

REVIEW MEMORANDUM
7 DE Admin. Code 1130 (TITLE V) OPERATING PERMIT

DELAWARE CITY REFINING COMPANY
4550 Wrangle Hill Road
Delaware City, DE 19706

**"Draft/Proposed" Permit: AQM-003/00016 – Part 1 (Renewal 3),
Part 2 (Renewal 2), Part 3 (Renewal 3)**

TO: Angela D. Marconi, P.E., BCEE 

FROM: Lindsay Rennie 

DATE: April 3, 2020

BACKGROUND

The Delaware City Refinery (DCR), NAICS Code 32411, is located on a 5,000-acre tract in Delaware City, between US Route 13 and Delaware Route 9. The DCR has the potential to emit greater than 25 tons per year of nitrogen oxides (NO_x), and volatile organic compounds (VOCs), greater than 100 tons per year of carbon monoxide (CO), and sulfur dioxide (SO₂), and greater than 25 tons per year of hazardous air pollutants in the aggregate (HAPs) as listed in Section 112(b) of the Clean Air Act Amendments of 1990. Therefore, the DCRC is subject to the requirements of 7 **DE Admin. Code** 1130.

The DCR was owned by Star Enterprises at the time the initial Title V application was submitted to the Department. On July 1, 1998, Shell Oil Products (Shell), Saudi Refining, Inc., and Texaco Inc. formed Motiva, combining the major elements of Shell's and Star's eastern and southern refining and marketing businesses. The ownership of Star Enterprise was transferred to Motiva LLC on October 1998. In October 2001, Texaco Inc. divested itself of its share in the Company. Motiva sold the DCR to The Premcor Refining Group, Inc. on May 1, 2004. On September 1, 2005, Premcor, in turn, was acquired as a wholly owned subsidiary by The Valero Energy Corporation (Valero). The Delaware City Refining Company (DCRC), a subsidiary of PBF Energy acquired the DCR from Valero on May 31, 2010. DCRC was issued a 7 **DE Admin. Code 1130** Title V Operation Permit on April 5, 2011 which was renewed on May 28, 2015 for an additional 5 years and is set to expire on May 27, 2020. The permit has undergone several revisions to incorporate permit actions that occurred in the refinery, and federal requirements as they became applicable.

This renewal incorporates applicable requirements of the Regulation 1102 permits for the Ethanol Marketing Project; elimination of the maximum data capture requirements from the Crude NO_x CEMS; incorporation of requirements contained in the Consent Decree "United States of America et al., v. Motiva Enterprises LLC, No. H-01-0978"; replacement of the EPA Tanks 4.09 requirement with the Tanks ESP Pro Version; modification of short-term NO_x limits per the July 2019 Settlement Agreement; and correction of typographical errors and various reformatting.

DCRC's Title V fees are paid in full.

DCRC has not requested that any information be considered confidential.

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CORRESPONDENCE CHRONOLOGY

Table 1

Date/Correspondence	Subject
May 10, 2019, letter signed by Larry Boyd, and application signed by Jeffery Coleman.	Operating Permit Renewal Application and Modifications
March 25, 2020, letter signed by Jeffery Coleman, and supplementary documents.	Modification to incorporate the terms of the July 2019 Settlement Agreement modifying short-term NO _x limits for the Fluid Catalytic Cracking Unit, Boilers 3 and 4, and the Combined Cycle Units.

EMISSION POINT AND EMISSION UNIT IDENTIFICATION

The following have been identified as emission points and emission units subject to the Title V operating program. Bold items indicate units that are undergoing modification as part of this renewal process.

Table 2a

Emission Unit	Emission Point	Part 1 - Emission Unit Description
HDS	29-1	Catalytic Hydrodesulfurizer Train 1 feed heater (29-H-101) and fractionator heater (29-H-8)
	29-2	Catalytic Hydrodesulfurizer Train 2 feed/fractionator heater (29-H-2), Train 3 feed heater (29-H-3) and fractionator reboiler heater (29-H-9)
	29-3	Catalytic Hydrodesulfurizer Train 4 feed heater (29-H-4) and Train 4 fractionator heater (29-H-7)
	29-4	Catalytic Hydrodesulfurizer Train 5 fractionator heater (29-H-6) and Train 5 feed heater (29-H-5)
Tetra	Fugitives	Benzene Storage Tanks (331-TC-1, 332-TC-1, & 570-TC-10; and Transfer Rack
	32-1	Tetra unit feed heater (32-H-101)
SHU	33-1	Selective hydrogenation unit start up heater (33-H-1)
	33-2	Selective hydrogenation unit reboiler heater (33-H-2)
Olefins	34-1	Olefins reboiler heater (34-H-101)
HC	36-1	Hydrocracker unit feed heater (36-H-1)
	36-2	Hydrocracker unit vacuum column reboiler (36-H-2)
		Hydrocracker unit fractionator reboiler (36-H-3)
TF	40	Refinery Tank Farm classified under 11 groups based on type of construction, type of seal, vapor pressure of the stored liquid and the regulatory applicability of different regulations.
FES	40-1	Refinery frozen earth propane storage flare system
EP	fugitives	Ether Plant
Degreasers	99-1	Cold Solvent Degreasers

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Table 2b

Emission Unit	Emission Point	Part 2 - Emission Unit Description
WWTP	Carbon canister locations	Oily Sewer System, API/CPI separators, flash mix tank, spill diversion and equalization tanks, 2 flocculation tanks and dissolved nitrogen floatation (DNF) system
	10-1	DNF Oil Recovery System and Vapor Combustion Unit (VCU)
	Various	Secondary and tertiary treatment equipment (downstream of DNF), 1 st and 2 nd stage activated sludge, sand filtration and assorted sumps and equipment
GDF	N/A	Gasoline dispensing facility
MVR	15-1	Marine pier 2 loading area and thermal oxidizer
	15-2	Marine pier 3 loading area and thermal oxidizer
CU	21-1	Crude Unit, Atmospheric heater 21-H-701, and vacuum tower heater 21-H-2
		Crude coker gasoline Merox treater
	21-2	SWS hydrogen sulfide stripping vessel, 21-C-302
FCU	22-1	Petroleum Coke Storage and Handling Complex
	22-2	Fluid Coking Unit (FCU), FCU start up heater 22-H-1, CO Boiler (22-H-3), wet gas scrubber and SNCR
	22-3	Back up incinerator 22-H-4
	22-4	FCU Selas Steam Superheater
FCCU	23-1	FCCU start up heaters 23-H-1A and 1B, FCCU, CO Boiler (22-H-3), Selective Non-Catalytic Reduction (SNCR) System, wet gas scrubber, alky merox spent air, and poly merox spent air
GP	Fugitives	Refinery gas plant
Reformer	25-4 and 25-5	CNHT reactor charge heater 25-H-401, CNHT reboiler heater 25-H-402, CHNT unit, reformer, butamer unit
ALKY	Fugitives	Alkylation Unit
POLY	Fugitives	Polymerization unit
SRA	28-1 and 28-2	Sulfur recovery area inclusive of 2 Claus sulfur recovery units (SRU I and SRU II), Shell Claus Offgas Treatment Units I (SCOT I and II)
HP	37-1A and 37-1B	Hydrogen plant and reformer heater 37-H-1 A/B
CCR	42-1 and 42-1	Continuous Catalyst Regenerator (CCR) reformer unit, platform heater 42-H-1,2,3 and CCR reboiler 42-H-7
Utilities	45-1 and 45-2	Refinery flare system, spent caustic stripper and RFG2K cooling tower

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Table 2c

Emission Unit	Emission Point	Part 3 - Emission Unit Description
DCPP	80-2	Boiler #2 (716 mmBTU/hr input, natural gas and desulfurized refinery fuel gas fired)
	80-3	Boiler #3 (618 mmbTU/hr input, syngas, natural gas, and desulfurized refinery fuel gas fired)
	80-4	Boiler #4 (737 mmBTU/hr input, desulfurized refinery fuel gas fired)
Cooling Tower	50	Three-Cell Linear Mechanical Draft Evaporative Cooler (gas flow of 3,000,000 ACFM, cooling water flow of 30,000 gallons per minute)
CCU	84-1 and 84-2	CCU1 & CCU2 – Each, one Gas Turbine (HHV input of 780 mmBTU/hr, natural gas fired)
	84	Duct burner (192 mmBTU/hr, HHV, natural gas or desulfurized refinery fuel gas fired, one each, CCU1 & CCU2)
	84	Heat Recovery Steam Generator (one each, CCU1 & CCU2)
	84	Electric Generator (90 MW nominal, one each, CCU1 & CCU2)

INSIGNIFICANT ACTIVITIES

In accordance with 7 **DE Admin. Code** 1130.7.3.1, an "application for permit renewal may address only those portions of the permit that the Department determines require revision, supplementing, or deletion, incorporating the remaining permit terms by reference from the previous permit." The renewal application does not contain new insignificant activities, nor request revision to existing activities.

Permit Condition 1.a – *Emission Unit Information* fully details existing emission units and emission points.

EXISTING 7 DE Admin. Code 1102 PERMITS

The following permits have been issued to the Refinery in the last two years and are not scheduled for incorporation into the Title V permit under this Renewal but will appear in following Significant Permit Modifications. Table 4 below contains a full Regulation 1102 list for the refinery.

Ethanol Marketing Project

DAQ conducted an inspection of the Vapor Vacuum Control (VaVaC) system at the Marketing Terminal on July 10, 2018. This control device was necessary for the Ethanol Marketing Project to achieve the reductions needed for the project to avoid New Source Review. However, DCRC did not install the necessary equipment to load ethanol at the Marketing Terminal (truck loading), stating that they do not intend to load ethanol at the Marketing Terminal at this time. Since the VaVaC system is installed, they received authorization to load ethanol at the Marine Piers but not at the Marketing Terminal. Instead they received amended Marketing Terminal permits on July 11, 2018:

- Permit: APC-1988/0125-OPERATION (A6)(MACT) containing provisions allowing the Marketing Terminal to operate the VaVaC system; and
- Permit: APC-1988/0125-CONSTRUCTION (A7)(MACT) allowing the Marketing Terminal to complete installation of the ethanol loading equipment at the marketing terminal at a later date up through the expiration of the three year construction period.

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Low Sulfur Fuels Project Extension

In a letter dated July 10, 2018 and signed by Department Secretary Shawn Garvin, the Department granted an extension of the term of the referenced construction permits pursuant to House Bill No. 443 and 7 Del. C. § 6004(e). The extension for the Low Sulfur Fuels Project was issued on July 13, 2018.

- Permit: APC-2015/0058-CONSTRUCTION(NSPS)(EXT) – Reformer SGHGBATS2015-02;
- Permit: APC-2015/0060-CONSTRUCTION (EXT) – Cooling Tower; and
- Permit: APC-2015/0061-CONSTRUCTION (NSPS) (EXT) – Flare.

FCU Ultra Low NO_x Burner Project Extension

DCRC submitted a request for a construction permit extension pursuant to House Bill No. 443 and 7 Del. C. § 6004(e) on September 21, 2018 for the Fluid Coking Unit (FCU) Ultra Low NO_x Burner (ULNB) Project. The Department granted the two-year extension of the term of Permit: APC-81/0829-CONSTRUCTION/OPERATION (Amendment 10)(PSD-NSR)(EXT) with an issue date of February 3, 2019.

FCCU Manway Control Project

DCRC submitted an application to install a carbon adsorption system to control volatile organic compounds (VOCs) and hazardous air pollutants (HAPs) from an existing manway associated with the oily water sewer (OWS) system at the Fluid Catalytic Cracking Unit (FCCU). The project adds two activated carbon canisters in series to adsorb VOCs and HAPs present in the sewer vapor space. Permit: APC-93/0350 – CONSTRUCTION/OPERATION (Amendment 2)(NESHAP) was issued September 4, 2019.

Marine Vapor Recovery System Amendment

During a recent review, it was discovered that the Marine Vapor Recovery System (MVRS) was incorrectly permitted by previous ownership as an elevated flare combustion device. The unit is more appropriately characterized as an enclosed combustion device or incinerator. Permit: APC-95/0471-CONSTRUCTION/OPERATION (Amendment 6)(LAER)(MACT)(NSPS) was issued September 25, 2019.

Wastewater Treatment Plant (WWTP) Cuff Oil Processing Project

DCRC submitted an application to install additional controls for cuff oil processing at the WWTP including a Hydrogen Sulfide Scrubber and Catalytic Oxidizer, and to amend the CPI/API Oily Water Separators permit to add an additional set of carbon canisters. Permit: APC-81/1008-CONSTRUCTION (A5)(NESHAP) was issued on September 27, 2019.

Table 4: Regulation 1102 Permits

Unit	Permit Number and Date	Permitted Equipment
HDS	<u>APC-81/0790-O</u> issued June 17, 1981.	Heater Unit 29-H-2.
	<u>APC-81/0791-O</u> issued June 17, 1981.	Heater Unit 29-H-3.
	<u>APC-81/0792-O</u> issued June 17, 1981.	Heater Unit 29-H-4.
	<u>APC-81/0793-O</u> issued June 17, 1981.	Heater Unit 29-H-5.
	<u>APC-81/0794-O</u> issued June 17, 1981.	Heater Unit 29-H-6.
	<u>APC-81/0795-O</u> issued June 17, 1981.	Heater Unit 29-H-7.
	<u>APC-81/0796-O</u> issued June 17, 1981.	Heater Unit 29-H-8.

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Unit	Permit Number and Date	Permitted Equipment
	<u>APC-81/0797-O</u> issued June 17, 1981.	Heater Unit 29-H-9.
	<u>APC-81/0873-O</u> issued August 21, 1981.	Hydrodesulfurizer Train I.
	<u>APC-81/0873-O(A1)</u> issued October 13, 2015	Hydrodesulfurizer Train 1 as part of the Tier 3 Project.
	<u>APC-81/0874-O</u> issued August 21, 1981.	Hydrodesulfurizer Train II.
	<u>APC-81/0875-O</u> issued August 21, 1981.	Hydrodesulfurizer Train III.
	<u>APC-81/0876-O</u> issued August 21, 1981.	Hydrodesulfurizer Train IV.
	<u>APC-81/0877-O</u> issued August 21, 1981.	Hydrodesulfurizer Train V.
	<u>APC-82/0633 – O</u> issued February 8, 1985	Heater Unit 29-H-101
Tetra	<u>APC-81/0802-O</u> issued June 17, 1981.	Heater Unit 32-H-101.
	<u>APC-81/0832-O (A1)(HON)</u> issued October 23, 1997.	Benzene Loading Facility.
AFSF	<u>APC-81/0833-O</u> issued February 24, 1982.	Aromatics Fractionation and Storage Facility.
	<u>APC-81/0833-O (A1)</u> issued October 13, 2015	AFSF as part of the Tier 3 Project.
NGF	<u>APC-82/0979-O</u> issued September 16, 1982.	Nitrogen Grade Toluene Facility.
SHU	<u>APC-81/0805-O</u> issued June 17, 1981.	Heater Unit 33-H-1.
	<u>APC-81/0806-O</u> issued June 17, 1981.	Heater Unit 33-H-2.
Olefins	<u>APC-81/0822-O (A2)</u> issued March 8, 2013.	Olefins Plant.
	<u>APC-81/0808-O (A1)</u> issued March 8, 2013.	Heater Unit 134-H-101.
HC	<u>APC-81/0966-O</u> issued September 9, 1981.	Hydrocracker Unit and Process Heaters 36-H-1, 36-H-2, and 36-H-3.
TF	<u>APC-80/0868-O</u> issued April 30, 1980.	Product Tank Farm.
	<u>APC-80/0868-C/O (A2)(NSPS)(RACT) (MACT)</u> issued March 29, 2006	Ethanol Blending Project
	<u>APC-80-0868-O (A3)(MACT)(VOC RACT)(NSPS)</u> issued June 22, 2012	Tanks 47, 166, 205 and 261
	<u>APC-80/0868-C/O (A4)</u> issued October 13, 2015	RPTF as part of the Tier 3 Project.
	<u>APC-80/0868-C/O (A5)(MACT)(VOC RACT)</u> issued October 19, 2017	Tank 2016 as part of the Ethanol Marketing Project.
	<u>APC-80/0869-O (A5)(VOC RACT)(NSPS)</u> issued November 4, 1999.	Intermediate Product Tank Farm.
	<u>APC-80-0869-O(A6)(MACT)(VOC RACT)(NSPS)</u> issued June 22, 2012	Tanks 47, 166, 205 and 261
	<u>APC-80-0869-C/O (A7)(MACT)(VOC RACT)</u> issued October 19, 2017	Tank 225 as part of the Ethanol Marketing Project
	<u>APC-80/0870-O (A2)(VOC RACT)(NSPS)</u> issued October 12, 1994.	Crude Oil Tank Farm.
	<u>APC-80/0870-O (A3)(VOC RACT)(NSPS)</u> issued March 29, 2000.	Crude Oil Tank Farm.
	<u>APC-91/0553-O (A1)(LAER)</u> issued April 23,	Ether Plant.
EP		

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Unit	Permit Number and Date	Permitted Equipment
	2013.	
WWTP	<u>APC-81/0283 O</u> issued January 14, 1981	for the Oil Recovery System
	<u>APC-81/1008-O (A3)(NESHAP)</u> issued October 31, 2000	API/CPI Separators
	<u>APC-81/1008-C/O (A4)(NESHAP)</u> issued February 22, 2001	API/CPI Separators
	<u>APC-81/1008-C (A5)(NESHAP)</u> issued September 27, 2019	Cuff Oil Processing Project to add a Hydrogen Sulfide Scrubber and Catalytic Oxidizer
	<u>APC-81/1009-O (A2)(NESHAP)</u> issued November 8, 1999	Equalization Tanks and Spill Diversion Tank
	<u>APC-81/1009-O</u> dated June 17, 1981	Two second stage clarifiers and two second stage aeration tanks
	<u>APC-93/0350 C/O (A1)(NESHAP)</u> issued on June 25, 2001	Oily Water Sewer System
	<u>APC-93/0350 C/O (A2)(NESHAP)</u> issued on September 4, 2019	Manway Control Project
	<u>APC-94/0710-C/O (A1)(NESHAP)(NOx RACT)</u> issued October 22, 2012	WWTP VCU Fuel Switch Project
GDF	<u>APC-95/0862-O</u> issued April 28, 1995	Dual point Stage I Vapor Recovery System
	<u>APC-95/0863-O</u> issued April 28, 1995	Healy Stage II Vapor Recovery System
MVR	<u>APC-95/0471-O (A3)(LAER)(MACT)(RACT)</u> issued May 31, 2013	Marine Vapor Recovery System
	<u>APC-95/0471-C/O (A4)</u> issued October 13, 2015	MVRS as part of the Tier 3 Project.
	<u>APC-95/0471-C/O (A5)</u> issued October 19, 2017	MVRS as part of the Ethanol Marketing Project.
	<u>APC-95/0471-C/O (A6)</u> issued September 25, 2019	MVRS amendment to recategorize from an elevated flare to an enclosed combustion device.
CU	<u>APC-81/0120-O (A2)(RACT)</u> issued November 6, 1996.	Sour Water Treatment Crude Unit.
	<u>APC-81/0784-C (A1)(NOx RACT)</u> issued February 20, 2009	Vacuum Tower Heater
	<u>APC-81/0784-OPERATION</u> issued June 17, 1981	Vacuum Tower Heater
	<u>APC-81/0828-O (A2)(PSD-NSR)</u> issued September 7, 2011	Crude Unit
	<u>APC-95/0570-O (A2)(LAER)(NSPS)</u> issued February 20, 2009.	Crude Unit Atmospheric heater 21-H-701
	<u>APC-81/0963-O</u> issued August 12, 1981	Coker Merox Plant
Heaters	<u>APC-81/0785-O</u> issued June 17, 1981	Various heaters

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Unit	Permit Number and Date	Permitted Equipment
FCU	<u>APC-81/0829-O (A8)(PSD-NSR)</u> issued September 7, 2011	Fluid Coker Unit, FCU COB, Wet Gas Scrubber, and SNCR System
	<u>APC-81/0829-O (A9)(PSD-NSR)</u> issued September 16, 2014	FCU's Optimized NOx Limits
	<u>APC-81/0829-C/O (A10)(PSD-NSR)(EXT)</u> issued February 2, 2019	Ultra-low NOx Burner project extension
	<u>APC-82/1209-O (A7)</u> issued June 14, 2012	Petroleum Coke Storage and Handling System
FCCU	<u>APC-82/0981-O (A10) (NSPS)</u> issued September 16, 2014	FCCU's Optimized NOx Limits
	<u>APC-82/0981 – O(A12)(NSPS)</u> issued March 23, 2017	Fluid Catalytic Cracking Unit (FCCU), FCCU Carbon Monoxide Boiler (COB), FCCU COB Selective Non-Catalytic Reduction (SNCR) System and Wet Gas Scrubber System
	<u>APC-82/0981 – O(A13)(NSPS)</u> issued October 21, 2019	Appealed permit settlement agreement to adjust short-term NOx limits.
Alky	<u>APC-81/0826-O (A2)</u> issued August 22, 1991	for the Alkylation and Polymerization Units
	<u>APC-81/0827-O (A1)(RACT)(NSPS)</u> issued January 30, 1995	Alkylation Merox unit-Merox Treater
CNHT	<u>APC-81/0825-O</u> issued June 17, 1981	Catalytic Reformer Unit
	<u>APC-98/0522-O(A1)(NSPS)</u> issued August 15, 2012	CHNT Heaters 25-H-401 and 25-H-402
	<u>APC-98/0523-O (A1)(NSPS)(RACT) (NESHAP)</u> issued August 15, 2012	Cracked Naphtha Hydrotreater Unit
	<u>APC-98/0523-O (A2)(NSPS)</u> issued October 13, 2015	CNHT as part to the Tier 3 Project.
Tier 2	<u>APC-2005/0197-O (RACT)(MACT)(NSPS)</u> issued June 27, 2008	Tier 2 Gasoline Project Modification of CNHT, SHU, and DGA units
Poly	<u>APC-81/0826-O (A2)</u> issued August 22, 1991	Alkylation and Polymerization Units
	<u>APC-82/0593-O</u> issued March 31, 1982	Polymerization Merox plant
SRA	<u>APC-98/0264-C/O (A7)(NSPS)</u> issued June 18, 2008	Sulfur Recovery Area
HP	<u>APC-81/0965-O</u> issued September 9, 1981	Hydrogen Plant
	<u>APC-81/0965-O (A1)(VOC RACT)</u> issued April 7, 2003	Hydrogen plant Replacement of Low Temperature Shift Reactor Catalyst
CCR	<u>APC-82/0073-O</u> issued February 8, 1985	CCR Reformer and Heater 42-H-1,2,3;
	<u>APC-82/0073-O (A1)(MACT)</u> issued August 16, 2005	CCR Reformer and Hydrochloric Acid Wet Gas Scrubber
	<u>APC-82/0632-O</u> issued February 8, 1985	CCR Reformer Reboiler Heater 42-H-7
Utilities	<u>APC-81/0830-O</u> issued July 30, 1981	Flare System

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Unit	Permit Number and Date	Permitted Equipment
	<u>APC-95/0381-O</u> issued May 13, 1996	Spent Caustic Stripper
DCPP	<u>APC-90/0289-O (A7)</u> – Boiler 2 issued May 26, 2009.	Emission Unit 80-2
	<u>APC-90/0289-O (A10)</u> issued December 23, 2013.	Boiler 2, CO2 Budget Unit at the DCPD to allow DCRC to participate in Delaware's CO2 Budget Trading Program.
	<u>APC-90/0290-O (A10)</u> – Boiler 3 issued May 19, 2014.	Emission Unit 80-3
	<u>APC-90/0290-O (A11)</u> issued December 23, 2013.	Boiler 3, CO2 Budget Unit at the DCPD to allow DCRC to participate in Delaware's CO2 Budget Trading Program.
	<u>APC-90/0290 – C/O (A12)</u> issued January 15, 2015	Boiler 3 as part of the Induced Flue Gas Recirculation Project
	<u>APC-90/0290 – C/O (A13)</u> issued October 21, 2019	Boiler 3 – Appealed permit settlement agreement to adjust short-term NO _x limits.
	<u>APC-90/0291-O (A3)</u> – Boiler 4 issued May 19, 2014 as part of the Steam Injection Project.	Boiler No. 4, Emission Unit 80-4.
	<u>APC-90/0291 – C/O (A5)</u> issued January 15, 2015	Boiler 4 as part of the Induced Flue Gas Recirculation Project
	<u>APC-90/0291-O (A4)</u> issued December 23, 2013	RGGI exemption. Boiler 4, Emission Unit 80-4. CO2 Budget Unit at the DCPD to allow DCRC to participate in Delaware's CO2 Budget Trading Program
	<u>APC-90/0291-C/O (A6)</u> issued October 21, 2019	Boiler 4 – Appealed permit settlement agreement to adjust short-term NO _x limits
	<u>APC-97/0503-O (A8)(NSPS)</u> issued July 3, 2012	CCU Modification Project
	<u>APC-97/0503-O (A9)(NSPS)</u> issued December 23, 2013.	Two combined cycle units, two duct burners, two heat recovery steam generators, two electric generators, Emission Unit 84. CO2 Budget Unit at the DCPD to allow DCRC to participate in Delaware's CO2 Budget Trading Program
	<u>APC-97/0503-C/O (A10)</u> issued October 21, 2019	Appealed permit settlement agreement to adjust short-term NO _x limits
	<u>APC-97/0504-C/O (A11)(NSPS)</u> dated October 21, 2019.	CCU Selective Catalytic Reduction (SCR) System Project.

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Unit	Permit Number and Date	Permitted Equipment
	<u>APC-97/0504-O</u> issued August 6, 2003.	Repowering Project. Gasifiers #1 & #2, two gas coolers, amine acid gas removal system, syngas flare – Unit 82, One 3-cell linear mechanical draft evaporative cooler – Emission Unit 50.
	<u>AQM-003/00016-CAIR</u> issued May 27, 2008.	DCPP
LSF	<u>APC-2015/0058-C(NSPS)(EXT)</u> – Reformer; <u>APC-2015/0060-C(EXT)</u> – Cooling Tower; and <u>APC-2015/0061-C(NSPS) (EXT)</u> – Flare.	Low Sulfur Fuel Project – Installation of a Reformer, Cooling Tower, and Flare issued July 13, 2018.

SUMMARY OF INCORPORATION OF DE REG. 1102 PERMIT CONDITIONS

In the following tables, where a condition is not wholly transferred into the Title V permit, underlined text denotes insertions, and strikethrough text denotes deletions.

Ethanol Marketing Project Permits		
Permit: <u>APC-1995/0471-CONSTRUCTION/OPERATION (A5)(LAER)(MACT)(NSPS)</u> – MVRs; Permit: <u>APC-1980/0868-CONSTRUCTION/OPERATION (A5)(MACT)(VOC RACT)</u> – Tank 206; and Permit: <u>APC-1980/0869-CONSTRUCTION/OPERATION (A7)(MACT)(VOC RACT)</u> – Tank 225		
Reg. 1102 Condition No.	Condition Description	Title V Permit Condition No.
2.1.1	The annual VOC emissions from Tank 206-TF-112 shall not exceed 0.82 tons on a 12-month rolling basis.	Condition 3 – Table 1 (Part 1) fj.1.i
2.1.2	The annual VOC emissions from Tank 225-TF-133 shall not exceed 0.50 tons on a 12-month rolling basis.	
2.1.3	Emissions from the MVR system shall meet those already specified in the existing permits for operations described above.	Condition 3 – Table 1 (Part 2) b.5.i
3.1.1	Tank 206-TF-112 shall be subject to the requirements of Conditions fd.1.ii, v, vii, the Monitoring/Testing Requirements of Condition fe.1.iv and the requirements of Condition fj.1 of Permit: <u>AQM-003/00016 – Part 1 (Ren 2)</u> dated May 28, 2015.	Tank 206 and Tank 225 added to header section of Condition 3 – Table 1 (Part 1) fd; and fd.1.ii, and v
3.1.2	Tank 225-TF-133 shall be subject to the Operational Limitations of Condition fd.1.ii, the Monitoring/Testing Condition fd.v, and the Reporting Requirements of Condition fd.1.vii of Permit: <u>AQM-003/00016 – Part 1 (Renewal 2)</u> dated May 28, 2015.	
3.2	Barge loading of gasoline products (<u>including ethanol</u>) shall not exceed the following rates: 3.2.1 35,000 barrels hour when loading simultaneously at two piers; and 3.2.2 25,000 barrels per hour at one pier.	Condition 3 – Table 1 (Part 2) b.5.ii.A.1-2
	3.2.3 The rolling twelve-month throughput of gasoline products (including ethanol) shall not exceed 25,463,000 barrels.	Condition 3 – Table 1 (Part 2) b.5.ii.B

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3.3	The combined ethanol throughput at the Marine Piers and the Terminal Truck Rack shall not exceed an average of 10,000 BPD in any 12 consecutive months. [Reference: <u>APC-1988/0125-C (A6)(MACT)</u>]	Condition 3 – Table 1 (Part 2) b.5.ii.B.i
4.1	Compliance with Condition 3.1.1 shall be based on compliance with Conditions fd.1.iv and fj.1.vi of Permit: <u>AQM-003/00016 – Part 1 (Renewal 2)</u> dated May 28, 2015.	Condition 3 – Table 1 (Part 1) fd.1.iv and fj.1.vi
4.2	Compliance with Condition 3.1.2 shall be based on compliance with Conditions fd.1.iv.B and of Permit: <u>AQM-003/00016 – Part 1 (Renewal 2)</u> dated May 28, 2015.	Condition 3 – Table 1 (Part 1) fd.1.iv.B
5.2	The following information shall be recorded: 5.2.1 Rolling 12-month throughput at Tank 206-TF-112. 5.2.2 Rolling 12-month throughput at Tank 225-TF-133.	Condition 3 – Table 1 (Part 1) fj.1.v.C-D
	5.2.3 Storage tank records required by Condition fd.1.vi, and Condition fj.1.iv in Permit: <u>AQM-003/00016 – Part 1 (Renewal 2)</u> dated May 28, 2015.	Condition 3 – Table 1 (Part 1)
	5.2.4. Odor control records required by Condition fg.1.iv of Permit: <u>AQM-003/00016 – Part 1(Renewal 2)</u> dated May 28, 2015.	Tank 206 and Tank 225 added to header section of fd; Tank 225 added to header section of fj (Tank 206 already in header).
<p>The Ethanol Marketing Project permitted DCRC to export up to 10,000 BPD on an annual average basis of ethanol via the Marketing Terminal or the Marine Piers. Existing unloading equipment at the East Rack was modified to receive ethanol via rail car. This increased the ethanol throughput at Tank 206, and Tank 225 was repurposed for ethanol service. Lines were installed to allow for ethanol loading at the Refinery Marine Piers controlled by the Marine Vapor Recovery (MVR) system, and the Terminal Truck Loading Rack was modified to handle ethanol loading controlled by a Vapor Vacuum Control (VaVaC) system.</p> <p>The VaVaC was necessary for the Project to achieve the reductions needed for the project to avoid New Source Review. However, DCRC did not install the necessary equipment to load ethanol at the Terminal Truck Loading Rack, stating that they do not intend to load ethanol at the Marketing Terminal in the near future. Since the VaVaC system is installed, DCRC received authorization to load ethanol at the Marine Piers, but not at the Marketing Terminal. Instead they received amended Marketing Terminal permits, shown below. These permits are not being transferred to this Title V Permit renewal because they fall within the Marketing Terminal's Title V permit. Only conditions relevant to Tank 206, Tank 225, and the Marine Piers are incorporated into this renewal.</p> <ul style="list-style-type: none"> Permit: <u>APC-1988/0125-OPERATION (A6)(MACT)</u> containing provisions allowing DCRC to operate the VaVaC system; and Permit: <u>APC-1988/0125-CONSTRUCTION (A7)(MACT)</u> allowing DCRC to complete installation of the ethanol loading equipment at the marketing terminal at a later date up through the expiration of the three year construction period. 		

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Appealed Permits Permit: APC-90/0290-CONSTRUCTION/OPERATION (Amendment 13)(FE) – Boiler 3; Permit: APC-90/0291-CONSTRUCTION/OPERATION (Amendment 6)(FE) – Boiler 4); Permits: APC-97/0503-CONSTRUCTION/OPERATION (Amendment 11) – CCU; and Permit: APC-82/0981-OPERATION (Amendment 13)(NSPS)(FE) – FCCU.			
Reg. 1102 Condition No.		Condition Description	Title V Permit Condition No.
Fluid Catalytic Cracking Unit	Correct typo	Except as provided by Part 2 Condition 3 – Table 1.e.i.N.3 the FCCU COB shall <u>not</u> be operated while in partial burn mode unless the SNCR system is in use and operating properly whenever the SNCR system is available. Compliance with emission limitations in Part 2, Condition 3 – Table 1.e.4.i.B shall constitute proper operation.	Condition 3 – Table 1 (Part 2) e.1.i.N.1
	2.1.2.2	NO _x emissions shall not exceed the following at all times <i>[Reference: APC-82/0981(A13)]</i> :	Condition 3 – Table 1 (Part 2) e.4.i.C
	2.1.2.2.1	1. 137.0 ppmvd @ 0% oxygen on a 7-day rolling average basis.	
	2.1.2.2.2	2. 100.7 ppmvd @ 0% oxygen on a 365-day rolling average basis.	
	2.1.2.3	NO _x emissions shall not exceed the following <u>those achieved by proper operation of the SNCR as follows</u> <i>[Reference: APC-82/0981(A12)]</i> :	Condition 3 – Table 1 (Part 2) e.4.i.B
	2.1.2.3.1	1. 108.2 ppmvd @ 0% oxygen on a 7-day rolling average basis.	
	2.1.2.3.2	2. 79.6 ppmvd @ 0% oxygen on a 365-day rolling average basis.	

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Boilers 3 and 4	2.1.1.2	C. The NO _x emissions shall not exceed the following levels based on a 24-hour rolling average basis: 1. 0.20 lb/mmBtu for Boilers 80-3 and 80-4.	Condition 3 – Table 1 (Part 3) a.5.i.C.
	2.1.1.3	2. 0.04 lb/mmBtu for Boiler 80-2. 3. <u>NO_x emissions shall not exceed those achieved by proper operation of the boilers Steam Injection and IFGR systems of 0.13 lb/mmBTU from each of for Boilers 3 &4.</u>	
	2.1.1.4	4. The lb/mmBTU emissions standards for Boilers 3 & 4 in Condition a.5.i.C.3 shall not apply during periods not to exceed 6 hours during each planned startup and shutdown. <u>Instead, the boilers shall not exceed 0.2 lbs/mmbtu. (The startup and shutdown exemption is State Enforceable Only)</u>	
		5. <u>Condition a.5.i.C.3 shall not apply during periods when the Steam Injection and/or IFGR is unavailable due to maintenance, malfunction, steam emergency or other abnormal steam demand scenarios for a period not to exceed 7 days as defined in Condition a.2.i.L. Instead, the boilers shall not exceed 0.2 lbs/mmbtu on a 24-hour average basis.</u>	

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	3.3.1	The IFGR system is considered available except during periods of planned maintenance or malfunction as defined below <u>or during periods of steam emergency or other abnormal steam demand scenarios.</u> a) "Malfunction" means any sudden and unavoidable failure of air pollution control equipment or process equipment or of a process to operate in a normal or usual manner, and that causes the source to exceed a technology based emission limitation under the permit, due to unavoidable increases in emissions attributable to the malfunction. An emergency or malfunction shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error. b) <u>Steam emergency/ abnormal steam demand means an upset of the refinery steam header system resulting in the need for operating steam generating sources to significantly or rapidly adjust their loads to attempt to maintain or restore stable operations. Such periods shall not exceed 7 days in duration.</u>	Condition 3 – Table 1 (Part 3) a.2.i.L.2
	3.3.2		
	3.3.3		
Combined Cycle Units I and II	2.1.1.1	The NO _x emissions from each CCU shall not exceed the following: levels on an hourly basis: 1. 15 ppmvd @ 15% O ₂ on an hourly average when CCU fires natural gas without duct firing. 2. 18 ppmvd @ 15% O ₂ on an hourly average when CCU fires natural gas with duct firing. 3. 3 ppmvd @ 15% O ₂ on a 24-hour average when CCU fires natural gas without duct firing. 4. 3.6 ppmvd @ 15% O ₂ on a 24-hour average when CCU fires natural gas with duct firing. 1. With the SCR in Operation: a. 3 ppmvd @ 15% O₂ when CCU burns NG without duct firing. b. 3.6 ppmvd @ 15% O₂ when CCU burns NG with duct firing. 2. Without the SCR in Operation: a. 15 ppmvd @ 15% O₂ when CCU burns NG without duct firing. b. 18 ppmvd @ 15% O₂ when CCU burns NG with duct firing.	Condition 3 – Table (Part 3) 1.d.4.i.C
	2.1.1.1.1		
	2.1.1.1.2		
	2.1.1.1.3		
	2.1.1.1.4		

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Combined cycle Units I and II	2.1.1.4	DCRC may submit to DNREC a petition requesting approval through this permit of an alternative to the NO _x emission limitation found in Condition 3 – Table 1 (d.4.i.C.3) and (d.4.i.C.4) subject to the following limitations:	Condition 3 – Table 1 (Part 3) d.4.i.G
	2.1.1.4.1	1. DCRC shall electronically submit the petition to the Department within three business days of the facility's determination to operate under a temporary alternative limit pursuant to the provision of this Condition 3 – Table 1 (d.4.i.G). The petition shall include an explanation of both the basis for and duration of the proposed alternative NO _x emission limit, as well as such back-up information as may be necessary to justify the petition.	
	2.1.1.4.2	2. The proposed alternative limit shall not exceed 15 ppm on NG without duct firing and 18 ppm on NG with duct firing both at 15% O ₂ on an hourly rolling average basis as identified in Condition 3 – Table 1 (d.4.i.C.1) and (d.4.i.C.2).	
	2.1.1.4.3	3. If DNREC approves the petition, the alternative limit proposed by DCRC under Condition 3 – Table 1 (d.4.i.G) shall apply no earlier than three (3) business days prior to receipt of the petition containing the information necessary for DNREC to make the determination set out in Condition 3 – Table 1 (d.4.i.G.1) and shall extend through the duration authorized by DNREC.	
	2.1.1.4.4	4. Approval by the Department of the petition in whole or in part will not be granted unless the company has demonstrated in detail why a temporarily increased limit, subject to Condition 3 – Table 1 (d.4.i.G.2) will result in the emission of less NO _x than alternative measures the refinery may otherwise take under its existing permits; and DNREC determines the temporary increase is appropriate, in its discretion, based on the entirety of the circumstances.	
	2.1.1.5	5. Operation in accordance with Condition 3 – Table 1 (d.4.i.C.3) and (d.4.i.C.4) shall constitute compliance with Condition 3 – Table (d.1.ii.I, J, and K).	

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Combined Cycle Units I and II	2.1.9	The NH ₃ emission from each CCU shall not exceed the following levels: 1. With the SCR in operation: a. 5 ppmvd @ 15% O ₂ 2. Without the SCR in Operation: b. 0 ppmvd @ at 15% O₂	Condition 3 – Table 1 (Part 3) d.13.i.A This condition is not included in the Reg 1102 permit. Without the SCR there should be no ammonia slip, and in absence of a permit limit, there are not allowable emissions.
	3.2	<u>Except as provided in Condition 3 – Table 1 (d.4.i.C.3), (d.4.i.C.4) and (d.4.i.D.1), the CCUs shall not be operated unless the LNBs and SCR systems (when the SCR is available) are operating properly. Compliance with the emissions limitation in d.43.i.C shall constitute proper operation.</u>	Condition 3 – Table 1 (Part 3) d.1.ii.I
	3.3 3.3.1	<u>During startups and shutdowns of the combustion turbines and/or duct burners the following exception shall apply:</u> 1. <u>CO emissions concentration limitations specified in Condition 3 – Table 1 (d.5.i.B) shall not apply for two hours following startup or for two hours preceding shutdown of the combustion turbines and/or duct burners. The above limits shall not apply during periods of startup and shutdown of the combustion turbines and/or duct burners. Such periods shall not exceed 2 hours in duration.</u> The Owner/Operator shall follow good air pollution control practices to minimize CO emissions during these periods.	Condition 3 – Table 1 (Part 3) d.5.i.C
	3.3.2	<u>During startups and shutdowns of the combustion turbines and/or duct burners the following exception shall apply:</u> 1. The NO _x emission rates from the CCUs shall not exceed 390 ppmvd @ 15% O ₂ for a period of 24 hours after cold startup of the CCU.	Condition 3 – Table 1 (Part 3) d.4.i.D

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Combined Cycle Units I and II	6.3.1	<u>Except in circumstances when the Owner/Operator receives approval for a petition submitted pursuant to Condition 3 – Table 1 (d.4.i.G), the</u>	Condition 3 – Table 1 (Part 3) d.1.vi.D
	6.3.1.1	owner/operator shall notify the Department within	
	6.3.1.2	thirty (30) days of determination that an SCR system	
	6.3.1.3	governed by this permit will be unavailable for a	
	6.3.1.4	period not exceeding 2 consecutive days. Such	
	6.3.1.5	notifications shall include:	
		1. Reason for unavailability of SCR.	
		2. Anticipated duration of unavailability of SCR.	
		3. Steps being taken to minimize duration of	
		unavailability and magnitude of emissions	
		during this period.	
		4. Alternatives considered.	
		5. Anticipated effect of unavailability of SCR on	
		compliance with NO _x Cap.	
<p>The Delaware City Refining Company appealed permits for Boilers 3 & 4, the CCUs, and the FCCU contesting the inclusion of short-term NO_x limits. DCRC's position was that the NO_x Cap afforded them operational flexibility in achieving NO_x reductions and felt the short-term limits were unnecessary and inappropriate. On July 11, 2018, DNREC and PBF Energy signed a Settlement Agreement, resolving the appeals as well as enforcement actions dating back to the restart. This Settlement Agreement included modifications to the permits for the three referenced set of units modifying the short-term limits and provided flexibility through a petition as applicable. The permits were public noticed to the EPA as federally enforceable and are administratively incorporated into this renewal.</p>			

Crude Unit NO _x CEMS Data Capture	
Title V Permit Condition No.	Condition Description
Removed from Condition 3 – Table 1 (Part 2) c.4.ii.A	<p>Compliance with the Emission Standards shall be determined by CEMS. The Owner/Operator shall operate and maintain the CEMS to assure maximum data capture and at no time shall the data capture fall below eighty five percent (85%) of the Process Heaters daily operating hours and eighty five percent (85%) of the operating days per month.</p> <p>[Reference: APC-95/0570(A3) and APC-95/0784(A2)]</p>
<p>Request for elimination of the maximum data capture requirements for Crude NO_x CEMS in Condition 3 – Table (Part 2) C – Crude Unit. These requirements are already included in Facility Wide Emission Limits for Nitrogen Oxides (NO_x), Condition 3 – Table 1 (Part 1) jb (below) and is more stringent than that which is included in the Crude section, Condition 3 – Table 1 (Part 2) c.4.ii.A (90% capture each month vs 85% capture). It is unclear where the 85% requirement originated.</p> <p>Condition 3 – Table 1(Part 1) jb.1.ii.A states: "Compliance with the Emission Standards shall be based on CEMS for the following units: (list includes 21-H-701). The CEMS shall sample, analyze, and record data every fifteen minutes while the emission unit is operating. At a minimum, the CEMS shall capture a minimum of 90% of the operating data each month or 95% of the operating data each quarter."</p>	

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Consent Decree Terms		
Consent Decree Condition	Condition Description	Title V Permit Condition No.
Cond. 76	Conduct laboratory audits of all laboratories that perform analysis of benzene NESHAP samples every two years or prior to using a new lab for analysis for benzene samples.	Condition 3 – Table 1 (Part 2) aa.1.iv.D
Cond. 93	Identify and mark all drains that are storm water drains.	Condition 3 – Table 1 (Part 2) aa.iv.E
Cond. 117	<i>Text added to condition B.</i> If an instrument reading of 100 ppm or greater is measured, a leak is detected per the site's Leak Detection and Repair (LDAR) Program.	Condition 3 – Table 1 (Part 2) oa.6.iii.B
Incorporation of requirements contained in the Consent Decree "United States of America et al., v. Motiva Enterprises LLC, No. H-01-0978.		

EPA Tanks 4.0	
Condition Description	Title V Permit Condition No.
Replace "EPA's Tanks 4.09 program" with "TanksESP Pro Version".	Condition 3 – Table 1 (Part 1) fb.1.iv.A, fc.1.iv.A, ff.1.vi.B, fj.1.iv.A
Replace "EPA's Tanks Version 4.09 or a Department approved method" with "TanksESP Pro Version or an updated equivalent methodology approved by the Department".	Condition 3 – Table 1 (Part 1) fj.1.iv.A
<p>[From EPA Website (https://www3.epa.gov/ttnchie1/software/tanks/)]</p> <p>"The TANKS model was developed using a software that is now outdated. Because of this, the model is not reliably functional on computers using certain operating systems such as Windows Vista or Windows 7. We are anticipating that additional problems will arise as PCs switch to the other operating systems. Therefore, we can no longer provide assistance to users of TANKs 4.09d. The model will remain on the website to be used at your discretion and at your own risk. We will continue to recommend the use of the equations/algorithms specified in AP-42 Chapter 7 for estimating VOC emissions from storage tanks. The equations specified in AP-42 Chapter 7 can be employed with many current spreadsheet/software programs."</p>	

Corrections	
Condition Description	Title V Permit Condition No.
H ₂ SO ₄ as measure by the average of the three stack test runs shall not exceed 3.1 4.1 tons per year.	Condition 3 – Table 1 (Part 3) d.10.i
Verified correction with previous versions of the Regulation 1102 permit.	

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FACILITY WIDE REQUIREMENTS

1990 CAAA, Section 112(r)

The facility is subject to and has registered in compliance with the State of Delaware.

1990 CAAA, Title VI

The facility has air conditioners and refrigeration equipment that use CFCs, HCFCs, or other ozone depleting substances. The equipment contains a refrigerant charge greater than 50 pounds. Facility personnel do maintain, service, repair, or dispose of any motor vehicle air conditioners or appliances, as defined in 40 CFR Part 82.152.

Compliance Schedule

The facility is not under a compliance schedule.

Permit Shield

The facility has not requested a Permit Shield.

Compliance Assurance Monitoring (CAM) Rule

For an emission unit to be subject to 40 CFR Part 64 (the CAM Rule) an emission unit must meet the following three (3) criteria: 1) The unit must be subject to an emission limitation or standard for the applicable regulated air pollutant, 2) The unit must use a control device to achieve compliance with any such emission limitation or standard; and 3) The unit must have potential pre-control device emissions of the applicable regulated air pollutant greater than 100 percent of the amount, in tons per year, required for a source to be classified as a major source.

The first step in investigating the CAM rule was to determine which emission units have a control device. The second step was to determine the potential pre-control emissions for that emission unit. The final step was to determine if the control device was inherent process equipment. The emission units with a control device, the regulated pollutant controlled, the potential pre-control emissions, and the inherent process equipment determination are presented in the following table.

DCRC's application included a CAM evaluation for the Ethanol Marketing Project (EMP); Tank 206 and Tank 225 associated with the EMP are not subject to the CAM Rule. The MVR is subject to the CAM and a CAM plan for the unit was submitted in March 2014. The FCCU, Boilers, and CCUs are subject to the CAM, a CAM plan was submitted with the original applications.

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pc: Dover Title V File
 Angela D. Marconi
 Lindsay Rennie

State of Delaware
Department of Natural Resources and Environmental Control
Division of Air Quality
100 W. Water Street, Suite 6A
Dover, DE 19904

7 DE Admin. Code 1130 (Title V) Operating Permit
Significant Permit Modification
Facility I.D. Number: 1000300016
"Draft/Proposed Permit: AQM-003/00016 – Part 1 (Renewal 3)
"Draft/Proposed" Permit: AQM-003/00016 – Part 2 (Renewal 2)
"Draft/Proposed" Permit: AQM-003/00016 – Part 3 (Renewal 3)

Effective Date: May 28, 2020

Expiration Date: May 27, 2025

Renewal Application Due Date: May 27, 2024

Pursuant to 7 **Del. C.**, Ch 60, Section 6003, 7 **DE Admin. Code** 1102, Section 2.0 and 7 **DE Admin. Code** 1130, Section 7.2, approval by the Department of Natural Resources and Environmental Control ("Department") is hereby granted to operate the emission units listed in Condition 1 of this permit subject to the terms and conditions of this permit.

This approval is granted to:

Permittee/Owner (hereafter referred to as "Company Owner")	Operator (hereafter referred to as "Operator")
Delaware City Refining Company, LLC 4550 Wrangle Hill Road Delaware City, Delaware 19706 Responsible Official: Jeffery Coleman Title: Refinery Manager	Delaware City Refining Company, LLC
Facility Site Location	Facility Mailing Address
Delaware City Refining Company, LLC 4550 Wrangle Hill Road Delaware City, Delaware 19706	Delaware City Refining Company, LLC 4550 Wrangle Hill Road Delaware City, Delaware 19706

The nature of business of the Facility is Petroleum Refining. The Standard Industrial Classification code is 2911. The North American Industry Classification System code is 324110.

DRAFT/PROPOSED

DRAFT/PROPOSED

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"Draft/Proposed" Permit: AQM-003/00016 - Part 1 (Renewal 3)

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fa	Emissions Unit 40: Refinery Tank Farm Units With External Floating Roofs with Double Seals Subject to 40 CFR part 63, Subpart CC and 40 CFR part 60, Subpart Kb: Tanks 044-TF-112, 050-TF-78, 065-TF-50, 73-TF-78. (These tanks are Group 1 MACT tanks that are to comply with the provisions of 40 CFR part 60, subpart Kb except as provided for in paragraphs 63.640(n)(8)(i) through 63.640(n)(8)(vi))	104
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fc	Emission Unit 40: Refinery Tank Farm Units With External Floating Roofs with Double and Single Seals Subject to Regulation 24, Section 30 and 40 CFR part 63, Subpart CC: Tanks 001-TF-200, 002-TF-200, 003-TF-200, 004-TF-200, 005-TF-200, 006-TF-200, 007-TF-200, 008-TF-200, 009-TF-400, 10-TF-274, 11-TF-274, 12-TF-274, 044-TF-12, 048-TF-112, 050-TF-78, 051-TF-78, 065-TF-50, 072-TF-50, 073-TF-78, 135-TF-78, 136-TF-78, 137-TF-78, 145-TF-78, 146-TF-78, 147-TF-78, 161-TF-78, 162-TF-78, 163-TF-153, 165-TF-153, 167-TF-50, 181-TF-78, 182-TF-78, 183-TF-153, 185-TF-153, 186-TF-112, 187-TF-50, 203-TF-112, 204-TF-50, 223-TF-112, 224-TF-112, 227-TF-400, 241-TF-50, 242-TF-153, 243-TF-112, 248-TF-200, 262-TF-153, 263-TF-112, 268-TF-200, 281-TF-200, 282-TF-200, 283-TF-200, 284-TF-200, 285-TF-200, 286-TF-200, 560-TF-30, 561-TF-20, 580-TF-10 (Includes Group 1 and Group 2 MACT Tanks as defined in the Semi-Annual MACT-1 SSM reports)	112
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ob	Facility wide requirements for all emission units listed in condition 1 of this permit and any insignificant activity listed in Regulation 1130, Appendix A operated by the owner/Operator or included in the permit application	308
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Condition 1- Emission Unit Identification

[Reference: 7 DE Admin. Code 1130 Section 3.3 dated 11/15/93]

a. Emission Units Information.

Emission Unit	Emission Point	Emission Unit Description
HDS	29-1	Catalytic Hydrodesulfurizer Train 1 feed heater (29-H-101) and fractionator heater (29-H-8)
	29-2	Catalytic Hydrodesulfurizer Train 2 feed/fractionator heater (29-H-2), Train 3 feed heater (29-H-3) and fractionator reboiler heater (29-H-9)
	29-3	Catalytic Hydrodesulfurizer Train 4 feed heater (29-H-4) and Train 4 fractionator heater (29-H-7)
	29-4	Catalytic Hydrodesulfurizer Train 5 fractionator heater (29-H-6) and Train 5 feed heater (29-H-5)
Tetra	fugitives	Tanks
	32-1	Tetra unit feed heater (32-H-101)
SHU	33-1	Selective hydrogenation unit start up heater (33-H-1)
	33-2	Selective hydrogenation unit reboiler heater (33-H-2)
Olefins	34-1	Olefins reboiler heater (34-H-101)
HC	36-1	Hydrocracker unit feed heater (36-H-1)
	36-2	Hydrocracker unit vacuum column reboiler (36-H-2)
	36-2	Hydrocracker unit fractionator reboiler (36-H-3)
FES	40-1	Refinery frozen earth propane storage flare system
TF	Various	Refinery Tank Farm classified under 11 groups based on type of construction, type of seal, vapor pressure of the stored liquid and the regulatory applicability of different regulations.
EP	fugitives	Ether Plant
WWTP	Carbon canister locations	Oily Sewer System, API/CPI separators, flash mix tank, spill diversion and equalization tanks, 2 flocculation tanks and dissolved nitrogen floatation (DNF) system
	10-1	DNF Oil Recovery System and Vapor Combustion Unit (VCU)
	Various	Secondary and tertiary treatment equipment (downstream of DNF), 1 st and 2 nd stage activated sludge, sand filtration and assorted sumps and equipment

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Emission Unit	Emission Point	Emission Unit Description
GDF	N/A	Gasoline dispensing facility
MVR	15-1 15-2	Marine piers 2 and 3 loading area
CU	21-1	Crude Unit, Atmospheric heater 21-H-701, and vacuum heater 21-H-2
		Crude coker gasoline Merox treater
	21-1 or 28-1 or 28-2	SWS hydrogen sulfide stripping vessel, 21-C-302
FCU	22-1	Petroleum Coke Storage and Handling Complex
	22-2	Fluid Coking Unit (FCU), FCU start up heater 22-H-1, CO Boiler (22-H-3), wet gas scrubber and SNCR
	22-3	Back up incinerator 22-H-4
	22-4	FCU Selas Steam Superheater
FCCU	23-1	FCCU start up heaters 23-H-1A and 1B, FCCU, CO Boiler (22-H-3), Selective Non-Catalytic Reduction (SNCR) System, wet gas scrubber, alky merox spent air, and poly merox spent air
GP	Fugitives	Refinery gas plant
REFORMER	25-4 and 25-5	CNHT reactor charge heater 25-H-401, CNHT reboiler heater 25-H-402, CHNT unit, reformer, butamer unit
ALKY	Fugitives	Alkylation Unit
POLY	Fugitives	Polymerization unit
SRA	28-1 and 28-2	Sulfur recovery area inclusive of 2 Claus sulfur recovery units (SRU I and SRU II), Shell Claus Offgas Treatment Units I (SCOT I and II)
HP	37-1A and 37-1B	Hydrogen plant and reformer heater 37-H-1 A/B
MP	41-1 and 41-2	This unit has been shut down with no foreseeable plan to restart
CCR	42-1 and 42-1	CCR reformer unit, platform heater 42-H-1,2,3 and CCR reboiler 42-H-7
Utilities	45-1 and 45-2	Refinery flare system, spent caustic stripper and RFG2K cooling tower
DCPP	80-2	Boiler #2 (716 mmBTU/hr input, natural gas and desulfurized refinery fuel gas fired)
	80-3	Boiler #3 (618 mmbTU/hr input, syngas, natural gas, and desulfurized refinery fuel gas fired)
	80-4	Boiler #4 (737 mmBTU/hr input, desulfurized refinery fuel gas fired)
Cooling Tower	50	Three-Cell Linear Mechanical Draft Evaporative Cooler (gas flow of 3,000,000 ACFM, cooling water flow of 30,000 gallons per minute)

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Emission Unit	Emission Point	Emission Unit Description
CCU	84	CCU1 & CCU2 – Each, one Gas Turbine (HHV input of 780 mmBTU/hr, natural gas fired)
	84	Duct burner (192 mmBTU/hr, HHV, natural gas or desulfurized refinery fuel gas fired, one each, CCU1 & CCU2)
	84	Heat Recovery Steam Generator (one each, CCU1 & CCU2)
CCU	84	Electric Generator (90 MW nominal, one each, CCU1 & CCU2)
Package Boilers	45	Permanently Decommissioned Three Package Boilers (99.99 mmBTU/hr input each, natural gas or desulfurized refinery fuel gas fired)

b. Regulation No. 1102 Permit Identification.

This table identifies the underlying permits whose provisions have been incorporated into this Title V permit and specifies the reference number that will be used to identify the source of the underlying permit condition throughout this Title V permit.

Reference Number	Full Regulation No. 1102 Permit Designation
<u>APC-82/0633</u>	<u>APC-82/0633-OPERATION</u> issued February 8, 1985. Heater Unit 29-H-101
<u>APC-81/0790</u>	<u>APC-81/0790-OPERATION</u> issued June 17, 1981. Heater Unit 29-H-2.
<u>APC-81/0791</u>	<u>APC-81/0791-OPERATION</u> issued June 17, 1981. Heater Unit 29-H-3.
<u>APC-81/0792</u>	<u>APC-81/0792-OPERATION</u> issued June 17, 1981. Heater Unit 29-H-4.
<u>APC-81/0793</u>	<u>APC-81/0793-OPERATION</u> issued June 17, 1981. Heater Unit 29-H-5.
<u>APC-81/0794</u>	<u>APC-81/0794-OPERATION</u> issued June 17, 1981. Heater Unit 29-H-6.
<u>APC-81/0795</u>	<u>APC-81/0795-OPERATION</u> issued June 17, 1981. Heater Unit 29-H-7.
<u>APC-81/0796</u>	<u>APC-81/0796-OPERATION</u> issued June 17, 1981. Heater Unit 29-H-8.
<u>APC-81/0797</u>	<u>APC-81/0797-OPERATION</u> issued June 17, 1981. Heater Unit 29-H-9.
<u>APC-81/0873</u>	<u>APC-81/0873-OPERATION</u> issued August 21, 1981. Hydrodesulfurizer Train I.
<u>APC-81/0873(A1)</u>	<u>APC-81/0873-OPERATION (Amendment 1)</u> issued October 13, 2015 for the HDS Train 1 as part of the Tier 3 Project.
<u>APC-81/0874</u>	<u>APC-81/0874-OPERATION</u> issued August 21, 1981. Hydrodesulfurizer Train II.
<u>APC-81/0875</u>	<u>APC-81/0875-OPERATION</u> issued August 21, 1981. Hydrodesulfurizer Train III.
<u>APC-81/0876</u>	<u>APC-81/0876-OPERATION</u> issued August 21, 1981. Hydrodesulfurizer Train IV.
<u>APC-81/0877</u>	<u>APC-81/0877-OPERATION</u> issued August 21, 1981. Hydrodesulfurizer Train V.
<u>APC-81/0832</u>	<u>APC-81/0832-OPERATION (Amendment 1)(HON)</u> issued October 23, 1997. Benzene Loading Facility.
<u>APC-81/0833</u>	<u>APC-81/0833-OPERATION</u> issued February 24, 1982. Aromatics Fractionation and Storage Facility.

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<u>APC-81/0833(A1)</u>	<u>APC-81/0833-OPERATION (Amendment 1)</u> issued October 13, 2015 for the AFSF as part of the Tier 3 Project.
<u>APC-82/0979</u>	<u>APC-82/0979-OPERATION</u> issued September 16, 1982. Nitrogen Grade Toluene Facility.
<u>APC-81/0802</u>	<u>APC-81/0802-OPERATION</u> issued June 17, 1981. Heater Unit 32-H-101.
<u>APC-81/0805</u>	<u>APC-81/0805-OPERATION</u> issued June 17, 1981. Heater Unit 33-H-1.
<u>APC-81/0806</u>	<u>APC-81/0806-OPERATION</u> issued June 17, 1981. Heater Unit 33-H-2.
<u>APC-81/0822</u>	<u>APC-81/0822-OPERATION (Amendment 2)</u> issued March 8, 2013. Olefins Plant.
<u>APC-81/0808</u>	<u>APC-81/0808-OPERATION (Amendment 1)</u> issued March 8, 2013. Heater Unit 134-H-101.
<u>APC-81/0966</u>	<u>APC-81/0966-OPERATION</u> issued September 9, 1981. Hydrocracker Unit and Process Heaters 36-H-1, 36-H-2, and 36-H-3.
<u>APC-80/0869(A5)</u>	<u>APC-80/0869-OPERATION (Amendment 5)(VOC RACT)(NSPS)</u> issued November 4, 1999. Intermediate Product Tank Farm.
<u>APC-80/0869(A6)</u>	<u>APC-80/0869-OPERATION (Amendment 6)(MACT)(VOC RACT)(NSPS)</u> issued June 22, 2012 for Tanks 47, 166, 205 and 261
<u>APC-80/0869(A7)</u>	<u>APC-80/0869-CONSTRUCTION/OPERATION (Amendment 7)(MACT)(VOC RACT)</u> issued October 19, 2017 for Tank 225 as part of the Ethanol Marketing Project
<u>APC-80/0870(A3)</u>	<u>APC-80/0870-OPERATION (Amendment 3)(VOC RACT)(NSPS)</u> issued March 29, 2000. Crude Oil Tank Farm.
<u>APC-80/0870(A2)</u>	<u>APC-80/0870-OPERATION (Amendment 2)(VOC RACT)(NSPS)</u> issued October 12, 1994. Crude Oil Tank Farm.
<u>APC-81/0120</u>	<u>APC-81/0120-OPERATION (Amendment 2)(RACT)</u> issued November 6, 1996. Sour Water Treatment Crude Unit.
<u>APC-80/0868</u>	<u>APC-80/0868-OPERATION</u> issued April 30, 1980. Product Tank Farm.
<u>APC-80/0868-C/O</u>	<u>APC-80/0868-CONSTRUCTION/OPERATION (NSPS)(RACT)(MACT)</u> dated March 29, 2006 for the Ethanol Blending Project
<u>APC-80/0868(A3)</u>	<u>APC-80/0868-OPERATION (Amendment 3)(MACT)(VOC RACT)(NSPS)</u> issued June 22, 2012 for Tanks 47, 166, 205 and 261
<u>APC-80/0868(A4)</u>	<u>APC-80/0868-CONSTRUCTION/OPERATION (Amendment 4)</u> issued October 13, 2015 for the RPTF as part of the Tier 3 Project.
<u>APC-80/0868(A5)</u>	<u>APC-80/0868-CONSTRUCTION/OPERATION (Amendment 5)(MACT)(VOC RACT)</u> issued October 19, 2017 for Tank 206 as part of the Ethanol Marketing Project.
<u>APC-91/0553</u>	<u>APC-91/0553-OPERATION (Amendment 1)(LAER)</u> issued April 23, 2013. Ether Plant.
<u>APC-81/0283</u>	<u>APC-81/283 OPERATION</u> issued January 14, 1981 for the Oil Recovery System
<u>APC-81/1008(A3)</u>	<u>APC-81/1008 OPERATION (Amendment 3)(NESHAP)</u> issued October 31, 2000 for the API/CPI Separators
<u>APC-81/1008(A4)</u>	<u>APC-81/1008-CONSTRUCTION/OPERATION (Amendment 4)(NESHAP)</u> issued February 22, 2001 for the API/CPI Separators
<u>APC-81/1009(A2)</u>	<u>APC-81/1009 OPERATION (Amendment 2)(NESHAP)</u> issued November 8, 1999 for the Equalization Tanks and Spill Diversion Tank

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<u>APC-81/1009</u>	<u>APC-81/1009 OPERATION</u> dated June 17, 1981 for 2 second stage clarifiers and 2 second stage aeration tanks ³
<u>APC-93/0350(A1)</u>	<u>APC-93/0350 CONSTRUCTION/OPERATION (Amendment 1)(NESHAP)</u> issued on June 25, 2001 for the Oily Water Sewer System
<u>APC-94/0710(A1)</u>	<u>APC-94/0710-CONSTRUCTION/OPERATION (Amendment 1)(NESHAP)(NOx RACT)</u> issued October 22, 2012 for the WWTP VCU Fuel Switch Project
<u>APC-95/0862-OI</u>	<u>APC-95/0862-OPERATION (Stage I)</u> issued April 28, 1995 for the Dual point Stage I Vapor Recovery System
<u>APC-95/0863-OII</u>	<u>APC-95/0863-OPERATION (Stage II)</u> issued April 28, 1995 for the Healy Stage II Vapor Recovery System
<u>APC-95/0471(A3)</u>	<u>APC-95/0471-OPERATION (Amendment 3)(LAER)(MACT)(RACT)</u> issued May 31, 2013 for the Marine Vapor Recovery System
<u>APC-95/0471(A4)</u>	<u>APC-95/0471-CONSTRUCTION/OPERATION (Amendment 4)</u> issued October 13, 2015 for the MVRs as part of the Tier 3 Project.
<u>APC-95/0471(A5)</u>	<u>APC-95/0471-CONSTRUCTION/OPERATION (Amendment 5)</u> issued October 19, 2017 for the MVRs as part of the Ethanol Marketing Project.
<u>APC-81/0828(A2)</u>	<u>APC-81/0828-OPERATION (Amendment 2)(PSD-NSR)</u> issued September 7, 2011 for the Crude Unit
<u>APC-95/0570(A3)</u>	<u>APC-95/0570-OPERATION (Amendment 2)(LAER)(NSPS)</u> issued February 20, 2009, for the Crude Unit Atmospheric heater 21-H-701
<u>APC-81/0784(A2)</u>	<u>APC-81/0784-CONSTRUCTION (Amendment 1)(NOx RACT)</u> issued February 20, 2009 for the Vacuum Tower Heater
<u>APC-81/0784</u>	<u>APC-81/0784-OPERATION</u> issued June 17, 1981 for the Vacuum Tower Heater
<u>APC-81/0963</u>	<u>APC-81/0963-OPERATION</u> issued August 12, 1981 for the Coker Merox Plant
<u>APC-81/0785</u>	<u>APC-81/0785-OPERATION</u> issued June 17, 1981 for various heaters
<u>APC-81/0829(A8)</u> <u>APC-81/0829(A9)</u>	<u>APC-81/0829-OPERATION (Amendment 8)(PSD-NSR)</u> issued September 7, 2011 for the Fluid Coker Unit, FCU Carbon Monoxide Boiler, Wet Gas Scrubber, and Selective Non-Catalytic Reduction System & <u>APC-81/0829-OPERATION (Amendment 9)(PSD-NSR)</u> for the FCU's Optimized NOx Limits issued September 16, 2014
<u>APC-82/1209(A7)</u>	<u>APC-82/1209-OPERATION (Amendment 7)</u> issued June 14, 2012 for the Petroleum Coke Storage and Handling System
<u>APC-82/0981(A10)</u>	<u>APC-82/0981-OPERATION (Amendment 10) (NSPS)</u> for the FCCU's Optimized NOx Limits issued September 16, 2014
<u>APC-82/0981(A12)</u>	<u>APC-82/0981 – OPERATION (Amendment 12)(NSPS)</u> issued March 23, 2017 for the Fluid Catalytic Cracking Unit (FCCU), FCCU Carbon Monoxide Boiler (COB), FCCU COB Selective Non-Catalytic Reduction (SNCR) System and Wet Gas Scrubber System
<u>APC-81/0827(A1)</u>	<u>APC-81/0827-OPERATION (Amendment 1)(RACT)(NSPS)</u> issued January 30, 1995 for the Alkylation Merox unit-Merox Treater
<u>APC-98/0522(A1)</u>	<u>APC-98/0522-OPERATION (Amendment 1)(NSPS)</u> issued August 15, 2012 for the CHNT Heaters 25-H-401 and 25-H-402
<u>APC-98/0523(A1)</u>	<u>APC-98/0523-OPERATION (Amendment 1)(NSPS)(RACT)(NESHAP)</u> issued August 15, 2012 for the Cracked Naphtha Hydrotreater Unit
<u>APC-98/0523(A2)</u>	<u>APC-98/0523-OPERATION (Amendment 2)(NSPS)</u> issued October 13, 2015 for

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Reference Number	Full Regulation No. 1102 Permit Designation
	the CNHT as part to the Tier 3 Project.
<u>APC-81/0825</u>	<u>APC-81/0825-OPERATION</u> issued June 17, 1981 for the Catalytic Reformer Unit
<u>APC-82/0593</u>	<u>APC-82/0593-OPERATION</u> issued March 31, 1982 for the Polymerization Merox plant
<u>APC-81/0826(A2)</u>	<u>APC-81/0826-OPERATION (Amendment 2)</u> issued August 22, 1991 for the Alkylation and Polymerization Units
<u>APC-98/0264(A7)</u>	<u>APC-98/0264-CONSTRUCTION/OPERATION (Amendment 7)(NSPS)</u> issued June 18, 2008 for the Sulfur recovery Area
<u>APC-81/0965</u>	<u>APC-81/0965-OPERATION</u> issued September 9, 1981 for the Hydrogen Plant
<u>APC-81/0965(A1)</u>	<u>APC-81/0965-OPERATION (Amendment 1)(VOC RACT)</u> issued April 7, 2003 for the Hydrogen plant Replacement of Low Temperature Shift Reactor Catalyst
<u>APC-82/0073</u>	<u>APC-82/0073-OPERATION</u> issued February 8, 1985 for the CCR Reformer and Heater 42-H-1,2,3;
<u>APC-82/0073(A1)</u>	<u>APC-82/0073-OPERATION (Amendment 1)(MACT)</u> issued August 16, 2005 for the CCR Reformer and Hydrochloric Acid Wet Gas Scrubber
<u>APC-82/0632</u>	<u>APC-82/0632-OPERATION</u> issued February 8, 1985 for the CCR Reformer Reboiler Heater 42-H-7
<u>APC-81/0830</u>	<u>APC-81/0830-OPERATION</u> issued July 30, 1981 for the Flare System
<u>APC-95/0381</u>	<u>APC-95/0381-OPERATION</u> issued May 13, 1996 for the Spent Caustic Stripper
<u>APC-2005/0197</u>	<u>APC-2005/0197-OPERATION (RACT)(MACT)(NSPS)</u> issued June 27, 2008 for the Tier 2 Gasoline Project
<u>APC-90/0289(A7)</u>	<u>APC-90/0289-OPERATION (Amendment 7) – Boiler 2</u> issued May 26, 2009. Emission Unit 80-2
<u>APC-90/0290(A10)</u>	<u>APC-90/0290-OPERATION (Amendment 10) – Boiler 3</u> issued May 19, 2014. Emission Unit 80-3
<u>APC-90/0289(A10)</u>	<u>APC-90/0289-OPERATION (Amendment 10)</u> issued December 23, 2013. Boiler 2, Emission Unit 80-2.
<u>APC-90/0290(A11)</u>	<u>APC-90/0290-OPERATION (Amendment 11)</u> issued December 23, 2013. Boiler 3, Emission Unit 80-3.
<u>APC-90/0290(A12)</u>	<u>APC-90/0290 – CONSTRUCTION/OPERATION (Amendment 12)</u> issued January 15, 2015 for Boiler 3 as part of the Induced Flue Gas Recirculation Project
<u>APC-90/0291(A3)</u>	<u>APC-90/0291-OPERATION (Amendment 3) – Boiler #4</u> issued May 19, 2014 as part of the Steam Injection Project. Boiler No. 4, Emission Unit 80-4.
<u>APC-90/0291(A5)</u>	<u>APC-90/0291 – CONSTRUCTION/OPERATION (Amendment 5)</u> issued January 15, 2015 for Boiler 4 as part of the Induced Flue Gas Recirculation Project
<u>APC-90/0291(A4)</u>	<u>APC-90/0291-OPERATION (Amendment 4)</u> issued December 23, 2013 for RGGI exemption. Boiler 4, Emission Unit 80-4.
<u>APC-97/0503(A9)</u>	<u>APC-97/0503-OPERATION (Amendment 9)(NSPS)</u> issued December 23, 2013. Two combined cycle units, two duct burners, two heat recovery steam generators, two electric generators, Emission Unit 84.
<u>APC-97/0503(A10)</u>	<u>APC-97/-0504-CONSTRUCTION (Amendment 10)(NSPS)</u> dated July 2, 2014. CCU Selective Catalytic Reduction (SCR) System Project.
<u>APC-97/0504</u>	<u>APC-97/0504-OPERATION</u> issued August 6, 2003. Gasifiers #1 & #2, two gas

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Reference Number	Full Regulation No. 1102 Permit Designation
	coolers, amine acid gas removal system, syngas flare – Unit 82, One 3-cell linear mechanical draft evaporative cooler – Emission Unit 50.
<u>APC-97/0503(A8)</u>	<u>APC-97/0503-OPERATION (Amendment 8)(NSPS)</u> issued July 3, 2012 for the CCU Modification Project
<u>AQM-003/00016-CAIR</u>	<u>AQM-003/00016-CAIR</u> issued May 27, 2008. DCP4 (Boiler No. 4)
<u>APC-90/0289(A10)</u> <u>APC-90/0290(A11)</u> <u>APC-90/0291(A4)</u> <u>APC-97/0503(A9)</u>	<u>APC-90/0289-OPERATION(Amendment 10), APC-90/0290-OPERATION(Amendment 11), APC-90/0291-OPERATION(Amendment 4), APC-97/0503-OPERATION(Amendment 9)(NSPS)</u> issued December 23, 2013 for DCRC's CO2 Budget Units at the Delaware City Power Plant (DCPP) for purposes of allowing DCRC to participate in Delaware's CO2 Budget Trading Program.
<u>APC-2009/0089(A1)</u>	<u>APC-2009/0089-CONSTRUCTION/OPERATION (Amendment 1) – 3 package Boilers</u> issued May 26, 2009. 4 Package Boilers

Condition 2 - General Requirements

a. Certification.

- Each document submitted to the Department/EPA as required by this permit shall be certified by a Responsible Official as to truth, accuracy, and completeness. Such certification shall be signed by a Responsible Official and shall contain the following language: "I certify, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete." [Reference: 7 **DE Admin. Code** 1130 Section 5.6 dated 11/15/93 and 6.3.1 dated 12/11/00]
- Any report of deviations required under Conditions 3(c)(2)(ii) or 3(c)(2)(iii) that must be submitted to the Department within ten calendar days of discovery of the deviation, may be submitted in the first instance without a certification provided a certification meeting the requirements of Condition 2(a)(1) is submitted to the Department within ten calendar days thereafter, together with any corrected or supplemental information required concerning the deviation. [Reference: 7 **DE Admin. Code** 1130 Section 6.1.3.3.4 dated 12/11/00]
- Each document submitted to the Department/EPA pursuant to this permit shall be sent to the following addresses:

State of Delaware – DNREC Division of Air Quality State Street Commons 100 W. Water Street, Suite 6A Dover, DE 19904 ATTN: Division Director	United States Environmental Protection Agency Region III Enforcement and Compliance Assurance Division (3ED21) 1650 Arch Street Philadelphia, PA 19103-2029
No. of Originals: <u>1</u> & No. of Copies: <u>1</u>	No. of Copies: <u>1</u>

- In lieu of submitting a physical copy of the Compliance Certification report specified in Condition 3(c)(3) of this permit to the EPA, the Owner and/or Operator may, and is encouraged to, submit an electronic copy of the report to R3-APD-Permits@epa.gov as a PDF document. The signed original annual General Certification report must be submitted to the Department at the address in Condition 2(a)(3).

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b. Compliance.

1. The Owner and/or Operator shall comply with all terms and conditions of this permit. Any noncompliance with this permit constitutes a violation of the applicable requirements under the Clean Air Act, and/or 7 **DE Admin. Code** 1100, and is grounds for an enforcement action; for permit termination, revocation, and reissuance or modification; or for denial of a permit renewal. *[Reference: 7 DE Admin. Code 1130 Section 6.1.7.1 dated 12/11/00]*
2.
 - i. For applicable requirements with which the source is in compliance, the Owner and/or Operator shall continue to comply with such requirements. *[Reference: 7 DE Admin. Code 1130 Sections 5.4.8.3.1 dated 11/15/93 and 6.3.3 dated 12/11/00]*
 - ii. For applicable requirements that will become effective during the term of this permit, the Owner and/or Operator shall meet such requirements on a timely basis unless a more detailed schedule is expressly required by the applicable requirement. *[Reference: 7 DE Admin. Code 1130 Sections 5.4.8.3.2 dated 11/15/93 and 6.3.3 dated 12/11/00]*
3. Nothing in Condition 2(b)(1) of this permit shall be construed to preclude the Owner and/or Operator from making changes consistent with Condition 2(m)(3) [Minor Permit Modifications] or Condition 4(a) [Operational Flexibility]. *[Reference: 7 DE Admin. Code 1130 Sections 6.8 dated 12/11/00 and 7.5.1.5 dated 12/11/00]*
4. The fact that it would have been necessary to halt or reduce an activity in order to maintain compliance with the terms and conditions of this permit shall not constitute a defense for the Owner and/or Operator in any enforcement action. Nothing in this permit shall be construed as precluding consideration of a need to halt or reduce activity as a mitigating factor in assessing penalties for noncompliance if the health, safety, or environmental impacts of halting or reducing operations would be more serious than the impacts of continuing operations. *[Reference: 7 DE Admin. Code 1130 Section 6.1.7.2 dated 12/11/00]*
5. The Owner and/or Operator may seek to establish that noncompliance with a technology-based emission limitation under this permit was due to an emergency or malfunction if both the record keeping requirements in Condition 3(b)(2)(iii) and the reporting requirements in Condition 3(c)(2)(ii)(A) are satisfied. *[Reference: 7 DE Admin. Code 1130 Section 6.7.2 dated 12/11/00]*
6.
 - i. In any enforcement proceeding, the Owner and/or Operator seeking to establish the occurrence of an emergency or malfunction has the burden of proof. *[Reference: 7 DE Admin. Code 1130 Section 6.7.4 dated 12/11/00]*
 - ii. The provisions of 7 **DE Admin. Code** 1130 pertaining to Emergency/Malfunctions as defined in Conditions Nos. 2(b)(5); 2(b)(6); 3(b)(2)(iii); and 3(c)(2)(ii)(A) of this permit are in addition to any emergency or malfunction provision contained in any applicable requirement. *[Reference: 7 DE Admin. Code 1130 Section 6.7.5 dated 12/11/00]*
7. Reserved.
8. If required, the schedule of compliance in Condition 5 of this permit is supplemental to and shall not sanction noncompliance with the applicable requirements upon which it is based. *[Reference: 7 DE Admin. Code 1130 Section 5.4.8.3.3 dated 11/15/93]*
9. Nothing in this permit shall be interpreted to preclude the use of any credible evidence to demonstrate noncompliance with any term of this permit. *[Reference: 62 FR 8314 dated 2/24/97]*

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10. All terms and conditions of this permit are enforceable by the Department and by the U.S. Environmental Protection Agency ("EPA") unless specifically designated as "State Enforceable Only"
[Reference: 7 DE Admin. Code 1130 Section 6.2.1 dated 12/11/00]
- c. **Confidentiality**. The Owner and/or Operator may make a claim of confidentiality for any information or records submitted to the Department. However, by submitting a permit application, the Owner and/or Operator waives any right to confidentiality as to the contents of its permit, and the permit contents will not be entitled to protection under 7 Del. C., Ch 60, § 6014. *[Reference: 7 DE Admin. Code 1130 Sections 5.1.4 dated 11/15/93, 6.1.3.3.5 dated 12/11/00, and 6.1.7.5 dated 12/11/00]*
 1. Confidential information shall meet the requirements of 7 Del. C., Ch 60, § 6014, and 29 Del. C., Ch 100. *[Reference: 7 DE Admin. Code 1130 Section 5.1.4 dated 11/15/93]*
 2. If the Owner and/or Operator submits information to the Department under a claim of confidentiality, the Owner and/or Operator shall also submit a copy of such information directly to the EPA, if the Department requests that the Owner and/or Operator do so. *[Reference: 7 DE Admin. Code 1130 Section 5.1.4 dated 11/15/93]*
- d. **Construction, Installation, or Alteration**. The Owner/Operator shall not initiate construction, installation, or alteration of any equipment or facility or air contaminant control device which will emit or prevent the emission of an air contaminant prior to submitting an application to the Department under Regulation No. 1102, and, when applicable, Regulation No. 1125, and receiving approval of such application from the Department; except as exempted in the State of Delaware Regulation No. 1102 Section 2.2. *[Reference: 7 DE Admin. Code 1102 Section 2.1 dated 6/1/97 and 7 DE Admin. Code 1130 Section 7.2.3 dated 12/11/00]*
- e. **Definitions/Abbreviations**. Except as specifically provided for below, for the purposes of this permit, terms used herein shall have the same meaning accorded to them under the applicable requirements of the Clean Air Act and 7 DE Admin. Code 1100.
 1. "Act" means the Clean Air Act, as amended by the Clean Air Act Amendments of November 15, 1990, 42 U.S.C. 7401 *et seq.* *[Reference: 7 DE Admin. Code 1130 Section 2 dated 11/15/93]*
 2. "AP-42" means the Compilation Of Air Pollutant Emission Factors, Fifth Edition, AP-42, dated January 15, 1995, as amended with Supplements "A" dated February 1996, "B" dated November 1996, "C" dated November 1997, "D" dated August 1998, "E" dated September 1999, and "F" dated September 2000 and the December 2001 update, the December 2002 update and the December 2003 update.
 3. "CFR" means Code of Federal Regulations.
 4. "Emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the sources, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under this permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error. *[Reference: 7 DE Admin. Code 1130 Section 6.7.1 dated 12/11/00]*
 5. "Malfunction" means any sudden and unavoidable failure of air pollution control equipment or of a process to operate in a normal or usual manner, and that causes the source to exceed a technology-based emission limitation under this permit, due to unavoidable increases in emissions attributable to the malfunction. A malfunction shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error. *[Reference: 7 DE Admin. Code 1130 Section 6.7.1 dated 12/11/00]*

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6. "Number 2 fuel oil" and "No. 2 fuel oil" means distillate oil.
7. "Reg." and "Regulation" mean the regulations covered under 7 **DE Admin. Code** 1100.
8. "Regulations Governing the Control of Air Pollution" means the codification of those regulations enacted by the Delaware Department of Natural Resources and Environmental Control, in accordance with 7 **Del. C.**, Ch 60, § 6010.

f. Duty to Supplement.

1. Upon becoming aware of a failure to submit any relevant facts or a submittal of incorrect information in any permit application, the Owner and/or Operator shall promptly submit to the Department such supplementary facts or corrected information. *[Reference: 7 **DE Admin. Code** 1130 Section 5.2 dated 11/15/93]*
2. The Owner and/or Operator shall promptly submit to the Department information as necessary to address any requirements that become applicable to the source after the date it filed a complete application but prior to the release of a corresponding draft permit. *[Reference: 7 **DE Admin. Code** 1130 Section 5.2 dated 11/15/93]*
3. The Owner and/or Operator shall furnish to the Department, upon receipt of a written request and within a reasonable time specified by the Department:
 - i. Any information that the Department determines is reasonably necessary to evaluate or take final action on any permit application submitted in accordance with Condition 2(l) or 2(m) of this permit. The Owner and/or Operator may request an extension to the deadline the Department may impose on the response for such information. *[Reference: 7 **DE Admin. Code** 1130 Section 5.1.2.3 dated 11/15/93]*
 - ii. Any information that the Department requests to determine whether cause exists to modify, terminate, or revoke this permit, or to determine compliance with the terms and conditions of this permit. *[Reference: 7 **DE Admin. Code** 1130 Section 6.1.7.5 dated 12/11/00]*
 - iii. Copies of any records required to be kept by this permit. *[Reference: 7 **DE Admin. Code** 1130 Section 6.1.7.5.7 dated 12/11/00]*

g. Emission Trading. No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in the permit. *[Reference: 7 **DE Admin. Code** 1130 Section 6.1.9 dated 12/11/00]*

h. Fees. The Owner/Operator shall pay fees to the Department consistent with the fee schedule established by the Delaware General Assembly. *[Reference: 7 **DE Admin. Code** 1130 Section 6.1.8 dated 12/11/00 and Section 9.0 dated 11/15/93]*

i. Inspection and Entry Requirements. Upon presentation of identification, the Owner/Operator shall allow authorized officials of the Department to perform the following:

1. Enter upon the Owner/Operator's premises where a source is located or an emissions-related activity is conducted, or where records that must be kept under the terms and conditions of this permit are located. *[Reference: 7 **DE Admin. Code** 1130 Section 6.3.2.1 dated 12/11/00]*
2. Have access to and copy, at reasonable times, any records that must be kept under the terms and conditions of this permit. *[Reference: 7 **DE Admin. Code** 1130 Section 6.3.2.2 dated 12/11/00]*
3. Inspect, at reasonable times and using reasonable safety practices, any facility, equipment (including monitoring and air pollution control equipment), practice, or operation regulated or required under this permit. *[Reference: 7 **DE Admin. Code** 1130 Section 6.3.2.3 dated 12/11/00]*

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4. Sample or monitor, at reasonable times, any substance or parameter for the purpose of assuring compliance with this permit or any applicable requirement. *[Reference: 7 DE Admin. Code 1130 Section 6.3.2.4 dated 12/11/00]*

j. Permit and Application Consultation. The Owner/Operator is encouraged to consult with Department personnel before submitting an application or, at any other time, concerning the operation, construction, expansion, or modification of any installation, or concerning the required pollution control devices or system, the efficiency of such devices or system, or the pollution problem related to the installation. *[Reference: 7 DE Admin. Code 1130 Section 5.1.1.7 dated 11/15/93]*

k. Permit Availability. The Owner/Operator shall have available at the facility at all times a copy of this permit and shall provide a copy of this permit to the Department upon request. *[Reference: 7 DE Admin. Code 1102 Section 8.1 dated 6/1/97]*

l. Permit Renewal. This permit expires 5 years from the date of issuance except as provided in Condition 2(l)(3) below. *[Reference: 7 DE Admin. Code 1130 Section 6.1.2 dated 12/11/00]*

1. Applications for permit renewal shall be subject to the same procedural requirements, including those for public participation, affected state comment, and EPA review, that apply to initial permit issuance under 7 DE Admin. Code 1130 Section 7.1, except that an application for permit renewal may address only those portions of the permit that the Department determines require revision, supplementing, or deletion, incorporating the remaining permit terms by Reference: from the previous permit. The Department may similarly, in issuing a draft renewal permit or proposed renewal permit, specify only those portions that will be revised, supplemented, or deleted, incorporating the remaining permit terms by Reference. *[Reference: 7 DE Admin. Code 1130 Section 7.3.1 dated 12/11/00]*
2. The Owner and/or Operator's right to operate shall cease upon the expiration date unless a timely and complete renewal application has been submitted to the Department *no later than 12 months prior to the expiration date of the permit.* *[Reference: 7 DE Admin. Code 1130 Section 7.3.2 dated 12/11/00]*
3. The Department shall review each application for completeness and shall inform the applicant within 60 days of receipt if the application is incomplete. Unless the Department requests additional information or otherwise notifies the applicant of incompleteness within 60 days of an application, an application will be deemed complete if it contains the information required by the application form and 7 DE Admin. Code 1130 Section 5.4. *[Reference: 7 DE Admin. Code 1130 Section 5.1.2.1 dated 11/15/93]*
4. If a timely and complete application for a permit renewal is submitted to the Department pursuant to 7 DE Admin. Code 1130, Section 5.1.2.4 (dated 11/15/93) and Section 7.3.1 (dated 12/11/00) and the Department, through no fault of the Owner and/or Operator, fails to take final action to issue or deny the renewal permit before the end of the term of this permit, then this permit shall not expire until the renewal permit has been issued or denied, and any permit shield granted for the permit shall continue in effect during that time. *[Reference: 7 DE Admin. Code 1130 Section 7.3.3 dated 12/11/00]*

m. Permit Revision and Termination.

1.
 - i. This permit may be modified, revoked, reopened, and reissued, or terminated for cause. *[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]*
 - ii. Except as provided under Condition 2(m)(3) ["Minor Permit Modification"], the filing of a request by the Owner and/or Operator for a permit modification, revocation and reissuance, or termination, or of a modification of planned changes or anticipated noncompliance does not stay any term or condition of this permit. *[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00 and 7.5.1.5 dated 12/11/00]*

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2. "Administrative Permit Amendment." When required, the Owner and/or Operator shall submit to the Department a request for an administrative permit amendment in accordance with 7 **DE Admin. Code** 1130 Section 7.4. *[Reference: 7 DE Admin. Code 1130 Section 7.4 dated 12/11/00]*
3. "Minor Permit Modification." When required, the Owner and/or Operator shall submit to the Department an application for a minor permit modification in accordance with 7 **DE Admin. Code** 1130 Section 7.5.1 and 7.5.2. *[Reference: 7 DE Admin. Code 1130 Section 7.5.1 dated 12/11/00 and 7.5.2 dated 12/11/00]*
 - i. For a minor permit modification, during the period of time between the time the Owner and/or Operator makes the change or changes proposed in the minor permit modification application and the time that the Department takes action on the application, the Owner and/or Operator shall comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this period the Owner and/or Operator, at its own risk, need not comply with the existing terms and conditions of this permit that it seeks to modify. *[Reference: 7 DE Admin. Code 1130 Section 7.5.1.5 dated 12/11/00 and 7.5.2.5 dated 12/11/00]*
 - ii. If the Owner and/or Operator fail to comply with its proposed permit terms and conditions during this time period, the existing terms and conditions of this permit may be enforced against the Owner and/or Operator. *[Reference: 7 DE Admin. Code 1130 Section 7.5.1.5 dated 12/11/00 and 7.5.2.5 dated 12/11/00]*
4. "Significant Permit Modification." When required, the Owner and/or Operator shall submit to the Department an application for a significant permit modification in accordance with 7 **DE Admin. Code** 1130 Section 7.5.3. *[Reference: 7 DE Admin. Code 1130 Section 7.5.3 dated 12/11/00]*
5.
 - i. When the Owner and/or Operator is required to meet the requirements under Section 112(g) of the Act or to obtain a preconstruction permit under 7 **DE Admin. Code** 1100, the Owner and/or Operator shall file a complete application to revise this permit within 12 months of commencing operation of the construction or modification. *[Reference: 7 DE Admin. Code 1130 Section 5.1.1.4 dated 11/15/93]*
 - ii. When the Owner and/or Operator is required to obtain a preconstruction permit, the Owner and/or Operator may submit an application to revise this permit for concurrent processing. The revision request for this permit when submitted for concurrent processing shall be submitted to the Department with the Owner and/or Operator's preconstruction review application or at such later time as the Department may allow. Where this permit would prohibit such construction or change in operation, the Owner and/or Operator shall obtain a permit revision before commencing operation. *[Reference: 7 DE Admin. Code 1102 Sections 11.2.10, 11.5 and 12.4, dated 6/11/06, and 7 DE Admin. Code 1130 Section 5.1.1.4 dated 11/15/93]*
 - iii. Where an application is not submitted for concurrent processing, the Owner and/or Operator shall obtain an operating permit under 7 **DE Admin. Code** 1100 prior to commencing operation of the construction or modification to cover the period between the date operation is commenced and until such time as operation is approved under 7 **DE Admin. Code** 1130. *[Reference: 7 DE Admin. Code 1102 Section 2.1 dated 6/11/06]*
6. "Permit Termination." The Owner and/or Operator may at any time apply for termination of this permit in accordance with 7 **DE Admin. Code** 1130 Section 7.8.4 or Section 7.8.5. *[Reference: 7 DE Admin. Code 1130 Sections 7.8.4 dated 12/11/00 and 7.8.5 dated 12/11/00]*

n. Permit Transfer.

1. A change in ownership or operational control of this facility shall be treated as an administrative permit amendment where the Department has determined that no other change in the permit is

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necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the current and new owner has been submitted to the Department. [Reference: 7 **DE Admin. Code** 1130 Section 7.4.1.4 dated 12/11/00]

2. In addition to any written agreement submitted by the Owner and/or Operator in accordance with Condition 2(n)(1), the Owner and/or Operator shall have on file at the Department a statement meeting the requirements of 7 **Del. C.**, Ch 79, Section 7902. *This permit condition is state enforceable only.* [Reference: 7 **Del. C.**, Ch 79 Section 7902 dated 8/28/2007]
3. The written agreement required in Condition 2(n)(1) of this permit shall be provided to the Department within a minimum of 30 calendar days prior to the specific date for transfer and shall indicate that the transfer is agreeable to both the current and new owner. [Reference: 7 **DE Admin. Code** 1102 Section 7.1 dated 6/1/97]

o. Property Rights. This permit does not convey any property rights of any sort, or any exclusive privilege. [Reference: 7 **DE Admin. Code** 1130 Section 6.1.7.4 dated 12/11/00]

p. Risk Management Plan Submissions.

1. In the event this stationary source, as defined in the State of Delaware 7 **DE Admin. Code** 1201 "Accidental Release Prevention Regulation" Section 4.0, is subject to or becomes subject to Section 5.0 of 7 **DE Admin. Code** 1201 (as amended March 11, 2006), the owner or operator shall submit a risk management plan (RMP) to the Environmental Protection Agency's RMP Reporting Center by the date specified in Section 5.10 and required revisions as specified in Section 5.190. A certification statement shall also be submitted as mandated by Section 5.185. [Reference: 7 **DE Admin. Code** 1130 Section 6.1.4 dated 12/11/00, 7 **DE Admin. Code** 1201 as amended March 11, 2006 and Delaware; Approval of Accidental Release Prevention Program, Federal Register Vol. 6, No. 11 pages 30818-22 dated June 8, 2001]
2. If this stationary source, as defined in 7 **DE Admin. Code** 1201 Section 4.0, is not subject to Section 5.0 but is subject or becomes subject to Section 6.0 (as amended March 11, 2006), the owner or operator shall submit a Delaware RMP to the State of Delaware's Accidental Release Prevention group by the date as specified in Section 6.6.10 and required revisions as specified by Section 6.6.1. *Note: State enforceable only.* [Reference: 7 **DE Admin. Code** 1201 as amended March 11, 2006]

q. Protection of Stratospheric Ozone.

When applicable, this Facility shall comply with the following requirements: [Reference: 40 CFR Part 82 "**Protection of Stratospheric Ozone**" revised as of 7/1/97 and 7 **DE Admin. Code** 1130 Section 2.0 dated 11/15/93]

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
 - i. All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a process that uses a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to §82.106.
 - ii. The placement of the required warning statement must comply with the requirements pursuant to §82.108.
 - iii. The form of the label bearing the required warning statement must comply with the requirements pursuant to §82.110.
 - iv. No person may modify, remove, or interfere with the required warning statement except as described in §82.112.
2. Any person servicing, maintaining, or repairing appliances, except for motor vehicles, shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F,

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except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B. In addition, Subpart F applies to refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment.

- i. Persons owning appliances for maintenance, service, repair, or disposal must comply with the prohibitions and required practices pursuant to §82.154 and §82.156.
 - ii. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158.
 - iii. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to §82.161.
 - iv. Persons performing maintenance, service, repair, or disposal of appliances must certify with the Administrator pursuant to §82.158 and §82.162.
 - v. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with record keeping requirements pursuant to §82.166. ("MVAC-like appliance" as defined at §82.152)
 - vi. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to §82.156.
3. Owners/Operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR Part 82, Subpart F §82.166.
 4. If the permittee manufactures, transforms, destroys, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR Part 82, Subpart A, "Production and Consumption Controls".
 5. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the MVAC, the permittee is subject to all the applicable requirements as specified in 40 CFR Part 82, Subpart B, "Servicing of Motor Vehicle Air Conditioners".
 - i. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant. These systems are regulated under 40 CFR Part 82, Subpart F.
 6. The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed as acceptable in the Significant new New Alternatives Program (SNAP) promulgated pursuant to 40 CFR Part 82, Subpart G, Significant New Alternatives Policy Program.
- r. **Severability.** The provisions of this permit are severable. If any part of this permit is held invalid, the application of such part to other persons or circumstances and the remainder of this permit shall not be affected thereby and shall remain valid and in effect. *[Reference: 7 DE Admin. Code 1130 Section 6.1.6 dated 12/11/00]*

Condition 3- Specific Requirements

- a. **Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards.** The Owner/Operator shall comply with the limitations and standards detailed in Condition 3 – Table 1 of this permit. *[Reference: 7 DE Admin. Code 1130 Section 6.1.1 dated 12/11/00]*
- b. **Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping).** The Owner/Operator shall maintain all of the information required under Conditions

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3(b)(1) and 3(b)(2) of this permit for a minimum of 5 years from such information's date of record.

[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2.2 dated 12/11/00]

1.

- i. Specific Requirements. The Owner/Operator shall comply with the operational limitations, monitoring, testing, and record keeping requirements detailed in Condition 3 – Table 1 which are in addition to those in Condition 3(b)(2) of this permit. *[Reference: 7 DE Admin. Code 1130 Sections 6.1.1 dated 12/11/00, 6.1.3.1 dated 12/11/00, and 6.1.10 dated 12/11/00]*
- ii. General Testing Requirements. Upon written request of the Department, the Owner/Operator shall, at the Owner/Operator's expense, sample the emissions of, or fuel used by, an air contaminant emission source, maintain records, and submit reports to the Department on the results of such sampling. *[Reference: 7 DE Admin. Code 1117 Section 2.2 dated 7/17/84]*
- iii. The Department must observe all stack emission testing and monitor certification testing including any test audits conducted on the monitors as part of the Quality Assurance Program for the results to be considered for acceptance unless the Department determines in advance, in writing, that the test need not be observed. Further, the Department may in its discretion determine based on its observation of the test that it need not observe the entire test. *[Reference 7 DE Admin. Code 1117 Section 2.2, dated 7/17/84]*
- iv. All monitor performance specification testing and stack emissions testing shall require the submission of a "Source Sampling Guidelines and Preliminary Survey Form" which must be found acceptable to the Department at least 30 days prior to the testing. *[Reference 7 DE Admin. Code 1120, Section 1.4, dated 12/7/88]*
- v. The results of all monitor performance specification testing and stack emission testing shall be submitted to the Department, in triplicate, within 60 days after completion of the testing. *[Reference 7 DE Admin. Code 1120, Section 1.4, dated 12/7/88]*
- vi. Required continuous emissions monitors (CEMs) for criteria pollutants shall meet at least one of the following minimum data availability requirements. For purposes of calculating data availability, "process down" time shall be considered valid time.
 - A. In each calendar month, at least 90% of the time periods for which an emission standard or an operational parameter applies shall be valid.
 - B. In each calendar quarter, at least 95% of the hours shall be valid.*[Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]*

2. General Record Keeping Requirements. The Owner/Operator shall record, at a minimum, all of the following information:

- i. If required, for each operating scenario identified in Condition 3 – Table 1 of this permit, a log that indicates the operating scenario under which each particular emission unit is operating. The Owner and/or Operator shall, contemporaneously with changing from one operating scenario to another, record in this log the time at which the operating scenario under which it is operating is changed. *[Reference: 7 DE Admin. Code 1130 Section 6.1.10 dated 12/11/00]*
- ii. The following information to the extent specified in Condition 3 – Table 1 of this permit.*[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2.1 dated 12/11/00]*
 - A. The date, place, and time of the sampling or measurements. *[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2.1.1 dated 12/11/00]*

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- B. The dates analyses were performed. *[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2.1.2 dated 12/11/00]*
- C. The Owner and/or Operator or entity that performed the analyses. *[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2.1.3 dated 12/11/00]*
- D. The analytical techniques or methods used. *[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2.1.4 dated 12/11/00]*
- E. The results of such analyses. *[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2.1.5 dated 12/11/00]*
- F. The operating conditions as existing at the time of sampling or measurement. *[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2.1.6 dated 12/11/00]*
- iii. If the Owner and/or Operator is claiming the affirmative defense of emergency or malfunction as provided in Condition 2(b)(5); a properly signed, contemporaneous operating logs, or other relevant evidence which indicates that: *[Reference: 7 DE Admin. Code 1130 Section 6.7.3 dated 12/11/00]*
 - A. An emergency or malfunction occurred and the causes of the emergency or malfunction. *[Reference: 7 DE Admin. Code 1130 Section 6.7.3.1 dated 12/11/00]*
 - B. The facility was at the time of the emergency or malfunction being operating in a prudent and professional manner and in compliance with the generally accepted industry operations and maintenance procedures. *[Reference: 7 DE Admin. Code 1130 Section 6.7.3.2 dated 12/11/00]*
 - C. During the period of the emergency or malfunction the Owner and/or Operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of this permit. *[Reference: 7 DE Admin. Code 1130 Section 6.7.3.3 dated 12/11/00]*
- iv. A copy of the written notice required by Condition 3(c)(2)(iii) for each change made under Condition 4(c) [Operational Flexibility] of this permit shall be maintained with a copy of this permit. *[Reference: 7 DE Admin. Code 1130 Section 6.8.1 dated 12/11/00]*

c. Reporting and Compliance Certification Requirements.

- 1. Specific Reporting/Certification Requirements. The Owner and/or Operator shall comply with the Reporting/Certification Requirements detailed in Condition 3 – Table 1 of this permit, which are in addition to those of Conditions 3(c)(2) and 3(c)(3) of this permit. Each report that contains any deviations from the terms of Condition 3– Table 1 shall identify the probable cause of the deviations and any corrective actions or preventative measures taken. *[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.3 dated 12/11/00, 6.1.3.3.3.3 dated 12/11/00, and 6.1.3.3.3.4 dated 12/11/00]*
- 2. General Reporting Requirements.
 - i. The Owner and/or Operator shall submit to the Department a report of any required monitoring not later than the first day of August (covering the period from January 1 through June 30 of the current calendar year) and the first day of February (covering the period July 1 through December 31 of the previous calendar year) of each calendar year. Each report shall identify any deviations from the monitoring, record keeping, and reporting requirements under this permit; and the probable cause of the deviations; and any corrective actions or preventative measures taken. If no deviations have occurred, such shall be stated in the report. *[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.3.1 dated 12/11/00, 6.1.3.3.2 dated 12/11/00, and 6.1.3.3.3.4 dated 12/11/00]*
 - ii. In addition to the semiannual monitoring reports required under Condition 3(c)(2)(i), the Owner and/or Operator shall submit to the Department supplemental written reports and/or notices identifying all deviations from permit conditions, probable cause of the deviations, and any corrective actions or preventative measures as follows: *[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.3.3.3 dated 12/11/00 and 6.1.3.3.3.4 dated 12/11/00]*

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- A. If the Owner and/or Operator is claiming the affirmative defense of emergency or malfunction as provided in Condition 2(b)(5) of this permit, a notice of any deviation resulting from emergency or malfunction conditions shall be reported to the Department within two working days of the time when the technology-based emission limitations were exceeded. Such notice shall contain a description of the emergency or malfunction, any steps taken to mitigate emissions, and any corrective actions taken. *[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.3.3.1 dated 12/11/00 and 6.7.3.4 dated 12/11/00]*
- B. Emissions in excess of any permit condition or emissions which create a condition of air pollution shall be reported to the Department immediately upon discovery and after activating the appropriate site emergency plan, in the following manner: *[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.3.3.3 dated 12/11/00 and 6.1.3.3.3.2 dated 12/11/00]*
1. Emissions that pose an imminent and substantial danger to public health, safety or the environment must be reported by calling the Department's Environmental Emergency Notification and Complaint number (800) 662-8802. *[Reference: 7 DE Admin. Code No 1130, Section 6.1.3.3.3.2 dated 12/11/2000]*
 2. Emissions in excess of any permit condition or emissions which create a condition of air pollution but do not pose an imminent and substantial danger to public health, safety or the environment must either be called in to the Environmental Emergency Notification and Complaint number (800) 662-8802 or faxed to (302) 739-2466. The ability to fax notifications to the Department may be revoked by the Department upon written notice to the Company and at the Department's sole discretion. *[Reference: 7 DE Admin. Code No 1130, Section 6.1.3.3.3.2 dated 12/11/2000]*
- C. All emissions in excess of any permit condition or emissions which create a condition of air pollution shall be reported to the Department in a written report pursuant to Condition 3(c)(2)(1) and/or the specific reporting requirements listed in Condition 3 – Table 1 of this permit. *[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.3.3.3 dated 12/11/00 and 6.1.3.3.3.4 dated 12/11/00]*
- D. Discharges to the atmosphere in excess of any quantity specified in the 7 DE Admin. Code 1203 ("**Reporting of a Discharge of a Pollutant or an Air Contaminant**") shall be reported, immediately upon discovery and after activating the appropriate site emergency plan, either in person or to the Department's 24-hour Environmental Emergency Notification and Complaint line (1-800-662-8802). Discharges in compliance with this permit and excess emissions previously reported under Condition 3(c)(2)(ii)(B) of this permit are exempt from this reporting requirement. *[Reference: 7 DE Admin. Code 1130 Section 6.1.3.3.3.5 dated 12/11/00 and 7 DE Admin. Code 1203]*
- iii. Prior to making a change as provided in Condition 4 [**Operational Flexibility**] of this permit the Owner and/or Operator shall give written notice to the Department and EPA at least seven calendar days before the change is to be made. *[Reference: 7 DE Admin. Code 1130 Section 6.8.1 dated 12/11/00]*
- A. The seven day period may be shortened or eliminated as necessary for a change that must be implemented more quickly to address unanticipated conditions posing a significant health, safety, or environmental hazard. *[Reference: 7 DE Admin. Code 1130 Section 6.8.1 dated 12/11/00]*
 - B. If less than seven calendar days notice is provided because of a need to respond more quickly to such unanticipated conditions, the Owner and/or Operator shall provide notice to the Department and EPA as soon as possible after learning of the need to make the change, together with the reasons why advance notice could not be given. *[Reference: 7 DE Admin. Code 1130 Section 6.8.1 dated 12/11/00]*

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C. The written notice shall include all of the following information: *[Reference: 7 DE Admin. Code 1130 Section 6.8.1 dated 12/11/00]*

1. The identification of the affected emission units and a description of the change to be made.
2. The date on which the change will occur.
3. Any changes in emissions.
4. Any permit terms and conditions that are affected, including any new applicable requirements.

iv. The Owner and/or Operator shall submit to the Department an annual emissions statement in accordance with 7 **DE Admin. Code** 1117 Section 7.0 not later than April 30 of each year, or other date as established by the Department, unless an extension by the Department is granted. Such emissions statement shall cover the preceding calendar year. *[Reference: 7 DE Admin. Code 1117 Section 7.0 dated 1/11/93]*

v. If required, the Owner and/or Operator shall submit to the Department a progress report for applicable requirements identified in Condition 5 – Table 1 of this permit. Such reports shall be submitted not later than the first day of August (covering the period from January 1 through June 30 of the current calendar year) and the first day of February (covering the period July 1 through December 31 of the previous calendar year) of each calendar year. Each progress report shall include the following: *[Reference: 7 DE Admin. Code 1130 Sections 5.4.8 dated 11/15/93 and 6.3.4 dated 12/11/00]*

A. Dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance *were achieved*.
[Reference: 7 DE Admin. Code 1130 Section 6.3.4.1 dated 12/11/00]

B. An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted. *[Reference: 7 DE Admin. Code 1130 Section 6.3.4.2 dated 12/11/00]*

vi. Nothing herein shall relieve the Owner and/or Operator from any reporting requirements under federal, state, or local laws. *[Reference: 7 DE Admin. Code 1130 Section 6.1.3.3.3.5 dated 12/11/00]*

vii. Emissions units 21, 22, 23 and 28 have specific emissions limitations applicable during periods of planned/controlled start up and shut down. The owner and/or operator shall notify the Department 24 hours prior to implementing such a planned/controlled start up or shut down, or as soon as practicable thereafter. Notification shall be made to the Environmental Emergency Notification and Complaint number (800) 662-8802 or faxed to (302) 739-2466.

3. General Compliance Certification Requirements.

i. Compliance with terms and conditions of this permit shall be certified to the Department not later than the first day of February of each year unless the terms or conditions in Condition 3– Table 1 of this permit require compliance certifications to be submitted more frequently. Such certification shall cover the previous calendar year and shall be submitted on Form AQM-1001BB. The Compliance Certification shall include the following information: *[Reference: 7 DE Admin. Code 1130 Section 6.3.5.1 dated 12/11/00]*

A. The identification of each term or condition of the permit that is the basis of the certification.
[Reference: 7 DE Admin. Code 1130 Section 6.3.5.3.1 dated 12/11/00]

B. The Owner and/or Operator's current compliance status, as shown by monitoring data and other information reasonably available to the Owner and/or Operator. *[Reference: 7 DE Admin. Code 1130 Section 6.3.5.3.2 dated 12/11/00]*

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- C. Such certification shall indicate whether compliance was continuous or intermittent during the covered period. *[Reference: 7 DE Admin. Code 1130 Section 6.3.5.3.3 dated 12/11/00]*
- D. The methods used for determining the compliance status of the Owner and/or Operator, currently and over the reporting period as required by the monitoring, record keeping, and reporting required under Condition 3. *[Reference: 7 DE Admin. Code 1130 Section 6.3.5.3.4 dated 12/11/00]*
- E. Such other facts as the Department may require to determine the compliance status of the source. *[Reference: 7 DE Admin. Code 1130 Section 6.3.5.3.5 dated 12/11/00]*
- ii. Each compliance certification shall be submitted to the Department and EPA and shall be certified in accordance with Condition 2(a) of this permit. *[Reference: 7 DE Admin. Code 1130 Section 6.3.5.4 dated 12/11/00]*
- iii. Any additional information possessed by the Owner and/or Operator that demonstrates non-compliance with any applicable requirement must also be used as the basis for compliance certifications. *[Reference: 62 FR 8314 dated 2/24/97]*

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Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
a. <u>Emission Unit 29:</u> Catalytic Hydrodesulfurizer Trains 29-1 through 29-5, and Process Heaters 29-H-101, and 29-H-2 through 29-H-9; Emission Points 29-1 through 29-4		
<p>1. Particulate Emissions</p> <p>i. Emission Standard: The Owner/Operator shall not cause or allow the emission of particulate matter in excess of 0.3 lb/MMBtu heat input, maximum 2-hour average. <i>[Reference: 7 DE Admin. Code 1104 Section 2.1 dated 2/1/81]</i></p> <p>ii. Operational Limitations: The process heaters 29-H-2 through 29-H-9 and 29-H-101 are subject to the following fuel usage restrictions: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i></p> <p>A. Heaters 29-H-3, 29-H-4, 29-H-5, 29-H-7 and 29-H-9 shall only combust desulfurized RFG. In addition, 29-H-9 may combust process vent gas from 29-D-36, Alky Merox, and Poly Merox.</p> <p>B. Heater 29-H-2 may combust either natural gas or desulfurized RFG. In addition, it may combust process off gas from the Alky Merox, Poly Merox and vent gas from 29-D-36.</p> <p>C. Heater 29-H-6 and 29-H-8 may combust either natural gas or desulfurized RFG. In addition, they may combust process off gas from the ether plant Merichem vapors.</p> <p>D. Heater 29-H-101 may combust either natural gas or desulfurized RFG. In addition, it may combust vapors displaced from benzene storage and loading operations subject to the requirements in Condition 3 - Table 1(ba) of this permit.</p>	<p>iii. Compliance Methods: Compliance with this emission standard and these operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements and the following: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</i></p> <p>A. Compliance with the emission standard is based on fuel type and quality.</p> <p>B. Compliance with the operational limitations shall be demonstrated by record keeping.</p> <p>iv. Monitoring/Testing:</p> <p>A. The Owner/Operator shall continuously monitor and record the concentration (dry basis) of H₂S in RFG before it is combusted in any fuel burning device. The monitoring instrument shall be located downstream of all process steps that increase the concentration of H₂S in RFG prior to its being combusted in any fuel burning device. The H₂S CEMS shall conform to the requirements of Performance Specification 7 of 40 CFR 60, Appendix "B" and comply with the Quality assurance requirements of 40 CFR 60, Appendix "F". The relative accuracy evaluation shall be conducted using Method 11 of 40 CFR 60, Appendix "A." <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>B. The following streams are exempt from the monitoring requirement in iv.A of this subsection, as they are inherently low in sulfur:</p> <ol style="list-style-type: none"> 1. Merichem Off-gas from the Ether unit 2. 29-D-36 Vent gas 3. Spent Air from Poly Merox 	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii) and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>4. Spent Air from Alky Merox</p> <p>v. Record Keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Owner/Operator shall: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. The Owner/Operator shall maintain records of the fuel combusted in each unit. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p>	
<p>2. Sulfur Dioxide (SO₂)</p> <p>i. Emission Standards:</p> <p>A. [RESERVED]</p> <p>B. The Owner/Operator shall not burn in any fuel gas combustion device any fuel gas including process off-gases from 29-D-36, Alky Merox, Poly Merox, Merichem vapors, and benzene vapors that contain H₂S in excess of 0.1 grain/DSCF on a three-hour rolling average. <i>[Reference 7 DE Admin. Code 1120, Section 11 dated 11/27/85, 40 CFR 60.104(a)(1) dated 10/17/2000, and 7 DE Admin. Code 1108 Section 2.1 dated 12/8/1983]</i></p>	<p>ii. Compliance Methods: Compliance with this emission standard and operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements and the following: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</i></p> <p>A. [RESERVED]</p> <p>B. Compliance with Emission Standard (B) shall be based on the H₂S CEMS for the RFG.</p> <p>iii. Monitoring/Testing: A. The Owner/Operator shall continuously monitor and record the concentration (dry basis) of H₂S in RFG before it is combusted in any fuel burning device. The monitoring instrument shall be located downstream of all process steps that increase the concentration of H₂S in RFG prior to its being combusted in any fuel burning device. The H₂S CEMS shall conform to the requirements of Performance Specification 7 of 40 CFR 60, Appendix "B" and comply with the Quality assurance requirements of 40 CFR 60, Appendix "F". The relative accuracy evaluation shall be conducted using Method 11 of 40 CFR 60, Appendix "A." <i>[Reference: 7 DE Admin. Code 1130 Section</i></p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p><i>6.1.3.1.2 dated 12/11/00]</i></p> <p>B. The following streams are exempt from the monitoring requirement in iii.A of this subsection as they are inherently low in sulfur:</p> <ol style="list-style-type: none"> <u>1.</u> Merichem Off-gas from the Ether Unit <u>2.</u> 29-D-36 Vent gas <u>3.</u> Spent Air from Poly Merox <u>4.</u> Spent Air from Alky Merox <p>iv. Recordkeeping:</p> <p>A. The Owner/Operator shall keep records of all H₂S CEMS calibration, maintenance, quarterly cylinder gas audits and annual relative accuracy test audits for at least 5 years. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i></p>	
<p>3. Nitrogen Oxides (NO_x)</p> <p>i. Emission Standards:</p> <p>A. For 29-H-101: NO_x emissions shall not exceed those achieved by the installation of either low excess air and low NO_x burner technology or flue gas recirculation technology. <i>[Reference: 7 DE Admin. Code 1112, Section 3.3.1 dated 11/24/93]</i></p> <p>B. For Units 29-H-101 and Units 29-H-2 through 29-H-9: NO_x emissions shall not exceed those achieved through an annual tune up performed by qualified personnel. <i>[Reference: 7 DE Admin. Code 1112, Section 3.3.2 dated 11/24/93]</i></p> <p>C. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Condition 3-Table 1.j.</p>	<p>ii. Compliance Methods:</p> <p>Compliance with these emission standards and operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements and the following: <i>[Reference: 7 DE Admin. Code 1130 Section 6.3.1 dated 12/11/00]</i></p> <p>A. For 29-H-101: Compliance demonstration with Emission Standard (A) shall be based on the operation and maintenance of the Low NO_x burners in accordance with the manufacturer's specifications.</p> <p>B. For Units 29-H-2 through 29-H-9: Compliance demonstration with Emission Standard (B) shall be by conducting an annual tune up of each unit by qualified personnel.</p> <p>C. Compliance with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Condition 3, Table 1.j for 29-H-101, 29-H-4, 29-H-5, 29-H-6 and 29-H-8 shall be based on determination</p>	<p>v. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>and use of a NOx emission factor based upon results of the most recent performance testing conducted in accordance with a protocol approved by DNREC, or performed in accordance with applicable performance testing methods established and published by EPA and appropriate for measuring NOx emissions from the relevant source or any other method proposed by the Owner/Operator and approved by the Department.</p> <p>D. Compliance with "Facility-wide Emission Limit for Nitrogen Oxides (NOx)" in Condition 3 - Table 1.j for 29-H-2, 29-H-3, 29-H-7, and 29-H-9 shall be based on published NOx emission factors for such source or category of sources or any other method proposed by the Owner/Operator and approved by the Department.</p> <p>iii. Monitoring & Testing: <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.1 dated 12/11/00]</i> A. For Units 29-H-2 through 29-H-9: Annual tune up required in Compliance Method (B). B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NOx)" in Condition 3 - Table 1.j.</p> <p>iv. Record Keeping: Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NOX)" in Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i></p>	
<p>4. Visible Emissions Standard:</p> <p>i. The Owner/Operator shall not cause or allow the emission of visible air contaminants and/or smoke from any emission unit, the shade or appearance of</p>	<p>ii. Compliance Method: Compliance with this emission standard and operation limitations will be demonstrated by adherence to the appropriate monitoring, testing,</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>which is greater than 20 percent opacity for an aggregate of more than 3 minutes in any 1 hour or more than 15 minutes in any 24 hour period. <i>[Reference: 7 DE Admin. Code 1114, Section 2.1 dated 7/17/84]</i></p>	<p>QA/QC, and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing:</p> <p>A. Visual observations in accordance with paragraph (C) below shall be conducted within one (1) week of the annual tune-up. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>B. The Owner/Operator shall conduct daily qualitative stack observations to determine the presence of any visible emissions when the unit is in operation.</p> <p>1. If visible emissions are observed, the Owner/Operator shall take corrective actions and/or conduct a visible observation in accordance with Paragraph (C) below.</p> <p>2. If no visible emissions are observed, no further action is required. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3. dated 12/11/00]</i></p> <p>C. In accordance with 7 DE Admin. Code 1120 Section 1.5.3, conduct visual observations at fifteen-second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation of the standard is recorded. The additional procedures, qualification and testing to be used for visually determining the opacity shall be those specified in Section 2 & 3 (except for Section 2.5 and the second sentence of Section 2.4) of Reference Method 9 set forth in Appendix A, 40 CFR, Part 60, revised July 1, 1982. <i>[Reference: 7 DE Admin. Code 1120, Section 1.5.3 dated 12/7/88]</i></p>	<p><i>and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	iv. Record Keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.1.2 dated 12/11/00]</i> A. Observation records shall be maintained and made available to the Department upon request. B. Records of all maintenance performed on these units shall be maintained and made available to the Department upon request.	
ba. Emission Unit 32: Benzene Emissions From Benzene Storage Tanks 331-TC-1, 332-TC-1, 570-TC-10; and the Benzene Transfer Facility at the Tetra Unit; and the Transfer Rack (Emission Point 32-1)		
1. Benzene Emissions: i. Emission Standards for Unit 32-H-101 when waste is introduced into the flame zone: A. Process heater 32-H-101 shall reduce benzene emissions to an exit concentration of not greater than 20 ppmv (dry) corrected to 3 percent O ₂ during all benzene loading cycles. <i>[Reference: 40 CFR Part 63.126(b)(1), 7/1/05 ed.]</i> B. Unit 32-H-101 shall reduce the inlet emissions of total organic HAP emissions from the storage tanks 331-TC-1, 332-TC-1 and 570-TC-10 by 95 weight percent or greater. <i>[Reference: 40 CFR 61.271(c) dated 12/14/2000 and 40 CFR Part 63.119(e)(1), 7/1/05 ed.]</i> ii. Operational Limitations: A. Process Heater 32-H-101 shall be the primary	iii. Compliance Method: <i>[Reference: APC-81/0832 and 7 DE Admin. Code 1130 Sections 6.1.3.2.3 dated 12/11/00]</i> A. Compliance with Emission Standard (A) and Operational Limitation (A) is based upon continuously monitoring the firebox temperature of Unit 32-H-101 during all benzene loading cycles unless the Owner/Operator is complying with Operational Limitation B. B. Compliance with Emission Standard (B) shall be based on compliance with Compliance Method (A) in addition to continuously monitoring the firebox temperature in Unit 32-H-101 when it is serving as the control device for the closed vent system of the storage tanks unless the Owner/Operator is complying with Operational Limitation B.	vi. Reporting Requirement: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> A. A Notification of Compliance Status (NCS) in accordance with 40 CFR Part 63.152 shall be submitted semi-annually, no later than 60 days after the end of each 6 month period. The 6 month periods for this facility shall end on May 19 and November 19, respectively each year. B. All periods when Unit 29-H-101 is used in place of Unit 32-H-101. This notification may be submitted quarterly. C. Storage vessel reports in accordance with

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>control device for benzene vapors displaced from storage vessels and during loading operations. The waste vent stream shall be introduced into the flame zone of unit 32-H-101 and the minimum firebox temperature for each three (3) hour loading cycle shall not be less than 50°F below 845°F (i.e., 795°F) which was the average firebox temperature recorded during the performance test following completion of construction. <i>[Reference: APC-81/0832 Condition No. 11]</i></p> <p>B. As an alternative to Operational Limitation A, the benzene vent stream may be introduced with the fuel into process heater 32-H-101 or the alternate control device 29-H-101. <i>[Reference: 7 DE Admin. Code 1130, Section 6(a)(3)(i)(B) dated 12/11/00]</i></p> <p>C. The benzene product flow in each rail car loading arm shall be restricted to 155 gallons per minute. The flow rate for simultaneous loading of tank trucks or rail cars shall not exceed a maximum of 620 gallons per minute. <i>[Reference: APC-81/0832, Condition 8]</i></p> <p>D. Benzene loading operations shall not be carried out simultaneously in railcars and tanker trucks. <i>[Reference: APC-81/0832, Condition 5]</i></p> <p>E. Benzene loading operations may be carried out only in accordance with all of the following scenarios:</p> <ol style="list-style-type: none">1. When Process Heater 32-H-101 or 29-H-101 are operating properly. <i>[Reference: APC-81/0832, Condition 6]</i>2. When the tanker trucks or railcars have been connected to the transfer rack's vapor collection system. <i>[Reference: APC-81/0832, Condition 14 and 40 CFR 63.126(e) dated 7/1/05]</i>3. Each vapor collection system shall be	<p>C. Compliance with Operational Limitation (B) shall be demonstrated by conducting a stack test at the maximum loading rate to demonstrate that pre-mixing the waste in either 32-H-101 or 29-H-101 with the fuel will achieve compliance with the 98% destruction efficiency or exit concentration of 20 ppmvd corrected to 3% O₂. The stack test shall be conducted with each heater used as a control device.</p> <p>D. Compliance with Operational Limitation (C) for rail cars shall be based on flow restrictors sealed by the Division of Weights and Measures. Compliance for tank trucks shall be based on the quantity loaded and the loading time.</p> <p>E. Compliance with Operational Limitation (D) shall be determined by maintaining a log of all periods of loading tanker trucks and railcars.</p> <p>F. Compliance with Operational Limitation (E)(1) shall be based on compliance with Compliance Method (A) above.</p> <p>G. Compliance with Operational Limitation (E)(2) shall be based on record keeping of a log indicating that a DOT test label is present and valid. <i>[Reference: 40 CFR Part 63.130(e), 7/1/05 ed.]</i></p> <p>H. Compliance with Operational Limitation (E)(3) shall be based on operation of the system according to manufacturer's specifications.</p> <p>I. Compliance with Operational Limitation (E)(4) shall be based upon record keeping.</p> <p>J. Compliance with Operational Limitation (E)(5) shall be based on record keeping.</p> <p>K. Compliance with Operational Limitation (E)(6) shall be based on the LDAR requirement of Table 1.fb.3.ii and record keeping.</p> <p>L. Compliance with Operational Limitation (E)(7) shall be based on compliance with 40 CFR</p>	<p>40 CFR Part 63.122 and transfer operations reports in accordance with 40 CFR Part 63.129.</p> <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>designed and operated such that the organic vapors collected at one loading arm will not pass through another loading arm in the rack to the atmosphere. [Reference: APC-81/0832, Condition No.15]</p> <p>4. For each Group 1 transfer rack the owner or operator shall load organic HAPs into only tank trucks and railcars which:</p> <p>a. Have a current certification in accordance with the U.S. Department of Transportation pressure test requirements of 49 CFR Part 180 for tank trucks and 49 CFR §173.31 for railcars; or</p> <p>b. Have been demonstrated to be vapor-tight within the preceding 12 months, as determined by the procedures in Sec. 63.128(f) of this subpart. Vapor-tight means that the truck or railcar tank will sustain a pressure change of not more than 750 Pa within 5 minutes after it is pressurized to a minimum of 4,500 Pa. [Reference 40 CFR 63.126(e) dated 7/1/05]</p> <p>5. The owner or operator of a transfer rack subject to the provisions of this subpart shall load organic HAPs to only tank trucks or railcars equipped with vapor collection equipment that is compatible with the transfer rack's vapor collection system. [Reference: 40 CFR 63.126(f) dated 7/1/05]</p> <p>6. The owner or operator of a transfer rack subject to the provisions of this subpart shall ensure that no pressure-relief device in the transfer rack's vapor collection system or in the organic hazardous air pollutants loading equipment of each tank truck or railcar shall begin to open during loading. Pressure relief devices needed for</p>	<p>63.127(d)(2).</p> <p>iv. Monitoring/Testing Requirement:</p> <p>A. The Owner/Operator shall continuously monitor the firebox temperature in Unit 32-H-101 during all benzene loading cycles. [Reference: APC-81/0832, Condition 11]</p> <p>B. For the vapor collection system and storage tanks 331-TC-1, 332-TC-1 and 570-TC-10 the Owner/Operator shall: [Reference: 40 CFR Part 63.148, 7/1/05 ed.]</p> <p>1. Conduct annual visual inspections for visible, audible, or olfactory indications of leaks.</p> <p>2. For each fixed roof, cover, and enclosure, the Owner/Operator shall conduct initial visual inspections and semi-annual visual inspections for visible, audible, or olfactory indications of leaks as specified in 40 CFR Part 63 subpart G §63.133 through 63.137.</p> <p>3. Leaks, as indicated by visual inspections, shall be repaired as soon as practicable, except as provided in paragraph (iv)(B)(4) below. A first attempt at repair shall be made no later than 5 calendar days after the leak is detected. Repair shall be completed no later than 15 calendar days after the leak is detected.</p> <p>4. Delay of repair for which leaks have been detected is allowed if the repair is technically infeasible without a shutdown or if the Owner/Operator determines that emissions resulting from immediate repair would be greater than the fugitive emissions likely to result from delay of repair. Repair of such equipment shall be complete by the end of the next shutdown.</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>safety purposes are not subject to this paragraph. <i>[Reference: 40 CFR 63.126(h) dated 7/1/05]</i></p> <p>7. Each valve in the vent system that would divert the vent stream to the atmosphere, either directly or indirectly, shall be secured in a non-diverting position using a carseal or a lock-and-key type configuration, or shall be equipped with a flow indicator. Equipment such as low leg drains, high point bleeds, analyzer vents, open-ended valves or lines, and pressure relief devices needed for safety purposes is not subject to this paragraph. <i>[Reference: 40 CFR 63.126(i) dated 7/1/05]</i></p>	<p>5. For each vapor collection system or closed vent system that contains bypass lines that could divert a vent stream away from the control device and to the atmosphere, the owner or operator shall:</p> <ul style="list-style-type: none"> a. Install, calibrate, maintain, and operate a flow indicator that determines whether vent stream flow is present at least once every 15 minutes. Records shall be generated as specified in 40 CFR §63.118(a)(3). The flow indicator shall be installed at the entrance to any bypass line; or b. Secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure the valve is maintained in the closed position and the vent stream is not diverted through the bypass line. c. Equipment such as low leg drains, high point bleeds, analyzer vents, open-ended valves or lines, and pressure relief valves needed for safety purposes are not subject to this paragraph. <p>6. Any parts of the vapor collection system, closed vent system, fixed roof, cover, or enclosure that are designated as unsafe to inspect are exempt from the inspection requirements of this section if:</p> <ul style="list-style-type: none"> a. The Owner/Operator determines that the equipment is unsafe to inspect because inspecting personnel would be exposed to an imminent or potential danger; and 	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>b. The Owner/Operator has a written plan that requires inspection of the equipment as frequently as practicable during safe-to-inspect times. <i>[Reference 7 DE Admin Code. 1130 Section 6.1.3.1.1 dated 12/11/00]</i></p> <p>C. Conduct compliance stack testing of 32-H-101 and 29-H-101 in accordance with a Department approved protocol. <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3.1.1dated 12/11/00]</i></p> <p>v. Record Keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. Continuous records of the firebox temperature monitored during all benzene loading cycles. <i>[Reference: APC-81/0832 Condition No.12]</i></p> <p>B. A log identifying the process heater operating as the control device. <i>[Reference: APC-81/0832 Condition No.12]</i></p> <p>C. Storage vessel records in accordance with Section 63.123 for all storage tanks at the Tetra unit. <i>[Reference: APC-81/0832 Condition No.12]</i></p> <p>D. Log showing periods of tanker truck and railcar loading. <i>[Reference: APC-81/0832 Condition No.12]</i></p> <p>E. The Company shall record the information specified as follows:</p> <ol style="list-style-type: none"> 1. Identification of all parts of the vapor collection system, closed vent system, fixed roof cover, or enclosure that are designated as unsafe to inspect and therefore exempt from (iv)(B)(1) and (iv)(B)(2) above. 2. Identification of all parts of the vapor 	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>collection system, closed vent system, fixed roof cover, or enclosure that are designated as difficult to inspect, and therefore exempt from (iv)(B)(1) and (iv)(B)(2) above, with an explanation of why the equipment is difficult to inspect, and the plan for inspecting the equipment.</p> <p>3. For each vapor collection system or closed vent system that contains by-pass lines that could divert a vent stream away from the control device to the atmosphere, the Company shall keep a record of the following:</p> <p>a. Where a flow indicator is used, hourly records of whether the flow indicator specified in (iv)(B)(5)(a) was operating and whether a diversion was detected at any time during the hour as well as records of all times of all periods when the vent stream is diverted or the flow indicator is not operating;</p> <p>b. Where a seal mechanism is used to comply with (iv)(B)(5)(b) the Company shall record whether the monthly visual inspection of the seals or closure mechanisms has been done and record when the seal mechanism is broken, the bypass line valve position has changed, or the key for the lock-and-key has been checked out, and records of any car seal that has broken;</p> <p>4. For each visual inspection conducted in accordance with (iv)(B)(1) & (iv)(B)(2) during which no leaks are detected, a record that the inspection was performed, the date of the inspection, and a statement that no leaks were detected.</p> <p><i>[Reference 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
bb. Emission Unit 32: Volatile Organic Compound (VOC) Emissions from Benzene Storage tanks 331-TC-1, 332-TC-1, 570-TC-10; and the Benzene Transfer Facility at the Tetra Unit; and the Transfer Rack (Emission Point 32-1) (Volatile Organic Compounds (VOCs) SOCMH HON Conditions for Equipment Leaks)		
<p>1. General Standards:</p> <p>i. Emission Standard:</p> <p>A. The provisions apply to the pumps, compressors, agitators, pressure relief devices, sampling connection systems, open-ended valves or lines, valves, connectors, instrumentation systems, and control devices or closed vent systems that operate in HAP service 300 hours or more during the calendar year. <i>[Reference: 40 CFR 63, Subpart H, §63.160(a) dated 7/1/05]</i></p> <p>B. Service definitions:</p> <p>1. In gas/vapor service means that a piece of equipment in organic hazardous air pollutant service contains a gas or vapor at operating conditions. <i>[Reference: 40 CFR 63, Subpart H, §63.161 dated 7/1/05]</i></p> <p>2. In heavy liquid service means that a piece of equipment in organic hazardous air pollutant service is not in gas/vapor service or in light liquid service. <i>[Reference: 40 CFR 63, Subpart H, §63.161 dated 7/1/05]</i></p> <p>3. In light liquid service means that a piece of equipment in organic hazardous air pollutant service contains a liquid that meets the following conditions:</p> <p>a. The vapor pressure of one or more of the organic compounds is greater than 0.3 kilopascals at 20 deg. C,</p> <p>b. The total concentration of the pure organic compounds constituents having a vapor pressure greater than 0.3 kilopascals at 20 deg. C is equal to or greater than 20 percent by weight of the total process stream, and</p>	<p>iii. Compliance Method:</p> <p>Determination of whether such operation and maintenance procedures required by the Operational Limitations are being used will be based on information available to the Department which may include, but not limited to, monitoring results, review of operation and maintenance procedures (including the startup, shutdown, and malfunction plan), review of operation and maintenance records, and inspection of the source. <i>[Reference 40 CFR 63.6(e)(1)(i) dated 7/1/05]</i></p> <p>iv. Monitoring/Testing:</p> <p>A. Each piece of equipment in a process unit to which this section applies shall be identified such that it can be distinguished readily from equipment that is not subject to this section. Identification of the equipment does not require physical tagging of the equipment. For example, the equipment may be identified on a plant site plan, in log entries, or by designation of process unit boundaries by some form of weatherproof identification. <i>[Reference: 40 CFR 63, Subpart H, §63.162(c) dated 7/1/05]</i></p> <p>B. Equipment that is in vacuum service is excluded from the requirements of this section. <i>[Reference: 40 CFR 63, Subpart H, §63.162(d) dated 7/1/05]</i></p> <p>C. [RESERVED]</p> <p>D. Determination of whether acceptable operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures</p>	<p>vi. Reporting Requirement:</p> <p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. [RESERVED]</p> <p>B. Periodic startup, shutdown, and malfunction reports. If actions taken by the Owner/Operator during a startup, shutdown, or malfunction of an affected source (including actions taken to correct a malfunction) are consistent with the procedures specified in the source's startup, shutdown, and malfunction plan, the Owner/Operator shall state such information in a startup, shutdown, and malfunction report. Reports shall only be required if a startup, shutdown, or malfunction occurred during the reporting period. The startup, shutdown, and malfunction report shall consist of a letter, containing the name, title, and signature of the Owner/Operator or other responsible official who is certifying its accuracy, that shall be submitted to the Department semiannually. The startup, shutdown, and malfunction report shall be delivered or postmarked by the January 30 and July 30 of each year for the periods of July 1 - December 31 and January 1 - June 30 respectively. This report may be submitted simultaneously with the periodic report required by Section 12(v) of this unit.</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>c. The fluid is a liquid at operating conditions. Note: Vapor pressures may be determined by the methods described in 40 CFR 60, Subpart VV, §60.485(e)(1) dated 7/1/00. <i>[Reference: 40 CFR 63, Subpart H, §63.161 dated 7/1/00]</i></p> <p>ii. Operational Limitations:</p> <p>A. Operation and maintenance:</p> <p>1. At all times, including periods of startup, shutdown, and malfunction, owners or operators shall operate and maintain any affected source, including associated air pollution control equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. During a period of startup, shutdown, or malfunction, this general duty to minimize emissions requires that the owner or operator reduce emissions from the affected source to the greatest extent which is consistent with safety and good air pollution control practices. The general duty to minimize emissions during a period of startup, shutdown, or malfunction does not require the owner or operator to achieve emission levels that would be required by the applicable standard at other times if this is not consistent with safety and good air pollution control practices, nor does it require the Owner/Operator to make any further efforts to reduce emissions if levels required by the applicable standard have been achieved.</p> <p>2. Malfunctions must be corrected as soon as practicable after their occurrence in</p>	<p>(including the startup, shutdown, and malfunction plan required in paragraph (ii)(B) of this section), review of operation and maintenance records, and inspection of the source. <i>[Reference: 40 CFR 63, Subpart A, §63.6(e) dated 7/1/00]</i></p> <p>v. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. All records and information required by this section shall be maintained in a manner that can be readily accessed at the plant site. <i>[Reference: 7 DE Admin Code 1130.6.1.3 dated 12/11/00]</i></p> <p>B. [RESERVED]</p> <p>C. The Owner/Operator must maintain a current SSM plan and must make the plan available upon request for inspection and copying by the Department. In addition, if the SSM plan is subsequently revised, the Owner/Operator must maintain each previous (i.e., superseded) version of the SSM plan, and must make each such previous version available for inspection and copying by the Administrator, for a period of 5 years after each revision to the plan. The Administrator may at any time request in writing that the Owner/Operator submit a copy of any SSM plan (or a portion thereof) which is maintained at the affected source or in the possession of the Owner/Operator. Upon receipt of such a request, the Owner/Operator must promptly submit a copy of the requested plan (or a portion thereof) to the Administrator. The Administrator must request that the Owner/Operator submit a particular SSM plan (or a portion thereof) whenever a member of</p>	<p><i>[Reference: 40 CFR 63, Subpart A, §63.10(d) dated 7/1/00]</i></p> <p>C. Immediate startup, shutdown, and malfunction reports. Any time an action taken by an Owner/Operator during a startup, shutdown, or malfunction (including actions taken to correct a malfunction) is not consistent with the procedures specified in the affected source's startup, shutdown, and malfunction plan, the Owner/Operator shall report the actions taken for that event within 2 working days after commencing actions inconsistent with the plan followed by a letter within 7 working days after the end of the event. The immediate report required under this paragraph shall consist of a telephone call (or facsimile (FAX) transmission) to the Department within 2 working days after commencing actions inconsistent with the plan, and it shall be followed by a letter, delivered or postmarked within 7 working days after the end of the event, that contains the name, title, and signature of the Owner/Operator or other responsible official who is certifying its accuracy, explaining the circumstances of the event, the reasons for not following the startup, shutdown, and malfunction plan, and whether any excess emissions and/or parameter monitoring exceedances are believed to have occurred. <i>[Reference: 40 CFR 63, Subpart A, §63.10(d) dated 7/1/00]</i></p> <p>vii. Compliance Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>accordance with the startup, shutdown, and malfunction plan required in paragraph (B) of this section. To the extent that an unexpected event arises during a startup, shutdown, or malfunction, the Owner/Operator must comply by minimizing emissions during such a startup, shutdown, or malfunction event consistent with safety and good air pollution control practices. <i>[Reference: 40 CFR 63, Subpart A, §63.6(e)(1) dated 7/1/05]</i></p> <p>B. [RESERVED]</p>	<p>the public submits a specific and reasonable request to examine or to receive a copy of that plan or portion of a plan. The Owner/Operator may elect to submit the required copy of any SSM plan to the Administrator in an electronic format. If the Owner/Operator claims that any portion of such a SSM plan is confidential business information entitled to protection from disclosure under section 114(c) of the Act or 40 CFR 2.301, the material which is claimed as confidential must be clearly designated in the submission. <i>[Reference: 40 CFR 63, Subpart A, §63.6(e)(3)(v) dated 7/1/05]</i></p> <p>D. General recordkeeping requirements:</p> <ol style="list-style-type: none"> 1. The Owner/Operator of an affected source subject to the provisions of this part shall maintain files of all information (including all reports and notifications) required by this section recorded in a form suitable and readily available for expeditious inspection and review. The files shall be retained for at least 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. Such files may be maintained on microfilm, on a computer, on computer floppy disks, on magnetic tape disks, or on microfiche. 2. The Owner/Operator of an affected source subject to the provisions of this part shall maintain relevant records for such source of: <ol style="list-style-type: none"> a. The occurrence and duration of each startup, shutdown, or malfunction of operation (i.e., process equipment); b. The occurrence and duration of each malfunction of the air pollution control equipment; c. All maintenance performed on the air 	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>pollution control equipment;</p> <p>d. Actions taken during periods of startup, shutdown, and malfunction (including corrective actions to restore malfunctioning process and air pollution control equipment to its normal or usual manner of operation) when such actions are different from the procedures specified in the affected source's startup, shutdown, and malfunction plan;</p> <p>e. All information necessary to demonstrate conformance with the affected source's startup, shutdown, and malfunction plan when all actions taken during periods of startup, shutdown, and malfunction (including corrective actions to restore malfunctioning process and air pollution control equipment to its normal or usual manner of operation) are consistent with the procedures specified in such plan. (The information needed to demonstrate conformance with the startup, shutdown, and malfunction plan may be recorded using a "checklist," or some other effective form of recordkeeping, in order to minimize the recordkeeping burden for conforming events);</p> <p>f. All required measurements needed to demonstrate compliance with a relevant standard (including, but not limited to, raw performance testing measurements, and raw performance evaluation measurements, that support data that the source is</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>required to report);</p> <ul style="list-style-type: none"> g. All results of performance tests, and opacity and visible emission observations; h. All measurements as may be necessary to determine the conditions of performance tests and performance evaluations; i. All documentation supporting notifications of compliance status. <p><i>[Reference: 40 CFR 63, Subpart A, §63.10(b) dated 7/1/00]</i></p>	
<p>2. Pumps in Light Liquid Service.</p> <ul style="list-style-type: none"> i. Emission Standard: The Owner/Operator shall monitor and repair each pump that is in light liquid service according to the provisions of this section. <i>[Reference: 40 CFR 63, Subpart H, §63.163(a) dated 7/1/05]</i> 	<ul style="list-style-type: none"> ii. Compliance Method: Compliance with this emission standard and these operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</i> iii. Monitoring/Testing: <ul style="list-style-type: none"> A. The Owner/Operator of a process unit subject to this subpart shall monitor each pump monthly to detect leaks by the method specified in 40 CFR 63, Subpart H, §63.180(b) dated 7/1/00 and shall comply with the requirements of paragraphs (A) through (C) of this section, except as provided in paragraphs (D) through (H) of this section. <ul style="list-style-type: none"> 1. The instrument reading, as determined by the method specified in 40 CFR 63.180(b), that defines a leak is 1,000 parts per million. 2. Each pump shall be checked by visual inspection each calendar week for indications of liquids dripping from the pump seal. If there are indications of liquids dripping from the pump seal, a leak is detected. <p><i>[Reference: 40 CFR 63, Subpart H, §63.163(b) dated 7/1/05]</i></p>	<ul style="list-style-type: none"> v. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> <ul style="list-style-type: none"> A. [RESERVED] B. Other reporting requirements are covered under Condition 3 - Table 1(bb)(12). vi. Compliance Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p><i>7/1/00]</i></p> <p>B. Leak Repair</p> <ol style="list-style-type: none"> 1. When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in §63.163(C)(3) or Section 9 of this unit. 2. A first attempt at repair shall be made no later than 5 calendar days after the leak is detected. First attempts at repair include, but are not limited to, the following practices where practicable: <ol style="list-style-type: none"> a. Tightening of packing gland nuts. b. Ensuring that the seal flush is operating at design pressure and temperature. 3. Repair is not required unless an instrument reading of 2,000 parts per million or greater is detected at the pump. <p><i>[Reference: 40 CFR 63, Subpart H, §63.163(c) dated 7/1/00]</i></p> <p>C. Pump Quality Improvement:</p> <ol style="list-style-type: none"> 1. If calculated on a 6-month rolling average, the greater of either 10 percent of the pumps in a process unit or three pumps in a process unit leak, the Owner/Operator shall implement a quality improvement program for pumps that complies with the requirements of 40 CFR 63, Subpart H, §63.176 dated 7/1/00. 2. The number of pumps at a process unit shall be the sum of all the pumps in organic HAP service, except that pumps found leaking in a continuous process unit within 1 month after start-up of the pump shall not count in the percent leaking pumps calculation for that one monitoring period only. 3. Percent leaking pumps shall be determined 	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>by the following equation:</p> $\%P_L = ((P_L - P_S) / (P_T - P_S)) \times 100$ <p>where,</p> <p>$\%P_L$ = Percent leaking pumps</p> <p>P_L = Number of pumps found leaking</p> <p>P_T = Total number of pumps in organic HAP service, including those meeting the criteria of paragraphs (D) and (E) of this section.</p> <p>P_S = Number of pumps leaking within 1 month of start-up during the current monitoring period.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.163(d) dated 7/1/00]</i></p> <p>D. Each pump equipped with a dual mechanical seal system that includes a barrier fluid system is exempt from the requirements of paragraphs (A) through (C) of this section, provided the following requirements are met:</p> <ol style="list-style-type: none"> 1. Each dual mechanical seal system is: <ol style="list-style-type: none"> a. Operated with the barrier fluid at a pressure that is at all times greater than the pump stuffing box pressure; or b. Equipped with a barrier fluid degassing reservoir that is routed to a process or fuel gas system or connected by a closed-vent system to a control device that complies with the requirements of Section 10 of this unit; or c. Equipped with a closed-loop system that purges the barrier fluid into a process stream. 2. The barrier fluid is not in light liquid service. 3. Each barrier fluid system is equipped with 	

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>a sensor that will detect failure of the seal system, the barrier fluid system, or both.</p> <ol style="list-style-type: none"> 4. Each pump is checked by visual inspection each calendar week for indications of liquids dripping from the pump seal. <ol style="list-style-type: none"> a. If there are indications of liquids dripping from the pump seal at the time of the weekly inspection, the pump shall be monitored as specified in 40 CFR 63, Subpart H, §63.180(b) dated 7/1/00 to determine if there is a leak of organic HAP in the barrier fluid. b. If an instrument reading of 1,000 parts per million or greater is measured, a leak is detected. 5. Each sensor as described in paragraph (D)(3) of this section is observed daily or is equipped with an alarm. 6. Other leak determinations: <ol style="list-style-type: none"> a. The Owner/Operator determines, based on design considerations and operating experience, criteria applicable to the presence and frequency of drips and to the sensor that indicates failure of the seal system, the barrier fluid system, or both. b. If indications of liquids dripping from the pump seal exceed the criteria established in paragraph (D)(6)(a) of this section, or if, based on the criteria established in paragraph (D)(6)(a) of this section, the sensor indicates failure of the seal system, the barrier fluid system, or both, a leak is detected. c. When a leak is detected, it shall be repaired as soon as practicable, but 	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>not later than 15 calendar days after it is detected, except as provided in Section 9 of this unit.</p> <p>d. A first attempt at repair shall be made no later than 5 calendar days after each leak is detected.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.163(e) dated 7/1/00]</i></p> <p>E. Any pump that is designed with no externally actuated shaft penetrating the pump housing is exempt from the requirements of paragraphs (A) and (B) of this section.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.163(f) dated 7/1/00]</i></p> <p>F. Any pump equipped with a closed-vent system capable of capturing and transporting any leakage from the seal or seals to a process or to a fuel gas system or to a control device that complies with the requirements of Section 10 of this unit is exempt from the requirements of paragraphs (A) through (D) of this section.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.163(g) dated 7/1/00]</i></p> <p>G. If more than 90 percent of the pumps at a process unit meet the criteria in either paragraph (D) or (E) of this section, the process unit is exempt from the requirements of paragraph (C) of this section. <i>[Reference: 40 CFR 63, Subpart H, §63.163(i) dated 7/1/00]</i></p> <p>H. Any pump that is designated, as described as an unsafe-to-monitor pump is exempt from the requirements of paragraphs (A) through (D) of this section if:</p> <p>1. The Owner/Operator of the pump determines that the pump is unsafe to monitor because monitoring personnel would be exposed to an immediate danger as a consequence of complying with paragraphs (A) through (C) of this section;</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>and</p> <ol style="list-style-type: none"> 2. The Owner/Operator of the pump has a written plan that requires monitoring of the pump as frequently as practical during safe-to-monitor times, but not more frequently than the periodic monitoring schedule otherwise applicable. <i>[Reference: 40 CFR 63, Subpart H, §63.163(j) dated 7/1/00]</i> <p>I. When each leak is detected the following requirements apply:</p> <ol style="list-style-type: none"> 1. A weatherproof and readily visible identification, marked with the equipment identification number, shall be attached to the leaking equipment. 2. The identification on a valve may be removed after it has been monitored as specified in 40 CFR 63.168(f)(3) and no leak has been detected during the follow-up monitoring. If the Owner/Operator elects to comply using the provisions of 40 CFR 63.174(c)(1)(i), the identification on a connector may be removed after it is monitored as specified in and no leak is detected during that monitoring. 3. The identification which has been placed on equipment determined to have a leak, except for a valve or for a connector that is subject to the provisions of Section 11(iii)(C)(1)(a), may be removed after it is repaired. <i>[Reference: 40 CFR 63, Subpart H, §63.162(f) dated 7/1/00]</i> <p>iv. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p>	

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>A. All records and information required by this section shall be maintained in a manner that can be readily accessed at the plant site. <i>[Reference: 40 CFR 63, Subpart H, §63.181(a) dated 7/1/00]</i></p> <p>B. The following information pertaining to all equipment in each process unit subject to this section shall be recorded:</p> <ol style="list-style-type: none"> 1. A list of identification numbers for equipment that the Owner/Operator elects to equip with a closed-vent system and control device, under the provisions of paragraph (iii)(F) of this section. 2. The following information shall be recorded for each dual mechanical seal system: <ol style="list-style-type: none"> a. Design criteria required in paragraph (iii)(D)(6)(a) of this section and an explanation of the design criteria; and b. Any changes to these criteria and the reasons for the changes. 3. The following information pertaining to all pumps subject to the provisions of paragraph (iii)(H) of this section shall be recorded: <ol style="list-style-type: none"> a. Identification of equipment designated as unsafe to monitor, difficult to monitor, or unsafe to inspect and the plan for monitoring or inspecting this equipment. b. A list of identification numbers for the equipment that is designated as difficult to monitor, an explanation of why the equipment is difficult to monitor, and the planned schedule for monitoring this equipment. c. A list of identification numbers for connectors that are designated as unsafe to repair and an explanation 	

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>why the connector is unsafe to repair. [Reference: 40 CFR 63, Subpart H, §63.181(b) dated 7/1/00]</p> <p>C. For visual inspections of equipment subject to the provisions of this section, the Owner/Operator shall document that the inspection was conducted and the date of the inspection. The Owner/Operator shall maintain records as specified in paragraph (D) of this section for leaking equipment identified in this inspection. [Reference: 40 CFR 63, Subpart H, §63.181(c) dated 7/1/00]</p> <p>D. When a leak is detected, information shall be recorded and kept for 5 years as required by Section 12(iv)(C) of this unit. [Reference: 40 CFR Part 63, Subpart 63.181(d), dated 7/1/2000]</p>	
<p>3. Compressors:</p> <p>i. Operational Limitations:</p> <p>A. Each compressor shall be equipped with a seal system that includes a barrier fluid system and that prevents leakage of process fluid to the atmosphere, except as provided in paragraphs (iii)(E) and (iii)(F) of this section. [Reference: 40 CFR 63, Subpart H, §63.164(a) dated 7/1/00]</p> <p>B. Each compressor seal system as required in paragraph (A) of this section shall be:</p> <ol style="list-style-type: none"> 1. Operated with the barrier fluid at a pressure that is greater than the compressor stuffing box pressure; or 2. Equipped with a barrier fluid system degassing reservoir that is routed to a process or fuel gas system or connected by a closed-vent system to a control device that complies with the requirements of Section 10 of this unit; or 3. Equipped with a closed-loop system that purges the barrier fluid directly 	<p>ii. Compliance Method: Compliance with this emission standard and these operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. [Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</p> <p>iii. Monitoring/Testing:</p> <p>A. Each barrier fluid system as described in paragraphs (i)(A) through (i)(C) of this section shall be equipped with a sensor that will detect failure of the seal system, barrier fluid system, or both. [Reference: 40 CFR 63, Subpart H, §63.164(d) dated 7/1/00]</p> <p>B. Leak Observations:</p> <ol style="list-style-type: none"> 1. Each sensor as required in paragraph (A) of this section shall be observed daily or shall be equipped with an alarm. 2. The Owner/Operator shall determine, based on design considerations and operating experience, a criterion that indicates failure of the seal system, the barrier fluid system, or both. 	<p>v. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>A. [RESERVED].</p> <p>B. Other reporting requirements are covered under Condition 3 - Table 1(bb)(12).</p> <p>vi. Compliance Certification: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>

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<p>into a process stream. [Reference: 40 CFR 63, Subpart H, §63.164(b) dated 7/1/00]</p> <p>C. The barrier fluid shall not be in light liquid service. [Reference: 40 CFR 63, Subpart H, §63.164(c) dated 7/1/00]</p>	<p>[Reference: 40 CFR 63, Subpart H, §63.164(e) dated 7/1/00]</p> <p>C. If the sensor indicates failure of the seal system, the barrier fluid system, or both based on the criterion determined under paragraph (B)(2) of this section, a leak is detected. [Reference: 40 CFR 63, Subpart H, §63.164(f) dated 7/1/00]</p> <p>D. Leak Repair:</p> <ol style="list-style-type: none">1. When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in Section 9 of this unit.2. A first attempt at repair shall be made no later than 5 calendar days after each leak is detected. <p>[Reference: 40 CFR 63, Subpart H, §63.164(g) dated 7/1/00]</p> <p>E. A compressor is exempt from the requirements of this section if it is equipped with a closed-vent system to capture and transport leakage from the compressor drive shaft seal back to a process or a fuel gas system or to a control device that complies with the requirements of Section 10 of this unit. [Reference: 40 CFR 63, Subpart H, §63.164(h) dated 7/1/00]</p> <p>F. Any compressor that is designated, as described in paragraph (iv)(B)(2) of this unit, to operate with an instrument reading of less than 500 parts per million above background, is exempt from the requirements of this section if the compressor:</p> <ol style="list-style-type: none">1. Is demonstrated to be operating with an instrument reading of less than 500 parts per million above background, as measured by the method specified in 40 CFR 63, Subpart H, §63.180(c) dated 7/1/00; and	

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	<p>2. Is tested for compliance with paragraph (F)(1) of this section initially upon designation, annually, and at other times requested by the Department. <i>[Reference: 40 CFR 63, Subpart H, §63.164(i) dated 7/1/00]</i></p> <p>G. When each leak is detected the following requirements apply:</p> <p>1. A weatherproof and readily visible identification, marked with the equipment identification number, shall be attached to the leaking equipment.</p> <p>2. The identification on a valve may be removed after it has been monitored as specified in 40 CFR 63.168(f)(3) and no leak has been detected during the follow-up monitoring. If the Owner/Operator elects to comply using the provisions of 40 CFR 63.174(c)(1)(i), the identification on a connector may be removed after it is monitored as specified in and no leak is detected during that monitoring.</p> <p>3. The identification which has been placed on equipment determined to have a leak, except for a valve or for a connector that is subject to the provisions of Section 11(iii)(C)(1)(a), may be removed after it is repaired. <i>[Reference: 40 CFR 63, Subpart H, §63.162(f) dated 7/1/00]</i></p> <p>iv. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. All records and information required by this section shall be maintained in a manner that</p>	

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>can be readily accessed at the plant site. <i>[Reference: 40 CFR 63, Subpart H, §63.181(a) dated 7/1/00]</i></p> <p>B. The following information pertaining to all equipment in each process unit subject to this section shall be recorded:</p> <ol style="list-style-type: none"> 1. A list of identification numbers for equipment that the Owner/Operator elects to equip with a closed-vent system and control device, under the provisions of paragraph (iii)(E) of this section. 2. A list of identification numbers for compressors that the Owner/Operator elects to designate as operating with an instrument reading of less than 500 parts per million above background, under the provisions of paragraph (iii)(F) of this section. 3. The following information shall be recorded for each dual mechanical seal system: <ol style="list-style-type: none"> a. Design criteria required in paragraph (iii)(B)(2) of this section and an explanation of the design criteria; and b. Any changes to these criteria and the reasons for the changes. <p><i>[Reference: 40 CFR 63, Subpart H, §63.181(b) dated 7/1/00]</i></p> <p>C. When a leak is detected, information shall be recorded and kept for 5 years as required by Section 12(iv)(C) of this unit. <i>[Reference: 40 CFR Part 63, Subpart 63.181(d), dated 7/1/2000]</i></p> <p>D. The dates and results of each compliance test required for compressors subject to the provisions in paragraph (iii)(F) of this section. The results shall include:</p> <ol style="list-style-type: none"> 1. The background level measured during each compliance test. 2. The maximum instrument reading measured at each piece of equipment 	

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	during each compliance test. [Reference: 40 CFR 63, Subpart H, §63.181(f) dated 7/1/00]	
<p>4. Pressure Relief Devices in Gas/Vapor Service.</p> <p>i. Emission Standard: Except during pressure releases, each pressure relief device in gas/vapor service shall be operated with an instrument reading of less than 500 parts per million above background except as provided in paragraph (iii)(B) of this section, as measured by the method specified in 40 CFR 63, Subpart H, §63.180(c) dated 7/1/00. [Reference: 40 CFR 63, Subpart H, §63.165(a) dated 7/1/00]</p>	<p>ii. Compliance Method: Compliance with this emission standard and these operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. [Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</p> <p>iii. Monitoring/Testing:</p> <p>A. Reseating Valves:</p> <ol style="list-style-type: none"> 1. After each pressure release, the pressure relief device shall be returned to a condition indicated by an instrument reading of less than 500 parts per million above background, as soon as practicable, but no later than 5 calendar days after each pressure release, except as provided in Section 9 of this unit. 2. No later than 5 calendar days after the pressure release and being returned to organic HAP service, the pressure relief device shall be monitored to confirm the condition indicated by an instrument reading of less than 500 parts per million above background, as measured by the method specified in 40 CFR 63, Subpart H, §63.180(c) dated 7/1/00. [Reference: 40 CFR 63, Subpart H, §63.165(b) dated 7/1/00] <p>B. Any pressure relief device that is routed to a process or fuel gas system or equipped with a closed-vent system capable of capturing and transporting leakage from the pressure relief device to a control device as described in Section 10 of this unit is exempt from the requirements of paragraphs (i) and (iii)(A) of</p>	<p>v. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>A. [RESERVED].</p> <p>B. Other reporting requirements are covered under Condition 3 - Table 1(bb)(12).</p> <p>vi. Compliance Certification: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>this section. <i>[Reference: 40 CFR 63, Subpart H, §63.165(c) dated 7/1/00]</i></p> <p>C. Rupture Disks:</p> <ol style="list-style-type: none"> 1. Any pressure relief device that is equipped with a rupture disk upstream of the pressure relief device is exempt from the requirements of paragraphs (i) and (iii)(A), provided the Owner/Operator complies with the requirements in paragraph (C)(2). 2. After each pressure release, a rupture disk shall be installed upstream of the pressure relief device as soon as practicable, but no later than 5 calendar days after each pressure release, except as provided in Section 9 of this unit. <p><i>[Reference: 40 CFR 63, Subpart H, §63.165(d) dated 7/1/00]</i></p> <p>iv. Recordkeeping</p> <p>In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. All records and information required by this section shall be maintained in a manner that can be readily accessed at the plant site. <i>[Reference: 40 CFR 63, Subpart H, §63.181(a) dated 7/1/00]</i></p> <p>B. The following information pertaining to all equipment in each process unit subject to this section shall be recorded:</p> <ol style="list-style-type: none"> 1. A list of identification numbers for equipment that the Owner/Operator elects to equip with a closed-vent system and control device, under the provisions of paragraph (iii)(B) of this section. 2. A list of identification numbers for pressure relief devices equipped with rupture disks, 	

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>under the provisions of paragraph (iii)(A) of this section. <i>[Reference: 40 CFR 63, Subpart H, §63.181(b) dated 7/1/00]</i></p> <p>C. When a leak is detected, information shall be recorded and kept for 5 years as required by section 12(v)(C) of this unit. <i>[Reference: 40 CFR 63, Subpart H, §63.181(d) dated 7/1/00]</i></p>	
<p>5. Sampling Connection Systems.</p> <p>i. Operational Standards:</p> <p>A. Each sampling connection system shall be equipped with a closed-purge, closed-loop, or closed-vent system. Gases displaced during filling of the sample container are not required to be collected or captured. <i>[Reference: 40 CFR 63, Subpart H, §63.166(a) dated 7/1/00]</i></p> <p>B. Each closed-purge, closed-loop, or closed-vent system as required in paragraph (A) of this section shall:</p> <ol style="list-style-type: none"> 1. Return the purged process fluid directly to the process line; or 2. Collect and recycle the purged process fluid to a process; or 3. Be designed and operated to capture and transport the purged process fluid to a control device that complies with the requirements of Section 10 of this unit; or 4. Collect, store, and transport the purged process fluid to a system or facility identified in paragraph (B)(4)(a), (b), or (c) of this section. <ol style="list-style-type: none"> a. A waste management unit, as defined in 40 CFR 63, Subpart G, §63.111 dated 7/1/00, if the waste management unit is subject to, and operated in compliance with the provisions of subpart G applicable to group 1 wastewater streams. If the purged process fluid does not contain 	<p>ii. Compliance Method: Compliance with this emission standard and these operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing: None.</p> <p>iv. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. All records and information required by this section shall be maintained in a manner that can be readily accessed at the plant site. <i>[Reference: 40 CFR 63, Subpart H, §63.181(a) dated 7/1/00]</i></p> <p>B. When a leak is detected, information shall be recorded and kept for 5 years as required by section 12(C) of this unit. <i>[Reference: 40 CFR 63, Subpart H, §63.181(d) dated 7/1/00]</i></p>	<p>v. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. [RESERVED]</p> <p>B. Other reporting requirements are covered under Condition 3 - Table 1(bb)(12).</p> <p>vi. Compliance Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>any organic HAP listed in Table 9 of subpart G, the waste management unit need not be subject to, and operated in compliance with the requirements of 40 CFR part 63, subpart G applicable to group 1 wastewater streams provided the facility has an NPDES permit or sends the wastewater to an NPDES permitted facility.</p> <p>b. A treatment, storage, or disposal facility subject to regulation under 40 CFR parts 262, 264, 265, or 266, all dated 7/1/00; or</p> <p>c. A facility permitted, licensed, or registered by a State to manage municipal or industrial solid waste, if the process fluids are not hazardous waste as defined in 40 CFR part 261 dated 7/1/00.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.166(b) dated 7/1/00]</i></p> <p>C. In-situ sampling systems and sampling systems without purges are exempt from the requirements of Operational Standards (A) and (B). <i>[Reference: 40 CFR 63, Subpart H, §63.166(c) dated 7/1/00]</i></p>		

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>6. Open-ended Valves or Lines.</p> <p>i. Operational Standard:</p> <p>A. Equipment Requirements:</p> <ol style="list-style-type: none"> 1. Each open-ended valve or line shall be equipped with a cap, blind flange, plug, or a second valve, except as provided in Operational Standards (D) and (E). 2. The cap, blind flange, plug, or second valve shall seal the open end at all times except during operations requiring process fluid flow through the open-ended valve or line, or during maintenance or repair. <i>[Reference: 40 CFR 63, Subpart H, §63.167(a) dated 7/1/00]</i> <p>B. Each open-ended valve or line equipped with a second valve shall be operated in a manner such that the valve on the process fluid end is closed before the second valve is closed. <i>[Reference: 40 CFR 63, Subpart H, §63.167(b) dated 7/1/00]</i></p> <p>C. When a double block and bleed system is being used, the bleed valve or line may remain open during operations that require venting the line between the block valves but shall comply with Operational Standard (A) at all other times. <i>[Reference: 40 CFR 63, Subpart H, §63.167(c) dated 7/1/00]</i></p> <p>D. Open-ended valves or lines in an emergency shutdown system which are designed to open automatically in the event of a process upset are exempt from the requirements of Operational Standards (A), (B) and (C). <i>[Reference: 40 CFR 63, Subpart H, §63.167(d) dated 7/1/00]</i></p> <p>E. Open-ended valves or lines containing materials which would autocatalytically polymerize or, would present an explosion, serious overpressure, or other safety hazard if capped or equipped with a double block and bleed</p>	<p>ii. Compliance Method: Compliance with this emission standard and these operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing: None.</p> <p>iv. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) of this permit, the Company shall:</p> <p>A. All records and information required by this section shall be maintained in a manner that can be readily accessed at the plant site. <i>[Reference: 40 CFR 63, Subpart H, §63.181(a) dated 7/1/00]</i></p>	<p>v. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. [RESERVED].</p> <p>B. Other reporting requirements are covered under Condition 3 - Table 1(bb)(12).</p> <p>vi. Compliance Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>system as specified in Operational Standards (A) through (C) are exempt from the requirements of Operational Standards (A) through (C). <i>[Reference: 40 CFR 63, Subpart H, §63.167(e) dated 7/1/00]</i></p>		
<p>7. Valves in Gas/Vapor Service and in Light Liquid Service.</p> <p>i. Emission Standard: The Owner/Operator shall monitor and repair valves that are either in gas service or in light liquid service according to the provisions of this section. <i>[Reference: 40 CFR 63, Subpart H, §63.168(a) dated 7/1/00]</i></p>	<p>ii. Compliance Method: Compliance with this emission standard and these operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing:</p> <p>A. The Owner/Operator of a source subject to this subpart shall monitor all valves, except as provided in paragraphs (F) and (G) of this section, at the intervals specified in paragraph (B) of this section and shall comply with all other provisions of this section, except as provided in Section 9 of this unit.</p> <ol style="list-style-type: none"> 1. The valves shall be monitored to detect leaks by the method specified in 40 CFR 63, Subpart H, §63.180(b) dated 7/1/00. 2. The instrument reading that defines a leak in each phase of the standard is 500 parts per million or greater. <p><i>[Reference: 40 CFR 63, Subpart H, §63.168(b) dated 7/1/00]</i></p> <p>B. The Owner/Operator shall monitor valves for leaks at the intervals specified below:</p> <ol style="list-style-type: none"> 1. At process units with 2 percent or greater leaking valves, calculated according to paragraph (C) of this section, the Owner/Operator shall monitor each valve once per month or implement a Quality Improvement program for valves that comply with the requirements of §63.175(d) and (e) and monitor on a quarterly basis. 	<p>v. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <ol style="list-style-type: none"> A. [RESERVED]. B. Other reporting requirements are covered under Condition 3 - Table 1(bb)(12). <p>vi. Compliance Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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	<p>2. At process units with less than 2 percent leaking valves, the Owner/Operator shall monitor each valve once each quarter, except as provided in paragraphs (B)(3) and (B)(4) of this section.</p> <p>3. At process units with less than 1 percent leaking valves, the Owner/Operator may elect to monitor each valve once every 2 quarters.</p> <p>4. At process units with less than 0.5 percent leaking valves, the Owner/Operator may elect to monitor each valve once every 4 quarters.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.168(d) dated 7/1/00]</i></p> <p>C. Calculating Leaking Valves:</p> <p>1. Percent leaking valves at a process unit shall be determined by the following equation:</p> <p>$\%V_L = (V_L / (V_T + V_C)) \times 100$</p> <p>where:</p> <p>$\%V_L$= Percent leaking valves as determined through periodic monitoring.</p> <p>V_L= Number of valves found leaking excluding non-repairables as provided in paragraph (C)(3)(a) of this section.</p> <p>V_T= Total valves monitored, in a monitoring period excluding valves monitored as required by (D)(3) of this section.</p> <p>V_C= Optional credit for removed valves=0.67 x net number (i.e., total removed-total added) of valves in organic HAP service removed from process unit after</p>	

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	<p>October 24, 1994 or after the date of initial startup for new sources. If credits are not taken, then $V_c=0$.</p> <p>2. For use in determining monitoring frequency, as specified in paragraph (B) of this section, the percent leaking valves shall be calculated as a rolling average of two consecutive monitoring periods for monthly, quarterly, or semiannual monitoring programs; and as an average of any three out of four consecutive monitoring periods for annual monitoring programs.</p> <p>3. Non-repairable valves:</p> <p>a. Non-repairable valves shall be included in the calculation of percent leaking valves the first time the valve is identified as leaking and non-repairable and as required to comply with paragraph (C)(3)(b) of this section. Otherwise, a number of non-repairable valves (identified and included in the percent leaking calculation in a previous period) up to a maximum of 1 percent of the total number of valves in organic HAP service at a process unit may be excluded from calculation of percent leaking valves for subsequent monitoring periods.</p> <p>b. If the number of non-repairable valves exceeds 1 percent of the total number of valves in organic HAP service at a process unit, the number of non-repairable valves exceeding 1 percent of the total number of valves in organic HAP service shall be included</p>	

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>in the calculation of percent leaking valves. <i>[Reference: 40 CFR 63, Subpart H, §63.168(e) dated 7/1/00]</i></p> <p>D. Leak repair:</p> <ol style="list-style-type: none"> 1. When a leak is detected, it shall be repaired as soon as practicable, but no later than 15 calendar days after the leak is detected, except as provided in Condition 3 – Table 1.bb.9 (Delay of Repair). 2. A first attempt at repair shall be made no later than 5 calendar days after each leak is detected. 3. When a leak has been repaired, the valve shall be monitored at least once within the first 3 months after its repair. <ol style="list-style-type: none"> a. The monitoring shall be conducted as specified in 40 CFR 63, Subpart H, §63.180 (b) and (c) dated 7/1/00, as appropriate, to determine whether the valve has resumed leaking. b. Periodic monitoring required by paragraphs (A) and (B) of this section may be used to satisfy the requirements of this paragraph (D)(3) if the timing of the monitoring period coincides with the time specified in this paragraph (D)(3). Alternatively, other monitoring may be performed to satisfy the requirements of this paragraph (D)(3), regardless of whether the timing of the monitoring period for periodic monitoring coincides with the time specified in this paragraph (D)(3). c. If a leak is detected by monitoring that is conducted pursuant to paragraph (D)(3) of this section, the 	

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>Owner/Operator shall follow the following provisions to determine whether that valve must be counted as a leaking valve for purposes of paragraph (C) of this subpart.</p> <ul style="list-style-type: none"> i. If the Owner/Operator elected to use periodic monitoring required by paragraphs (A) and (B) of this section to satisfy the requirements of paragraph (D)(3) of this section, then the valve shall be counted as a leaking valve. ii. If the Owner/Operator elected to use other monitoring, prior to the periodic monitoring required by paragraphs (A) and (B), to satisfy the requirements of paragraph (D)(3), then the valve shall be counted as a leaking valve unless it is repaired and shown by periodic monitoring not to be leaking. <p><i>[Reference: 40 CFR 63, Subpart H, §63.168(f) dated 7/1/00]</i></p> <p>E. First attempts at repair include, but are not limited to, the following practices where practicable:</p> <ul style="list-style-type: none"> 1. Tightening of bonnet bolts, 2. Replacement of bonnet bolts, 3. Tightening of packing gland nuts, and 4. Injection of lubricant into lubricated packing. <p><i>[Reference: 40 CFR 63, Subpart H, §63.168(g) dated 7/1/00]</i></p> <p>F. Any valve that is designated as unsafe-to-monitor is exempt from the requirements of paragraphs (A) through (D) of this section if:</p> <ul style="list-style-type: none"> 1. The Owner/Operator determines that the 	

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	<p>valve is unsafe to monitor because monitoring personnel would be exposed to an immediate danger as a consequence of complying with paragraphs (A) and (B) of this section; and</p> <p>2. The Owner/Operator has a written plan that requires monitoring of the valve as frequently as practicable during safe-to-monitor times, but not more frequently than the periodic monitoring schedule otherwise applicable.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.168(h) dated 7/1/00]</i></p> <p>G. Any valve that is designated as a difficult-to-monitor valve is exempt from the requirements of paragraphs (A) and (B) of this section if:</p> <p>1. The Owner/Operator determines that the valve cannot be monitored without elevating the monitoring personnel more than 2 meters above a support surface or it is not accessible at any time in a safe manner;</p> <p>2. The process unit within which the valve is located is an existing source or the Owner/Operator designates less than 3 percent of the total number of valves in a new source as difficult-to-monitor; and</p> <p>3. The Owner/Operator follows a written plan that requires monitoring of the valve at least once per calendar year.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.168(i) dated 7/1/00]</i></p> <p>H. When each leak is detected the following requirements apply:</p> <p>1. A weatherproof and readily visible identification, marked with the equipment identification number, shall be attached to the leaking equipment.</p> <p>2. The identification on a valve may be</p>	

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>removed after it has been monitored as specified in 40 CFR 63.168(f)(3) and no leak has been detected during the follow-up monitoring. If the Owner/Operator elects to comply using the provisions of 40 CFR 63.174(c)(1)(i), the identification on a connector may be removed after it is monitored as specified in and no leak is detected during that monitoring.</p> <p>3. The identification which has been placed on equipment determined to have a leak, except for a valve or for a connector that is subject to the provisions of Section 11(iii)(C)(1)(a), may be removed after it is repaired.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.162(f) dated 7/1/00]</i></p> <p>iv. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall:</p> <p>A. All records and information required by this section shall be maintained in a manner that can be readily accessed at the plant site. <i>[Reference: 40 CFR 63, Subpart H, §63.181(a) dated 7/1/00]</i></p> <p>B. The following information pertaining to all equipment in each process unit subject to this section shall be recorded:</p> <p>1. A schedule for monitoring valves subject to the provisions of paragraph (iii)(B) of this section.</p> <p>2. The following information pertaining to all valves subject to the provisions of paragraphs (iii)(F) and (G) of this section shall be recorded:</p> <p>a. Identification of equipment designated</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>as unsafe to monitor, difficult to monitor, or unsafe to inspect and the plan for monitoring or inspecting this equipment.</p> <p>b. A list of identification numbers for the equipment that is designated as difficult to monitor, an explanation of why the equipment is difficult to monitor, and the planned schedule for monitoring this equipment.</p> <p>3. A list of valves removed from and added to the process unit, as described in paragraph (iii)(C)(1) of this section, if the net credits for removed valves is expected to be used. <i>[Reference: 40 CFR 63, Subpart H, §63.181(b) dated 7/1/00]</i></p> <p>C. When a leak is detected, information shall be recorded and kept for 5 years as required by section 12(iv)(C) of this unit. <i>[Reference: 40 CFR 63, Subpart H, §63.181(d) dated 7/1/00]</i></p>	
<p>8. Pumps, Valves, Connectors, and Agitators in Heavy Liquid Service; Instrumentation Systems; and Pressure Relief Devices in Liquid Service.</p> <p>i. Emission Standard: The Owner/Operator shall monitor and repair pumps, valves, connectors, and agitators in heavy liquid service; instrumentation systems; and pressure relief devices in liquid service according to the provisions of this section. <i>[Reference: 40 CFR 63, Subpart H, §63.169(a) dated 7/1/00]</i></p>	<p>ii. Compliance Method: Compliance with this emission standard and these operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing: A. Pumps, valves, connectors, and agitators in heavy liquid service, pressure relief devices in light liquid or heavy liquid service, and instrumentation systems shall be monitored within 5 calendar days by the method specified in 40 CFR 63, Subpart H, §63.180(b) dated 7/1/00, if evidence of a potential leak to the atmosphere is found by visual, audible, olfactory, or any other detection method. If such a potential leak is repaired as required in paragraphs (C) and (D) of this section, it is not</p>	<p>v. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. [RESERVED]. B. Other reporting requirements are covered under Condition 3 - Table 1(bb)(12).</p> <p>vi. Compliance Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>necessary to monitor the system for leaks by the method specified in 40 CFR 63, Subpart H, §63.180(b) dated 7/1/00. <i>[Reference: 40 CFR 63, Subpart H, §63.169(a) dated 7/1/00]</i></p> <p>B. If an instrument reading of 10,000 parts per million or greater for agitators, 2,000 parts per million or greater for pumps, or 500 parts per million or greater for valves, connectors, instrumentation systems, and pressure relief devices is measured, a leak is detected. <i>[Reference: 40 CFR 63, Subpart H, §63.169(b) dated 7/1/00]</i></p> <p>C. Leak Repair:</p> <ol style="list-style-type: none">1. When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in Section 9 of this unit.2. The first attempt at repair shall be made no later than 5 calendar days after each leak is detected.3. For equipment identified in paragraph (A) of this section that is not monitored by the method specified in 40 CFR 63, Subpart H, §63.180(b) dated 7/1/00, repaired shall mean that the visual, audible, olfactory, or other indications of a leak to the atmosphere have been eliminated; that no bubbles are observed at potential leak sites during a leak check using soap solution; or that the system will hold a test pressure. <i>[Reference: 40 CFR 63, Subpart H, §63.169(c) dated 7/1/00]</i> <p>D. First attempts at repair include, but are not limited to, the practices described under paragraphs 2(iii)(B)(2) and 7(iii)(E) of this unit, for pumps and valves, respectively. <i>[Reference: 40 CFR 63, Subpart H, §63.169(d) dated 7/1/00]</i></p> <p>E. When each leak is detected the following</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>requirements apply:</p> <ol style="list-style-type: none"> 1. A weatherproof and readily visible identification, marked with the equipment identification number, shall be attached to the leaking equipment. 2. The identification on a valve may be removed after it has been monitored as specified in 40 CFR 63.168(f)(3) and no leak has been detected during the follow-up monitoring. If the Owner/Operator elects to comply using the provisions of 40 CFR 63.174(c)(1)(i), the identification on a connector may be removed after it is monitored as specified in and no leak is detected during that monitoring. 3. The identification which has been placed on equipment determined to have a leak, except for a valve or for a connector that is subject to the provisions of Section 11(iii)(C)(1)(a), may be removed after it is repaired. <i>[Reference: 40 CFR 63, Subpart H, §63.162(f) dated 7/1/00]</i> <p>iv. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <ol style="list-style-type: none"> A. All records and information required by this section shall be maintained in a manner that can be readily accessed at the plant site. <i>[Reference: 40 CFR 63, Subpart H, §63.181(a) dated 7/1/00]</i> B. The following information pertaining to all equipment in each process unit subject to this section shall be recorded: <ol style="list-style-type: none"> 1. Identification of instrumentation systems subject to the provisions of this subpart. 	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>2. Individual components in an instrumentation system need not be identified. <i>[Reference: 40 CFR 63, Subpart H, §63.181(b) dated 7/1/00]</i></p> <p>C. The dates and results of the monitoring following a pressure release for each pressure relief device subject to the provisions in paragraphs (i)(A) and (iii)(A) of this section. The results shall include:</p> <ol style="list-style-type: none"> 1. The background level measured during each compliance test. 2. The maximum instrument reading measured at each piece of equipment during each compliance test. <i>[Reference: 40 CFR 63, Subpart H, §63.181(f) dated 7/1/00]</i> <p>D. Owner/Operator of equipment in heavy liquid service shall comply with the requirements of either paragraph (C)(1) or (C)(2) of this section, as provided in paragraph (C)(3) of this section.</p> <ol style="list-style-type: none"> 1. Retain information, data, and analyses used to determine that a piece of equipment is in heavy liquid service. 2. When requested by the Department, demonstrate that the piece of equipment or process is in heavy liquid service. 3. A determination or demonstration that a piece of equipment or process is in heavy liquid service shall include an analysis or demonstration that the process fluids do not meet the definition of "in light liquid service." Examples of information that could document this include, but are not limited to, records of chemicals purchased for the process, analyses of process stream composition, engineering calculations, or process knowledge. 	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<i>[Reference: 40 CFR 63, Subpart H, §63.181(i) dated 7/1/00]</i>	
<p>9. Delay of Repair.</p> <p>i. Operational Standard:</p> <p>A. Delay of repair of equipment for which leaks have been detected is allowed if repair within 15 days is technically infeasible without a process unit shutdown. Repair of this equipment shall occur by the end of the next process unit shutdown. <i>[Reference: 40 CFR 63, Subpart H, §63.171(a) dated 12/14/00]</i></p> <p>B. Delay of repair of equipment for which leaks have been detected is allowed for equipment that is isolated from the process and that does not remain in organic HAP service. <i>[Reference: 40 CFR 63, Subpart H, §63.171(b) dated 7/1/00]</i></p> <p>C. Delay of repair for valves, connectors, and agitators is also allowed if:</p> <p>1. The Owner/Operator determines that emissions of purged material resulting from immediate repair would be greater than the fugitive emissions likely to result from delay of repair, and</p> <p>2. When repair procedures are effected, the purged material is collected and destroyed or recovered in a control device complying with Section 10 of this unit. <i>[Reference: 40 CFR 63, Subpart H, §63.171(c) dated 7/1/00]</i></p> <p>D. Delay of repair for pumps is also allowed if:</p> <p>1. Repair requires replacing the existing seal design with a new system that the Owner/Operator has determined under the provisions of 40 CFR 63, Subpart H, §63.176(d) dated 7/1/00 will provide better performance or:</p> <p>a. A dual mechanical seal system that</p>	<p>ii. Compliance Method: Compliance with this emission standard and these operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing: None required for this section.</p> <p>iv. Recordkeeping: All records and information required by this section shall be maintained in a manner that can be readily accessed at the plant site. <i>[Reference: 40 CFR 63, Subpart H, §63.181(a) dated 7/1/00]</i></p>	<p>v. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. [RESERVED].</p> <p>B. Other reporting requirements are covered under Condition 3 - Table 1(bb)(12).</p> <p>vi. Compliance Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>meets the requirements of Section (2)(iii)(D) of this unit,</p> <p>b. A pump that meets the requirements of Section (2)(iii)(E) of this unit, or</p> <p>c. A closed-vent system and control device that meets the requirements of Section (2)(iii)(F) of this unit; and</p> <p>2. Repair is completed as soon as practicable, but not later than 6 months after the leak was detected. <i>[Reference: 40 CFR 63, Subpart H, §63.171(d) dated 7/1/00]</i></p> <p>E. Delay of repair beyond a process unit shutdown will be allowed for a valve if valve assembly replacement is necessary during the process unit shutdown, valve assembly supplies have been depleted, and valve assembly supplies had been sufficiently stocked before the supplies were depleted. Delay of repair beyond the second process unit shutdown will not be allowed unless the third process unit shutdown occurs sooner than 6 months after the first process unit shutdown. <i>[Reference: 40 CFR 63, Subpart H, §63.171(e) dated 7/1/00]</i></p>		
<p>10. Closed-vent Systems and Control Devices.</p> <p>i. Operational Standards:</p> <p>A. Owners or operators of closed-vent systems and control devices used to comply with provisions of this subpart shall comply with the provisions of this section. <i>[Reference: 40 CFR 63, Subpart H, §63.172(a) dated 7/1/00]</i></p> <p>B. Recovery or recapture devices (e.g., condensers and absorbers) shall be designed and operated to recover the organic hazardous air pollutant emissions or volatile organic compounds emissions vented to them with an efficiency of 95 percent or greater, or to an exit concentration of 20 parts per</p>	<p>ii. Compliance Method: Compliance with this emission standard and these operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing:</p> <p>A. Except as provided in paragraphs (F) and (G) of this section, each closed-vent system shall be inspected according to the procedures and schedule specified in paragraphs (A)(1) and (A)(2) of this section.</p> <p>1. If the closed-vent system is constructed of</p>	<p>v. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. RESERVED</p> <p>B. Other reporting requirements are covered under Condition 3 - Table 1(bb)(12).</p> <p>vi. Compliance Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>million by volume, whichever is less stringent. <i>[Reference: 40 CFR 63, Subpart H, §63.172(b) dated 7/1/00]</i></p> <p>C. Enclosed combustion devices shall be designed and operated to reduce the organic hazardous air pollutant emissions or volatile organic compounds emissions vented to them with an efficiency of 95 percent or greater, or to an exit concentration of 20 parts per million by volume, on a dry basis, corrected to 3 percent oxygen, whichever is less stringent, or to provide a minimum residence time of 0.50 seconds at a minimum temperature of 760 deg. C. <i>[Reference: 40 CFR 63, Subpart H, §63.172(c) dated 7/1/00]</i></p> <p>D. Flares used to comply with this subpart shall comply with the requirements of 40 CFR 63, Subpart A, §63.11(b) dated 7/1/00. (Covered as part of Unit 12.) <i>[Reference: 40 CFR 63, Subpart H, §63.172(d) dated 7/1/00]</i></p> <p>E. Owners or operators of control devices that are used to comply with the provisions of this subpart shall monitor these control devices to ensure that they are operated and maintained in conformance with their design. <i>[Reference: 40 CFR 63, Subpart H, §63.172(e) dated 7/1/00]</i></p> <p>F. Whenever organic HAP emissions are vented to a closed-vent system or control device used to comply with the provisions of this subpart, such system or control device shall be operating. <i>[Reference: 40 CFR 63, Subpart H, §63.172(m) dated 7/1/00]</i></p>	<p>hard-piping, the Owner/Operator shall:</p> <ol style="list-style-type: none"> a. Conduct an initial inspection according to the procedures in paragraph (B) of this section, and b. Conduct annual visual inspections for visible, audible, or olfactory indications of leaks. <p>2. If the vapor collection system or closed-vent system is constructed of duct work, the Owner/Operator shall:</p> <ol style="list-style-type: none"> a. Conduct an initial inspection according to the procedures in paragraph (B) of this section, and b. Conduct annual inspections according to the procedures in paragraph (B) of this section. <p><i>[Reference: 40 CFR 63, Subpart H, §63.172(f) dated 7/1/00]</i></p> <p>B. Each closed-vent system shall be inspected according to the procedures in 40 CFR 63, Subpart H, §63.180(b) dated 7/1/00 of this subpart. <i>[Reference: 40 CFR 63, Subpart H, §63.172(g) dated 7/1/00]</i></p> <p>C. Leaks, as indicated by an instrument reading greater than 500 parts per million above background or by visual inspections, shall be repaired as soon as practicable, except as provided in paragraph (D) of this section.</p> <ol style="list-style-type: none"> 1. A first attempt at repair shall be made no later than 5 calendar days after the leak is detected. 2. Repair shall be completed no later than 15 calendar days after the leak is detected, except as provided in paragraph (D) of this section. <p><i>[Reference: 40 CFR 63, Subpart H, §63.172(h) dated 7/1/00]</i></p> <p>D. Delay of repair of a closed-vent system for which leaks have been detected is allowed if</p>	

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>the repair is technically infeasible without a process unit shutdown or if the Owner/Operator determines that emissions resulting from immediate repair would be greater than the fugitive emissions likely to result from delay of repair. Repair of such equipment shall be complete by the end of the next process unit shutdown. <i>[Reference: 40 CFR 63, Subpart H, §63.172(i) dated 7/1/00]</i></p> <p>E. For each closed-vent system that contains bypass lines that could divert a vent stream away from the control device and to the atmosphere, the Owner/Operator shall comply with the provisions of either paragraph (E)(1) or (E)(2) of this section, except as provided in paragraph (E)(3) of this section.</p> <ol style="list-style-type: none"> 1. Install, set or adjust, maintain, and operate a flow indicator that takes a reading at least once every 15 minutes. Records shall be generated as specified in 40 CFR 63, Subpart G, §63.118(a)(3) dated 7/1/00. The flow indicator shall be installed at the entrance to any bypass line; or 2. Secure the bypass line valve in the non-diverting position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure the valve is maintained in the non-diverting position and the vent stream is not diverted through the bypass line. 3. Equipment such as low leg drains, high point bleeds, analyzer vents, open-ended valves or lines, and pressure relief valves needed for safety purposes are not subject to this paragraph. <p><i>[Reference: 40 CFR 63, Subpart H, §63.172(j) dated 7/1/00]</i></p>	

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>F. Any parts of the closed-vent system that are designated as unsafe to inspect are exempt from the inspection requirements of paragraphs (A)(1) and (A)(2) of this section if:</p> <ol style="list-style-type: none"> 1. The Owner/Operator determines that the equipment is unsafe to inspect because inspecting personnel would be exposed to an imminent or potential danger as a consequence of complying with paragraph (A)(1) or (A)(2) of this section; and 2. The Owner/Operator has a written plan that requires inspection of the equipment as frequently as practicable during safe-to-inspect times, but not more frequently than annually. <p><i>[Reference: 40 CFR 63, Subpart H, §63.172(k) dated 7/1/00]</i></p> <p>G. Any parts of the closed-vent system that are designated as difficult to inspect are exempt from the inspection requirements of paragraphs (A)(1) and (a)(2) of this section if:</p> <ol style="list-style-type: none"> 1. The Owner/Operator determines that the equipment cannot be inspected without elevating the inspecting personnel more than 2 meters above a support surface; and 2. The Owner/Operator has a written plan that requires inspection of the equipment at least once every 5 years. <p><i>[Reference: 40 CFR 63, Subpart H, §63.172(l) dated 7/1/00]</i></p> <p>H. When each leak is detected the following requirements apply:</p> <ol style="list-style-type: none"> 1. A weatherproof and readily visible identification, marked with the equipment identification number, shall be attached to the leaking equipment. 2. The identification on a valve may be removed after it has been monitored as 	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>specified in 40 CFR 63.168(f)(3) and no leak has been detected during the follow-up monitoring. If the Owner/Operator elects to comply using the provisions of 40 CFR 63.174(c)(1)(i), the identification on a connector may be removed after it is monitored as specified in and no leak is detected during that monitoring.</p> <p>3. The identification which has been placed on equipment determined to have a leak, except for a valve or for a connector that is subject to the provisions of Section 11(iii)(C)(1)(a), may be removed after it is repaired.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.162(f) dated 7/1/00]</i></p> <p>iv. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall:</p> <p>A. All records and information required by this section shall be maintained in a manner that can be readily accessed at the plant site. <i>[Reference: 40 CFR 63, Subpart H, §63.181(a) dated 7/1/00]</i></p> <p>B. When a leak is detected, information shall be recorded and kept for 5 years as required by section 12(C) of this unit. <i>[Reference: 40 CFR 63, Subpart H, §63.181(d) dated 7/1/00]</i></p> <p>C. The Owner/Operator shall maintain records of the information specified in paragraphs (C)(1) through (C)(3) of this section for closed-vent systems and control devices. The records specified in paragraph (C)(1) of this section shall be retained for the life of the equipment. The records specified in paragraphs (C)(2) and (C)(3) of this section shall be retained for 5</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>years.</p> <ol style="list-style-type: none"> 1. The following design specifications and performance demonstrations: <ol style="list-style-type: none"> a. Detailed schematics, design specifications of the control device, and piping and instrumentation diagrams. b. The dates and descriptions of any changes in the design specifications. c. The flare design (i.e., steam-assisted, air-assisted, or non-assisted) and the results of the compliance demonstration required by §63.11(b). d. A description of the parameter or parameters monitored, as required in paragraph (i)(E) of this unit, to ensure that control devices are operated and maintained in conformance with their design and an explanation of why that parameter (or parameters) was selected for the monitoring. 2. Records of operation of closed-vent systems and control devices, as specified in paragraphs (C)(2)(a) through (C)(2)(c) of this section. <ol style="list-style-type: none"> a. Dates and durations when the closed-vent systems and control devices required in sections 2 through 5 of this unit are not operated as designed as indicated by the monitored parameters, including periods when a flare pilot light system does not have a flame. b. Dates and durations during which the monitoring system or monitoring device is inoperative. c. Dates and durations of start-ups and shutdowns of control devices required 	

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>in sections 2 through 5 of this unit.</p> <p>3. Records of inspections of closed-vent systems, as specified in paragraphs (C)(3)(a) and (C)(3)(b) of this section.</p> <p>a. For each inspection conducted in accordance with the provisions of paragraphs (iii)(A)(1) and (2) of this section during which no leaks were detected, a record that the inspection was performed, the date of the inspection, and a statement that no leaks were detected.</p> <p>b. For each inspection conducted in accordance with the provisions of paragraphs (iii)(A)(1) and (2) of this section during which leaks were detected, the information specified in section 11(C) of this unit shall be recorded.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.181(g) dated 7/1/00]</i></p>	
<p>11. Connectors in Gas/vapor Service and in Light Liquid Service.</p> <p>i. Emission Limitation: The Owner/Operator shall monitor all connectors in gas/vapor service and in light liquid service according to the provisions of this section. <i>[Reference: 40 CFR 63, Subpart H, §63.174(a) dated 7/1/00]</i></p>	<p>ii. Compliance Method: Compliance with this emission standard and these operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing:</p> <p>A. The Owner/Operator shall monitor all connectors in gas/vapor and light liquid service, except as provided in paragraphs (E) through (G) of this section, at the intervals specified in paragraph (B) of this section.</p> <p>1. The connectors shall be monitored to detect leaks by the method specified in 40 CFR 63, Subpart H, §63.180(b) dated 7/1/00.</p> <p>2. If an instrument reading greater than or equal to 500 parts per million is measured, a</p>	<p>v. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. RESERVED</p> <p>B. Other reporting requirements are covered under Condition 3 - Table 1(bb)(12).</p> <p>vi. Compliance Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>leak is detected. <i>[Reference: 40 CFR 63, Subpart H, §63.174(a) dated 7/1/00]</i></p> <p>B. The Owner/Operator shall monitor for leaks at the frequencies specified in paragraphs (B)(<u>1</u>) through (B)(<u>5</u>) of this section except as provided in paragraph (C)(<u>2</u>) of this section.</p> <p><u>1.</u> Once per year (i.e., 12-month period), if the percent leaking connectors in the process unit was 0.5 percent or greater during the last required annual or biennial monitoring period.</p> <p><u>2.</u> Once every 2 years, if the percent leaking connectors was less than 0.5 percent during the last required monitoring period. The Owner/Operator may comply with this paragraph by monitoring at least 40 percent of the connectors in the first year and the remainder of the connectors in the second year. The percent leaking connectors will be calculated for the total of all monitoring performed during the 2-year period.</p> <p><u>3.</u> If the Owner/Operator of a process unit in a biennial leak detection and repair program calculates less than 0.5 percent leaking connectors from the 2-year monitoring period, the Owner/Operator may monitor the connectors one time every 4 years. The Owner/Operator may comply with the requirements of this paragraph by monitoring at least 20 percent of the connectors each year until all connectors have been monitored within 4 years.</p> <p><u>4.</u> If a process unit complying with the requirements of paragraph (B) of this section using a 4-year monitoring interval program has greater than or equal to 0.5 percent but less than 1 percent leaking connectors, the Owner/Operator shall increase the monitoring frequency to one time every 2 years. The</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>Owner/Operator may comply with the requirements of this paragraph by monitoring at least 40 percent of the connectors in the first year and the remainder of the connectors in the second year. The Owner/Operator may again elect to use the provisions of paragraph (B)(3) of this section when the percent leaking connectors decreases to less than 0.5 percent.</p> <p>5. If a process unit complying with requirements of paragraph (B)(3) of this section using a 4-year monitoring interval program has 1 percent or greater leaking connectors, the Owner/Operator shall increase the monitoring frequency to one time per year. The Owner/Operator may again elect to use the provisions of paragraph (B)(3) of this section when the percent leaking connectors decreases to less than 0.5 percent.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.174(b) dated 7/1/00]</i></p> <p>C. Other Monitoring:</p> <p>1. Opened connectors:</p> <p>a. Except as provided in paragraph (C)(1)(b) of this section, each connector that has been opened or has otherwise had the seal broken shall be monitored for leaks when it is reconnected or within the first 3 months after being returned to organic hazardous air pollutants service. If the monitoring detects a leak, it shall be repaired according to the provisions of paragraph (D) of this section, unless it is determined to be non-repairable, in which case it is counted as a non-repairable connector for the purposes of paragraph (H) of this section.</p> <p>b. As an alternative to the requirements in paragraph (C)(1)(a) of this section, an</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>Owner/Operator may choose not to monitor connectors that have been opened or otherwise had the seal broken. In this case, the Owner/Operator may not count non-repairable connectors for the purposes of paragraph (H) of this section. The Owner/Operator shall calculate the percent leaking connectors for the monitoring periods described in paragraph (B) of this section, by setting the non-repairable component, C_{AN}, in the equation in paragraph (H)(2) of this section to zero for all monitoring periods.</p> <p>c. An Owner/Operator may switch alternatives described in paragraphs (C)(1)(a) and (b) of this section at the end of the current monitoring period he is in, provided that it is reported as required in Section 12 of this unit and begin the new alternative in annual monitoring. The initial monitoring in the new alternative shall be completed no later than 12 months after reporting the switch.</p> <p>2. As an alternative to the requirements of paragraph (B) of this section, each screwed connector 2 inches or less in nominal inside diameter installed in a process unit before December 31, 1992, may:</p> <p>a. Comply with the requirements of Section 8 of this unit, and</p> <p>b. Be monitored for leaks within the first 3 months after being returned to organic hazardous air pollutants service after having been opened or otherwise had the seal broken. If that monitoring detects a leak, it shall be</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>repaired according to the provisions of paragraph (D) of this section. <i>[Reference: 40 CFR 63, Subpart H, §63.174(c) dated 7/1/00]</i></p> <p>D. When a leak is detected, it shall be repaired as soon as practicable, but no later than 15 calendar days after the leak is detected, except as provided in paragraph (F) of this section and in Section 9 of this unit. A first attempt at repair shall be made no later than 5 calendar days after the leak is detected. <i>[Reference: 40 CFR 63, Subpart H, §63.174(d) dated 7/1/00]</i></p> <p>E. Any connector that is designated as an unsafe-to-monitor, difficult to monitor, or unsafe to inspect connector is exempt from the requirements of paragraph (A) of this section if:</p> <ol style="list-style-type: none"> 1. The Owner/Operator determines that the connector is unsafe to monitor because personnel would be exposed to an immediate danger as a result of complying with paragraphs (A) through (D) of this section; and 2. The Owner/Operator has a written plan that requires monitoring of the connector as frequently as practicable during safe to monitor periods, but not more frequently than the periodic schedule otherwise applicable. <p><i>[Reference: 40 CFR 63, Subpart H, §63.174(f) dated 7/1/00]</i></p> <p>F. Any connector that is designated as an unsafe-to-repair connector is exempt from the requirements of paragraphs (A) and (D) of this section if:</p> <ol style="list-style-type: none"> 1. The Owner/Operator determines that repair personnel would be exposed to an immediate danger as a consequence of complying with paragraph (D) of this section; and 	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>2. The connector will be repaired before the end of the next scheduled process unit shutdown.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.174(g) dated 7/1/00]</i></p> <p>G. Inaccessible/Ceramic connectors</p> <p>1. Any connector that is inaccessible or is ceramic or ceramic-lined (e.g., porcelain, glass, or glass-lined), is exempt from the monitoring requirements of paragraphs (A) and (D) of this section and from the recordkeeping and reporting requirements of Section 12 of this unit. An inaccessible connector is one that is:</p> <ul style="list-style-type: none">a. Buried;b. Insulated in a manner that prevents access to the connector by a monitor probe;c. Obstructed by equipment or piping that prevents access to the connector by a monitor probe;d. Unable to be reached from a wheeled scissor-lift or hydraulic-type scaffold which would allow access to connectors up to 7.6 meters (25 feet) above the ground;e. Inaccessible because it would require elevating the monitoring personnel more than 2 meters above a permanent support surface or would require the erection of scaffold; orf. Not able to be accessed at any time in a safe manner to perform monitoring. Unsafe access includes, but is not limited to, the use of a wheeled scissor-lift on unstable or uneven terrain, the use of a motorized man-lift basket in areas where an ignition potential exists, or access would	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>require near proximity to hazards such as electrical lines, or would risk damage to equipment.</p> <p>2. If any inaccessible or ceramic or ceramic-lined connector is observed by visual, audible, olfactory, or other means to be leaking, the leak shall be repaired as soon as practicable, but no later than 15 calendar days after the leak is detected, except as provided in Section 9 of this unit and paragraph (F) of this section.</p> <p>3. A first attempt at repair shall be made no later than 5 calendar days after the leak is detected.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.174(h) dated 7/1/00]</i></p> <p>H. For use in determining the monitoring frequency, subsequent to the first monitoring period for connectors as specified in paragraph (B) of this section, the percent leaking connectors shall be calculated using the following equation:</p> $\%C_L = [(C_L - C_{AN}) / (C_t + C_C)] \times 100$ <p>where:</p> <p>%C_L= Percent leaking connectors as determined through periodic monitoring required in paragraphs (A) and (B) of this section.</p> <p>C_L= Number of connectors, including non-repairables, measured at 500 parts per million or greater, by the method specified in 40 CFR 63, Subpart H, §63.180(b) dated 7/1/00.</p> <p>C_{AN}= Number of allowable non-repairable connectors, as determined by monitoring required in paragraphs (B)(3) and (C) of this section, not to</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>exceed 2 percent of the total connector population, C_t.</p> <p>C_t= Total number of monitored connectors, including non-repairables, in the process unit.</p> <p>C_c= Optional credit for removed connectors = $0.67 \times \text{net}$ (i.e., total removed-total added) number of connectors in organic hazardous air pollutants service removed from the process unit after October 24, 1994. If credits are not taken, then $C_c = 0$.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.174(i) dated 7/1/00]</i></p> <p>I. Optional credit for removed connectors. If an Owner/Operator eliminates a connector subject to monitoring under paragraph (B) of this section, the Owner/Operator may receive credit for elimination of the connector, as described in paragraph (H) of this section, provided the requirements in paragraphs (I)(1) through (I)(4) are met.</p> <ol style="list-style-type: none"> 1. The connector was welded after December 31, 1992. 2. The integrity of the weld is demonstrated by monitoring it according to the procedures in 40 CFR 63, Subpart H, §63.180(b) or by testing using X-ray, acoustic monitoring, hydrotesting, or other applicable method. 3. Welds created after December 31, 1992 but before October 24, 1994 were monitored or tested by January 24, 1995. 4. Welds created after December 31, 1994 are monitored or tested within 3 months after being welded. 5. If an inadequate weld is found or the connector is not welded completely around the circumference, the connector is not 	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>considered a welded connector and is therefore not exempt from the provisions of this subpart. <i>[Reference: 40 CFR 63, Subpart H, §63.174(j) dated 7/1/00]</i></p> <p>J. When each leak is detected the following requirements apply:</p> <ol style="list-style-type: none"> 1. A weatherproof and readily visible identification, marked with the equipment identification number, shall be attached to the leaking equipment. 2. The identification on a valve may be removed after it has been monitored as specified in 40 CFR 63.168(f)(3) and no leak has been detected during the follow-up monitoring. If the Owner/Operator elects to comply using the provisions of 40 CFR 63.174(c)(1)(i), the identification on a connector may be removed after it is monitored as specified in and no leak is detected during that monitoring. 3. The identification which has been placed on equipment determined to have a leak, except for a valve or for a connector that is subject to the provisions of Section 11(iii)(C)(1)(a), may be removed after it is repaired. <i>[Reference: 40 CFR 63, Subpart H, §63.162(f) dated 7/1/00]</i> <p>iv. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. All records and information required by this section shall be maintained in a manner that can be readily accessed at the plant site.</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p><i>[Reference: 40 CFR 63, Subpart H, §63.181(a) dated 7/1/00]</i></p> <p>B. The following information pertaining to all equipment in each process unit subject sections 2 through 11 shall be recorded:</p> <ol style="list-style-type: none"> 1. A schedule for monitoring connectors subject to the provisions of paragraph 7(iii)(B) of this section. 2. Identification of screwed connectors subject to the requirements of paragraph (iii)(C)(2) of this section. Identification can be by area or grouping as long as the total number within each group or area is recorded. 3. The following information pertaining to all connectors subject to the provisions of paragraphs (iii)(E) and (F) of this section shall be recorded: <ol style="list-style-type: none"> a. Identification of equipment designated as unsafe to monitor, difficult to monitor, or unsafe to inspect and the plan for monitoring or inspecting this equipment. b. A list of identification numbers for the equipment that is designated as difficult to monitor, an explanation of why the equipment is difficult to monitor, and the planned schedule for monitoring this equipment. c. A list of identification numbers for connectors that are designated as unsafe to repair and an explanation why the connector is unsafe to repair. 4. A list of connectors removed from and added to the process unit, as described in (iii)(H) of this section, and documentation of the integrity of the weld for any removed connectors, as required in paragraph (iii)(J) of this section. This is not 	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>required unless the net credits for removed connectors are expected to be used. <i>[Reference: 40 CFR 63, Subpart H, §63.181(b) dated 7/1/00]</i></p> <p>C. When a leak is detected, information shall be recorded and kept for 5 years as required by section 12(iv)(C) of this unit. <i>[Reference: 40 CFR 63, Subpart H, §63.181(d) dated 7/1/00]</i></p>	
<p>12. General Recordkeeping and Reporting Requirements.</p> <p>i. Operational Limitations: None.</p>	<p>ii. Compliance Method: Compliance with this emission standard and these operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing: None.</p> <p>iv. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall:</p> <p>A. All records and information required by this unit shall be maintained in a manner that can be readily accessed at the plant site. This could include physically locating the records at the plant site or accessing the records from a central location by computer at the plant site. <i>[Reference: 40 CFR 63, Subpart H, §63.181(a) dated 7/1/00]</i></p> <p>B. The following information pertaining to all equipment in each process unit subject to the requirements in Sections 1 - 11 of this unit shall be recorded:</p> <p>1. A list of identification numbers for equipment (except connectors exempt from monitoring and recordkeeping identified in Section 11 and</p>	<p>v. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. [RESERVED]</p> <p>B. The Owner/Operator shall submit Periodic Reports containing the information in paragraphs (C) and (D) of this section shall be submitted semiannually by January 19 and July 19 of each year. Each periodic report shall cover the previous 6 month period of May 1 - November 31 and December 1 - April 30 respectively. <i>[Reference: 40 CFR 63, Subpart H, §63.182(d)(1) dated 7/1/00]</i></p> <p>C. For each process unit complying with the provisions of sections 2 through 11 of this unit, the summary information listed in paragraphs (1) through (12) of this section for each monitoring period during the 6-month period.</p> <p>1. The number of valves for which leaks were detected as described in section 7(iii)(A) of this unit, the percent leakers, and the total number of valves monitored;</p> <p>2. The number of valves for which leaks were not repaired as required in section 7(iii)(D) of this unit, identifying the number of those that are determined</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>instrumentation systems) subject to the requirements of this unit. Connectors need not be individually identified if all connectors in a designated area or length of pipe subject to the provisions of this subpart are identified as a group, and the number of connectors subject is indicated.</p> <p>2. Physical tagging of the equipment to indicate that it is in organic HAP service is not required. Equipment subject to the provisions of this subpart may be identified on a plant site plan, in log entries, or by other appropriate methods.</p> <p><i>[Reference: 40 CFR 63, Subpart H, §63.181(b) dated 7/1/00]</i></p> <p>C. When each leak is detected, the following information shall be recorded and kept for 5 years:</p> <ol style="list-style-type: none"> 1. The instrument and the equipment identification number and the operator name, initials, or identification number. 2. The date the leak was detected and the date of first attempt to repair the leak. 3. The date of successful repair of the leak. 4. Maximum instrument reading measured by Method 21 of 40 CFR part 60, appendix A dated 7/1/00, after it is successfully repaired or determined to be non-repairable. 5. "Repair delayed" and the reason for the delay if a leak is not repaired within 15 calendar days after discovery of the leak. <ol style="list-style-type: none"> a. The Owner/Operator may develop a written procedure that identifies the conditions that justify a delay of repair. The written procedures may be included as part of the startup/shutdown/malfunction plan, required by Section 1 of this unit, for 	<p>non-repairable;</p> <ol style="list-style-type: none"> 3. The number of pumps for which leaks were detected as described in section 2(iii)(A) of this unit, the percent leakers, and the total number of pumps monitored; 4. The number of pumps for which leaks were not repaired as required in section 2(iii)(B) of this unit; 5. The number of compressors for which leaks were detected as described in section 3(iii)(C) of this unit; 6. The number of compressors for which leaks were not repaired as required in section 3(iii)(D) of this unit; 7. The number of connectors for which leaks were detected as described in section 11(iii)(A) of this unit, the percent of connectors leaking, and the total number of connectors monitored; 8. The number of connectors for which leaks were not repaired as required in section 11(iii)(D) of this unit, identifying the number of those that are determined non-repairable; 9. The facts that explain any delay of repairs and, where appropriate, why a process unit shutdown was technically infeasible. 10. The results of all monitoring to show compliance with sections 3(iii)(F), 4(i)(A) and 10(iii)(A) of this unit conducted within the semiannual reporting period. 11. If applicable, the initiation of a monthly monitoring program under section 7(B)(1)(a) of this unit, or a quality improvement program under 40 CFR 63, Subpart H, §63.176 dated 7/1/00.

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>the source or may be part of a separate document that is maintained at the plant site. In such cases, reasons for delay of repair may be documented by citing the relevant sections of the written procedure.</p> <p>b. If delay of repair was caused by depletion of stocked parts, there must be documentation that the spare parts were sufficiently stocked on-site before depletion and the reason for depletion.</p> <p>6. Dates of process unit shutdowns that occur while the equipment is unrepaired.</p> <p>7. Opened connectors:</p> <p>a. Identification, either by list, location (area or grouping), or tagging of connectors that have been opened or otherwise had the seal broken since the last monitoring period required in section 11(iii)(B) of this unit, as described in section 11(iii)(C)(1), unless the Owner/Operator elects to comply with the provisions of section 11 (iii)(C)(2).</p> <p>b. The date and results of monitoring as required in section 11(iii)(C) of this unit. If identification of connectors that have been opened or otherwise had the seal broken is made by location under paragraph (C)(7)(a) of this section, then all connectors within the designated location shall be monitored.</p> <p>8. Copies of the periodic reports as specified in paragraph (v) of this section, if records are not maintained on a computerized database capable of generating summary</p>	<p>12. If applicable, notification of a change in connector monitoring alternatives as described in section 11(iii)(C)(1) of this unit. <i>[Reference: 40 CFR 63, Subpart H, §63.182(d) dated 7/1/2000]</i></p> <p>C. Any revisions to items reported in an earlier Notification of Compliance Status, as listed in paragraphs (1) through (4) of this section, if the method of compliance has changed since the last report.</p> <p>1. Process unit identification.</p> <p>2. Number of each equipment type (e.g., valves, pumps) excluding equipment in vacuum service.</p> <p>3. Method of compliance with the standard (for example, "monthly leak detection and repair" or "equipped with dual mechanical seals"). <i>[Reference: 40 CFR 63, Subpart H, §63.182(d)(4) dated 7/1/2000]</i></p> <p>vi. Compliance Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	reports from the records. [Reference: 40 CFR 63, Subpart H, §63.181(d) dated 7/1/00]	
bc. Emission Unit 32: Process heater 32-H-101; Emission Point 32-1.		
<p>1. Particulate Matter.</p> <p>i. Emission Standard: The Owner/Operator shall not cause or allow the emission of particulate matter in excess of 0.3 lb/mmBTU heat input, maximum 2-hour average. [Reference: 7 DE Admin Code 1104 Section 2.1 dated 2/1/81]</p> <p>ii. Operational Limitations:</p> <p>A. The Owner/Operator shall only combust desulfurized RFG as the primary fuel. [Reference 7 DE Admin Code 1130 Section 6.1.3.2 dated 12/11/00]</p> <p>B. In addition, the Owner/Operator may combust vented vapors from the Alky Merox and Poly Merox processes and benzene vapors displaced from storage and loading operations as described under Section ba. [Reference: 40 CFR 63.113 and 40 CFR 63.116(e) both dated 1/17/1997]</p>	<p>iii. Compliance Method: Compliance with this emission standard and these operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements and the following: [Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</p> <p>A. Compliance with the Emission Standard is based on fuel type and quality.</p> <p>B. Compliance with the Operational Limitation A shall be demonstrated by record keeping.</p> <p>C. Compliance with Operational Limitation B shall be based on introducing the process gas into the flame zone of 32-H-101, except that when benzene vapors are controlled by this process heater the Owner/Operator may alternatively pre mix the benzene waste with the fuel as prescribed in Operational Limitation ba.1.ii.B.</p> <p>iv. Monitoring/Testing: The Owner/Operator shall continuously monitor the H₂S content in the RFG. [Reference 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p> <p>v. Record Keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Owner/Operator shall: [Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</p> <p>A. The Owner/Operator shall maintain fuel usage records for each unit.</p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. [Reference :7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>2. Sulfur Dioxide (SO₂).</p> <p>i. Emission Standards:</p> <p>A. [RESERVED]</p> <p>B. The Owner/Operator shall not burn in any fuel gas combustion device any fuel gas including process off-gases from Alky Merox, Poly Merox, and benzene vapors that contains H₂S in excess of 0.1 grain/DSCF on a three hour rolling average. <i>[Reference: 7 DE Admin Code 1120, Section 11 dated 11/27/85 and 40 CFR 60.104(a)(1) dated 10/2/90 and 7 DE Admin. Code 1108 Section 2.1 dated 12/8/1983].</i></p>	<p>iii. Compliance Method:</p> <p>Compliance with this emission standard and these operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements and the following: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</i></p> <p>A. Continuous Emissions Monitoring System (CEMS) shall be used to demonstrate compliance with Emission Standard (B) for the primary fuel.</p> <p>B. Compliance with Emission Standard (B) shall be based on monitoring.</p> <p>C. [RESERVED]</p> <p>iv. Monitoring/Testing:</p> <p>A. The Owner/Operator shall continuously monitor and record the concentration (dry basis) of H₂S in RFG before it is combusted in any fuel burning device. The monitoring instrument shall be located downstream of all process steps that increase the concentration of H₂S in RFG prior to its being combusted in any fuel burning device. The H₂S CEMS shall conform to the requirements of Performance Specification 7 of 40 CFR 60, Appendix "B" and comply with the Quality assurance requirements of 40 CFR 60, Appendix "F". The relative accuracy evaluation shall be conducted using Method 11 of 40 CFR 60, Appendix "A." <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>v. Recordkeeping:</p> <p>In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall:</p> <p>A. The Owner/Operator shall keep records of all H₂S CEMS calibration, maintenance, quarterly</p>	<p>vi. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification Requirement:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	cylinder gas audits and annual relative accuracy test audits for at least 5 years. <i>[Reference Reference: 7 DE Admin Code 1130 Section 6.1.3.1.1 dated 12/11/00]</i>	
<p>3. Nitrogen Oxides (NO_x).</p> <p>i. Emission Standard:</p> <p>A. NO_x emissions shall not exceed 0.20 lb/mmBtu. <i>[Reference: APC-81/0832(A1) Condition No. 9 and 7 DE Admin Code 1112, Section 3.2.4.3 dated 11/24/93]</i></p> <p>B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Condition 3 - Table 1.j.</p>	<p>ii. Compliance Method:</p> <p>Compliance with this emission standard and these operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements and the following:</p> <p>A. Compliance with the emission standard (A) shall be demonstrated by conducting an annual stack test. <i>[Reference: APC-81/0832(A1) Condition No. 9]</i></p> <p>B. Compliance with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin. Code 1130 Section 6.3.1 dated 12/11/00]</i></p> <p>iii. Monitoring & Testing:</p> <p>B. The annual stack test shall conform to the procedures described in Reference Method 7 in 40 CFR 60, Appendix "A".</p> <p>C. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.1 dated 12/11/00]</i></p> <p>iv. Recordkeeping:</p> <p>In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Condition 3 - Table 1.j.</p> <p>B. [RESERVED]</p> <p>C. [RESERVED]</p>	<p>v. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>4. Visible Emissions Standard:</p> <p>i. The Owner/Operator shall not cause or allow the emission of visible air contaminants and/or smoke from any emission unit, the shade or appearance of which is greater than 20 percent opacity for an aggregate of more than 3 minutes in any 1 hour or more than 15 minutes in any 24 hour period. <i>[Reference 7 DE Admin Code 1114, Section 2.1 dated 7/17/84]</i></p>	<p>ii. Compliance Method: Compliance shall be demonstrated by proper operation and maintenance of the emission units, monitoring and testing requirements, and record keeping. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.7.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing:</p> <p>A. Visual observations in accordance with paragraph (C) below shall be conducted within one (1) week of the annual tune-up. <i>[Reference 7 DE Admin Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>B. The Owner/Operator shall conduct daily qualitative stack observations to determine the presence of any visible emissions when the unit is in operation.</p> <p>1. If visible emissions are observed, the Owner/Operator shall take corrective actions and/or conduct a visible observation in accordance with Paragraph (C) below.</p> <p>2. If no visible emissions are observed, no further action is required. <i>[Reference Reg. No. 30 Section 6(a)(3) dated 12/11/00]</i></p> <p>C. In accordance with Subsection 1.5.3 of 7 DE Admin Code 1120, conduct visual observations at fifteen-second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation of the standard is recorded. The additional procedures, qualification and testing to be used for visually determining the opacity shall be those specified in Section 2 & 3 (except for Section 2.5 and the second sentence of Section 2.4) of Reference Method 9 set forth in Appendix A, 40 CFR, Part 60, revised July 1, 1982. <i>[Reference 7 DE Admin Code 1120, Section</i></p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p><i>1.5.3 dated 12/7/88]</i></p> <p>iv. Record keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. Observation records shall be maintained and made available to the Department upon request.</p> <p>B. Records of all maintenance performed on these units shall be maintained and made available to the Department upon request.</p>	
c. Emission Unit 33: Selective Hydrogenation Unit and Process Heaters 33-H-1 and 33-H-2; Emissions Points 33-1 and 33-2		
<p>1. Particulate Matter.</p> <p>i. Emission Standard: The Owner/Operator shall not cause or allow the emission of particulate matter in excess of 0.3 lb/mmBTU heat input, maximum 2-hour average. <i>[Reference: 7 DE Admin Code 1104 Section 2.1 dated 2/1/81]</i></p> <p>ii. Operational Limitation: The Owner/Operator shall only combust desulfurized RFG or natural gas in units 33-H-1 and 33-H-2. <i>[Reference 7 DE Admin Code 1130 Section 6.1.3.2 dated 12/11/00]</i></p>	<p>iii. Compliance Method: <i>[Reference 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. Compliance with the emission standard is based on fuel type and quality.</p> <p>B. Compliance with the operational limitation shall be demonstrated by record keeping.</p> <p>iv. Monitoring/Testing: The Owner/Operator shall continuously monitor the H₂S content in the RFG. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>v. Record Keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Owner/Operator shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. The Owner/Operator shall maintain records of fuel usage in each unit. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p>	<p>vi. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>2. Sulfur Dioxide (SO₂).</p> <p>i. Emission Standard: [RESERVED]</p> <p>ii. Operational Limitation: The Owner/Operator shall not burn in any fuel gas combustion device any fuel gas that contains more H₂S in excess of 0.1 grain/DSCF on a three hour rolling average. [Reference: 7 DE Admin Code 1120, Section 11 dated 11/27/85 and 40 CFR 60.104(a)(1) dated 10/2/90 and 7 DE Admin. Code 1108 Section 2.1 dated 12/8/1983]</p>	<p>iii. Compliance Method: [Reference 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p> <p>A. A Continuous Emissions Monitoring System (CEMS) shall be used to demonstrate compliance with the operational limitation.</p> <p>B. [RESERVED]</p> <p>iv. Monitoring/Testing: The Owner/Operator shall continuously monitor and record the concentration (dry basis) of H₂S in RFG before it is combusted in any fuel burning device. The monitoring instrument shall be located downstream of all process steps that increase the concentration of H₂S in RFG prior to its being combusted in any fuel burning device. The H₂S CEMS shall conform to the requirements of Performance Specification 7 of 40 CFR 60, Appendix "B" and comply with the Quality assurance requirements of 40 CFR 60, Appendix "F". The relative accuracy evaluation shall be conducted using Method 11 of 40 CFR 60, Appendix "A." [Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p> <p>v. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: [Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</p> <p>A. The Owner/Operator shall keep records of all H₂S CEMS calibration, maintenance, quarterly cylinder gas audits and annual relative accuracy test audits for at least 5 years.</p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>
<p>3. Nitrogen Oxides (NO_x).</p> <p>i. Operational Limitations:</p> <p>A. For 33-H-2: NO_x emissions shall not exceed those achieved through an annual tune up performed by qualified personnel. [Reference: 7 DE Admin Code 1112, Section</p>	<p>ii. Compliance Method: [Reference 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p> <p>A. For 33-H-2: Compliance demonstration with the Operational Limitation shall be by conducting an annual tune up of each unit by qualified personnel.</p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p><i>3.3.2 dated 11/24/93]</i></p> <p>B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NOx)" in Condition 3 - Table 1.j.</p>	<p>B. Compliance with "Facility-wide Emission Limit for Nitrogen Oxides (NOx)" in Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin. Code 1130 Section 6.3.1 dated 12/11/00]</i></p> <p>iii. Monitoring & Testing:</p> <p>A. For Unit 33-H-2: None in addition to the annual tune up. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NOx)" in Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.1 dated 12/11/00]</i></p> <p>iv. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall:</p> <p>A. A log of all tune ups performed.</p> <p>B. Documentation of qualifications of personnel responsible for conducting the tune up.</p> <p>C. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NOx)" in Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.2 dated 12/11/00]</i></p>	<p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>4. Visible Emissions Standard: The Owner/Operator shall not cause or allow the emission of visible air contaminants and/or smoke from any emission unit, the shade or appearance of which is greater than 20 percent opacity for an aggregate of more than 3 minutes in any 1 hour or more than 15 minutes in any 24 hour period. <i>[Reference 7 DE Admin Code 1114, Section 2.1 dated 7/17/84]</i></p>	<p>ii. Compliance Method: Compliance shall be demonstrated by proper operation and maintenance of the emission units, monitoring and testing requirements, and record keeping. <i>[Reference 7 DE Admin Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing:</p> <p>A. Visual observations in accordance with paragraph (C) below shall be conducted within one (1) week of the annual tune-up. <i>[Reference 7 DE Admin Code 1130 Section 6.1.3 dated 12/11/00]</i></p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p><i>12/11/00]</i></p> <p>B. The Owner/Operator shall conduct daily qualitative stack observations to determine the presence of any visible emissions when the unit is in operation.</p> <ol style="list-style-type: none"> 1. If visible emissions are observed, the Owner/Operator shall take corrective actions and/or conduct a visible observation in accordance with Paragraph (C) below. 2. If no visible emissions are observed, no further action is required. <p><i>[Reference: 7 DE Admin Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>C. In accordance with Subsection 1.5(c) of 7 DE Admin. Code 1120, conduct visual observations at fifteen-second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation of the standard is recorded. The additional procedures, qualification and testing to be used for visually determining the opacity shall be those specified in Section 2 & 3 (except for Section 2.5 and the second sentence of Section 2.4) of Reference Method 9 set forth in Appendix A, 40 CFR, Part 60, revised July 1, 1982. <i>[Reference: 7 DE Admin Code 1120, Section 1.5.3 dated 12/7/88]</i></p> <p>iv. Record Keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <ol style="list-style-type: none"> A. Observation records shall be maintained and made available to the Department upon request. B. Records of all maintenance performed on these 	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	units shall be maintained and made available to the Department upon request.	
d. Emissions Unit 34: Olefins Plant, Storage Tanks, Truck Loading Rack and Process Heater 134-H-101; Emission Point 34-1.		
<p>1. Particulate Matter (PM/PM10/PM2.5)</p> <p>i. Emission Standard: The Owner/Operator shall not cause or allow the emission of particulate matter in excess of 0.3 lb/mmBTU heat input, maximum 2-hour average and 0.8 TPY. <i>[Reference: 7 DE Admin Code 1104 Section 2.1 dated 2/1/81 and APC-APC-81/0808(A1)]</i></p> <p>ii. Operational Limitation: The Owner/Operator shall only combust desulfurized RFG or natural gas in unit 134-H-101. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p>	<p>iii. Compliance Method: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. Compliance with the emission standard is based on fuel type and quality.</p> <p>B. Compliance with the operational limitation shall be demonstrated by record keeping.</p> <p>iv. Monitoring/Testing: <i>[Reference 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> The Owner/Operator shall continuously monitor the H₂S content in the RFG.</p> <p>v. Record Keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Owner/Operator shall:</p> <p>A. The Owner/Operator shall maintain fuel usage records of Unit 134-H-101. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> The rolling 12 month total Particulate Matter emissions shall be calculated and recorded each month. . <i>[Reference: APC-APC-81/0808(A1)]</i></p> <p>B.</p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>2. Sulfur Dioxide (SO₂).</p> <p>i. Emission Standard: A. [RESERVED] B. For 134-H-101, Sulfur Dioxide (SO₂) emissions shall not exceed 3.7 TPY. <i>[Reference: APC-81/0822(A2) & APC-81/0808(A1)]</i></p> <p>ii. Operational Limitation: The Owner/Operator shall not burn in any fuel gas combustion device any fuel gas that</p>	<p>iii. Compliance Method: <i>[Reference: Regulation No. 30 Section 6(a)(3)(i)(B) dated 12/11/00]</i></p> <p>A. Compliance with the Emissions Standard shall be based on the H₂S CMS for the Refinery Fuel Gas (RFG).</p> <p>B. [RESERVED]</p> <p>iv. Monitoring/Testing: The Owner/Operator shall continuously monitor and record the concentration (dry basis) of H₂S in RFG before it is combusted in any fuel burning device.</p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>contains H₂S in excess of 0.1 grain/DSCF on a three hour rolling average. <i>[Reference: 7 DE Admin Code 1120, Section 11 dated 11/27/85 and 40 CFR 60.104(a)(1) dated 10/2/90 and 7 DE Admin. Code 1108 Section 2.1 dated 12/8/1983]</i></p>	<p>The monitoring instrument shall be located downstream of all process steps that increase the concentration of H₂S in RFG prior to its being combusted in any fuel burning device. The H₂S CEMS shall conform to the requirements of Performance Specification 7 of 40 CFR 60, Appendix "B" and comply with the Quality assurance requirements of 40 CFR 60, Appendix "F". The relative accuracy evaluation shall be conducted using Method 11 of 40 CFR 60, Appendix "A." <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>v. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. The Owner/Operator shall keep records of all H₂S CEMS calibration, maintenance, quarterly cylinder gas audits and annual relative accuracy test audits for at least five (5) years. B. The rolling 12 month total Sulfur Dioxide (SO₂) emissions shall be calculated and recorded each month.</p>	
<p>3. Nitrogen Oxides (NO_x). i. Operational Limitation: A. For 134-H-101: NO_x emissions shall not exceed those achieved through an annual tune up performed by qualified personnel. <i>[Reference 7 DE Admin Code 1112, Section 3.3.2 dated 11/24/1993]</i> B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Condition 3 - Table 1.j.</p>	<p>ii. Compliance Method: A. For 134-H-101: Compliance demonstration with the Operational Standard shall be by conducting an annual tune up of each unit by qualified personnel. B. Compliance with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin. Code 1130 Section 6.3.1 dated 12/11/00]</i></p> <p>iii. Monitoring & Testing: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>A. For Unit 134-H-101: None in addition to the annual tune up required by the Operational Standard.</p> <p>B. Conduct a visible emissions evaluation after conclusion of the annual tune up in accordance with Condition 3 - Table 1.db.4.</p> <p>C. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.1 dated 12/11/00]</i></p> <p>iv. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. A log of all tune ups performed.</p> <p>B. Documentation of qualifications of personnel responsible for conducting the tune up.</p> <p>C. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Condition 3 - Table 1.j.</p> <p>D. The rolling 12 month total Nitrogen Oxide (NO_x) emissions shall be calculated and recorded each month.</p>	
<p>4. Visible Emissions Standard:</p> <p>i. The Owner/Operator shall not cause or allow the emission of visible air contaminants and/or smoke from any emission unit, the shade or appearance of which is greater than 20 percent opacity for an aggregate of more than 3 minutes in any 1 hour or more than 15 minutes in any 24 hour period. <i>[Reference: 7 DE Admin Code 1114, Section 2.1 dated 7/17/84]</i></p>	<p>ii. Compliance Method: Compliance shall be demonstrated by proper operation and maintenance of the emission units, monitoring and testing requirements, and record keeping. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing:</p> <p>A. Visual observations in accordance with paragraph (C) below shall be conducted within one (1) week of the annual tune-up. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>B. The Owner/Operator shall conduct daily qualitative stack observations to determine the</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>presence of any visible emissions when the unit is in operation.</p> <ol style="list-style-type: none"> 1. If visible emissions are observed, the Owner/Operator shall take corrective actions and/or conduct a visible observation in accordance with Paragraph (C) below. 2. If no visible emissions are observed, no further action is required. <p><i>[Reference: 7 DE Admin Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>C. In accordance with Subsection 1.5(c) of 7 DE Admin. Code 1120, conduct visual observations at fifteen-second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation of the standard is recorded. The additional procedures, qualification and testing to be used for visually determining the opacity shall be those specified in Section 2 & 3 (except for Section 2.5 and the second sentence of Section 2.4) of Reference Method 9 set forth in Appendix A, 40 CFR, Part 60, revised July 1, 1982. <i>[Reference 7 DE Admin Code 1120, Section 1.5(c) dated 12/7/88]</i></p> <p>iv. Record keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <ol style="list-style-type: none"> A. Observation records shall be maintained and made available to the Department upon request. B. Records of all maintenance performed on these units shall be maintained and made available to the Department upon request. <p><i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2]</i></p>	

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>5 Volatile Organic Compounds (VOC)</p> <p>i. Emission Standard: <i>[Reference: APC-81/0822(A2) & APC-81/0808(A1)]</i></p> <p>A. For 134-H-101: VOC emissions shall not exceed 0.8 TPY.</p> <p>B For the storage tanks, loading rack and fugitive emissions: VOC emissions shall not exceed 4.6 TPY.</p>	<p><i>dated 12/11/00]</i></p> <p>ii. Compliance Method: <i>[Reference 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00 and Permit APC-81/0822(A2) & APC-81/0808(A1)]</i></p> <p>A. For 134-H-101, Compliance with the emission standard is based on fuel type and quality.</p> <p>B. For Tank 580-TF-10, compliance with the requirements of Condition 3 Table 1 (fb)(iii).</p> <p>C. For Tanks 582-TF-4 and 583-TF-4, compliance with the requirements of Condition 3 Table 1 (fe)(iii).</p> <p>D. For the Truck Loading Rack, compliance with the requirements of Condition 3 Table 1 (Part 2) (oa)(9)(ii).</p> <p>iii. Record Keeping: <i>[Reference 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00 and Permit APC-81/0822(A2) & APC-81/0808(A1)]</i></p> <p>A. In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Owner/Operator shall:</p> <p>1. Maintain fuel usage records of Unit 134-H-101.</p> <p>2. The rolling 12 month total VOC emissions shall be calculated and recorded each month.</p> <p>B. For Tank 580-TF-10, meet the requirements of Condition 3 Table 1 (fc)(iv).</p> <p>For Tanks 582-TF-4 and 583-TF-4, meet the requirements of Condition 3 Table 1 (ff)(vi).</p>	<p>iv. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference :7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>v. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>6. Carbon Monoxide</p> <p>i. Emission Standard: <i>[Reference: APC-81/0822(A2) & APC-81/0808(A1)]</i></p> <p>A. For 134-H-101: CO emissions shall not exceed 1.2 TPY.</p>	<p>ii. Compliance Method: <i>[Reference 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00 and Permit APC-81/0822(A2) & APC-81/0808(A1)]</i></p> <p>A. For 134-H-101, Compliance with the emission standard is based on fuel type and quality.</p> <p>iii. Record Keeping: <i>[Reference 7 DE Admin Code 1130</i></p>	<p>iv. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference :7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>v. Certification Requirement: That required by Condition 3(c)(3) of this</p>

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p><i>Section 6.1.3.1.2 dated 12/11/00 and Permit APC-81/0822(A2) & APC-81/0808(A1)]</i></p> <p>A. In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Owner/Operator shall: [Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</p> <ol style="list-style-type: none"> 1. Maintain fuel usage records of Unit 134-H-101. 2. The rolling 12 month Carbon Monoxide (CO) emissions shall be calculated and recorded each month. 	<p>permit. [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>
e. Emissions Unit 36: Hydrocracker Unit, Process Heaters 36-H-1, 36-H-2 and 36-H-3; Emission Points 36-1 and 36-2.		
<p>1. Particulate Matter.</p> <ol style="list-style-type: none"> i. Emission Standard: The Owner/Operator shall not cause or allow the emission of particulate matter in excess of 0.3 lb/mmBTU heat input, maximum 2-hour average. [Reference: 7 DE Admin Code 1104 Section 2.1 dated 2/1/81] ii. Operational Limitation: The Owner/Operator shall only combust desulfurized RFG or natural gas in Units 36-H-1, 36-H-2 and 36-H-3. [Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00] 	<ol style="list-style-type: none"> iii. Compliance Method: [Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00] <ol style="list-style-type: none"> A. Compliance with the Emission Standard is based on fuel type and quality. B. Compliance with the Operational Limitation shall be demonstrated by record keeping. iv. Monitoring/Testing: The Owner/Operator shall continuously monitor the H₂S content in the RFG. [Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00] v. Record Keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: [Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00] <ol style="list-style-type: none"> A. The Owner/Operator shall maintain fuel usage records of Units 36-H-1, 36-H-2 and 36-H-3. 	<ol style="list-style-type: none"> vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00] vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]
<p>2. Sulfur Dioxide (SO₂).</p> <ol style="list-style-type: none"> i. Emission Standard: [RESERVED] 	<ol style="list-style-type: none"> iii. Compliance Method: [Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00] <ol style="list-style-type: none"> A. A Continuous Emissions Monitoring System 	<ol style="list-style-type: none"> vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit.

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>ii. Operational Limitation: The Owner/Operator shall not burn in any fuel gas combustion device any fuel gas that contains more H₂S in excess of 0.1 grain/DSCF on a three hour rolling average. <i>[Reference Regulation No. 20, Section 11 dated 11/27/85 and 40 CFR 60.104(a)(1) dated 10.2.90 and 7 DE Admin. Code 1108 Section 2.1 dated 12/8/1983]</i></p>	<p>(CEMS) shall be used to demonstrate compliance with the operational limitation.</p> <p>B. [RESERVED]</p> <p>iv. Monitoring/Testing: The Owner/Operator shall continuously monitor and record the concentration (dry basis) of H₂S in RFG before it is combusted in any fuel burning device. The monitoring instrument shall be located downstream of all process steps that increase the concentration of H₂S in RFG prior to its being combusted in any fuel burning device. The H₂S CEMS shall conform to the requirements of Performance Specification 7 of 40 CFR 60, Appendix "B" and comply with the Quality assurance requirements of 40 CFR 60, Appendix "F": The relative accuracy evaluation shall be conducted using Method 11 of 40 CFR 60, Appendix "A." <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>v. Record Keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. The Owner/Operator shall keep records of all H₂S CEMS calibration, maintenance, quarterly cylinder gas audits and annual relative accuracy test audits for at least 5 years.</p>	<p><i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>3. Nitrogen Oxides (NO_x).</p> <p>i. Operational Limitation: A. For Units 36-H-1, 36-H-2 and 36-H-3: NO_x emissions shall not exceed those achieved through an annual tune up performed by qualified personnel. <i>[Reference: 7 DE Admin . Code 1112, Section 3.3.2 dated 11/24/1993]</i> B. Comply with "Facility-wide Emission Limit for</p>	<p>ii. Compliance Method: A. For Units 36-H-1, 36-H-2 and 36-H-3: Compliance demonstration with the Operational Limitation shall be by conducting an annual tune up of each unit by qualified personnel. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> B. Compliance with "Facility-wide Emission Limit</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this</p>

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>Nitrogen Oxides (NOx)" in Condition 3 - Table 1.j.</p>	<p>for Nitrogen Oxides (NOx)" in Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1 dated 12/11/00]</i></p> <p>iii. Monitoring & Testing:</p> <p>A. For Units 36-H-1, 36-H-2 and 36-H-3: None in addition to the annual tune up.</p> <p>B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NOx)" in Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.1 dated 12/11/00]</i></p> <p>iv. Record Keeping:</p> <p>In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. A log of all tune ups performed</p> <p>B. Documentation of qualifications of personnel responsible for conducting the tune up.</p> <p>C. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NOx)" in Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.2 dated 12/11/00]</i></p>	<p>permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>4. Visible Emissions Standard:</p> <p>i. The Owner/Operator shall not cause or allow the emission of visible air contaminants and/or smoke from any emission unit, the shade or appearance of which is greater than 20 percent opacity for an aggregate of more than 3 minutes in any 1 hour or more than 15 minutes in any 24 hour period. <i>[Reference 7 DE Admin Code 1114, Section 2.1 dated 7/17/84]</i></p>	<p>ii. Compliance Method:</p> <p>Compliance shall be demonstrated by proper operation and maintenance of the emission units, monitoring and testing requirements, and record keeping. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing:</p> <p>A. Visual observations in accordance with paragraph (C) below shall be conducted within one (1) week of the annual tune-up. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>B. The Owner/Operator shall conduct daily</p>	<p>v. Reporting Requirement:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>qualitative stack observations to determine the presence of any visible emissions when the unit is in operation.</p> <ol style="list-style-type: none"> 1. If visible emissions are observed, the Owner/Operator shall take corrective actions and/or conduct a visible observation in accordance with Paragraph (C) below. 2. If no visible emissions are observed, no further action is required. <p><i>[Reference: 7 DE Admin Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>C. In accordance with Subsection 1.5(c) of 7 DE Admin. Code 1120, conduct visual observations at fifteen-second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation of the standard is recorded. The additional procedures, qualification and testing to be used for visually determining the opacity shall be those specified in Section 2 & 3 (except for Section 2.5 and the second sentence of Section 2.4) of Reference Method 9 set forth in Appendix A, 40 CFR, Part 60, revised July 1, 1982. <i>[Reference 7 DE Admin Code 1120, Section 1.5(c) dated 12/7/88]</i></p> <p>iv. Record keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <ol style="list-style-type: none"> A. Observation records shall be maintained and made available to the Department upon request. B. Records of all maintenance performed on these units shall be maintained and made available to the Department upon request. 	

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
fa. Emissions Unit 40: Refinery Tank Farm Units With External Floating Roofs with Double Seals Subject to 40 CFR part 63, Subpart CC and 40 CFR part 60, Subpart Kb: Tanks 044-TF-112, 050-TF-78, 065-TF-50, 73-TF-78. (These tanks are Group 1 MACT tanks that are to comply with the provisions of 40 CFR part 60, subpart Kb except as provided for in paragraphs §63.640(n)(8)(i) through §63.640(n)(8)(vi))		
<p>1. Volatile Organic Compounds (VOC).</p> <p>i. Equipment Standards:</p> <p>A. Each external floating roof shall be equipped with a closure device between the wall of the storage vessel and the roof edge. The closure device is to consist of two seals, one above the other. The lower seal is referred to as the primary seal, and the upper seal is referred to as the secondary seal. <i>[Reference: 40 CFR 60.112b(a)(2) dated 10/8/97]</i></p> <p>1. The primary seal shall be either a mechanical shoe seal or a liquid-mounted seal. Except as provided in Sec. 60.113b(b)(4), the seal shall completely cover the annular space between the edge of the floating roof and tank wall. <i>[Reference: 40 CFR 60.112b(a)(2)(i) dated 10/8/97 and 113b(b)(4)(ii)(A) dated 8/11/89]</i></p> <p>2. The secondary seal shall be installed above the primary seal and shall completely cover the annular space between the external floating roof and the wall of the storage vessel in a continuous fashion except as allowed in Sec. 60.113b(b)(4). <i>[Reference: 40 CFR 60.112b(a)(2)(i) dated 10/8/97]</i></p> <p>B. The accumulated area of gaps between the tank wall and the mechanical shoe or liquid-mounted primary seal shall not exceed 212 cm² per meter of tank diameter, and the width of any portion of any gap shall not exceed 3.81 cm. <i>[Reference: 40 CFR 60.113b(b)(4)(i) dated 8/11/1989]</i></p> <p>C. One end of the mechanical shoe is to extend</p>	<p>iii. Compliance Methodology:</p> <p>Compliance with the standards and limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.3.1, dated 12/11/00]</i></p> <p>iv. Monitoring/Testing:</p> <p>In addition to the requirements of Conditions 3(b)(1)(ii) of this permit, the Company shall:</p> <p>A. Determine the gap areas and maximum gap widths, between the primary seal and the wall of the storage vessel and between the secondary seal and the wall of the storage vessel according to the following frequency.</p> <p>1. Measurements of gaps between the tank wall and the primary seal (seal gaps) shall be performed during the hydrostatic testing of the vessel or within 60 days of the initial fill with VOL and at least once every 5 years thereafter.</p> <p>2. Measurements of gaps between the tank wall and the secondary seal shall be performed within 60 days of the initial fill with VOL and at least once per year thereafter.</p> <p><i>[Reference: 40 CFR Part 60, Subpart Kb, §60.113b(b)(1)(i) dated 8/11/89 and 40 CFR 63.120(b)(1)(i) dated 1/17/97]</i></p> <p>B. Determine gap widths and areas in the primary and secondary seals individually by the following procedures:</p> <p>1. Measure seal gaps, if any, at one or more floating roof levels when the roof is floating off the roof leg supports.</p>	<p>vi. Reporting:</p> <p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. For all inspections required by §60.113b(b)(6), the Owner/Operator shall provide a 15 day telephone notification to allow the administrator to afford the opportunity to inspect the storage vessel prior to refilling. <i>[Reference Regulation No. 30 Section 6(a)(3)(ii) dated 12/11/00 and 40 CFR 63.646(l) dated 2/21/97]</i></p> <p>B. Notify the Administrator 30 days in advance of any gap measurements to afford the Administrator the opportunity to have an observer present. <i>[Reference: 40 CFR 60.113b(b)(4) dated 8/11/89]</i></p> <p>C. Periodic Reports Within 60 days of performing the gap measurements required by §60.113b(b)(1), submit a report containing the information required below. A report is not needed if none of the measured gaps or calculated gap areas exceed the limitations. <i>[Reference : 40 CFR 60.115b(b)(2) dated 4/8/87]</i></p> <p>1. The date of measurement.</p> <p>2. The raw data obtained in the measurement.</p> <p>3. The calculations described in §60.113b(b)(2) and (b)(3).</p> <p>D. Periodic Reports: After each seal gap measurement that detects gaps exceeding</p>

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>into the stored liquid, and the other end is to extend a minimum vertical distance of 61 cm above the stored liquid surface. [Reference: 40 CFR 60.113b(b)(4)(i)(A) dated 8/11/1989]D.</p> <p>D. The accumulated area of gaps between the tank wall and the secondary seal shall not exceed 21.2 cm² per meter of tank diameter, and the width of any portion of any gap shall not exceed 1.27 cm. [Reference: 40 CFR 60.113b(b)(4)(ii)(B) dated 8/11/1989]</p> <p>E. There shall be no holes, tears or other openings in either the shoe, seal fabric or seal envelope of both primary and secondary seals. [Reference: 40 CFR 60.113b (b)(4)(i)(B) and (4)(ii)(C) dated 8/11/1989]</p> <p>ii. Operational Limitations:</p> <p>A. The roofs shall be floating the liquid at all times except during initial fill until the roof is lifted off the leg supports and when the tank is completely emptied and subsequently refilled. The process of filling, emptying, or refilling when the roof is resting on the leg supports shall be continuous and shall be accomplished as rapidly as possible. [Reference: 40 CFR 60.112b(a)(2)(iii) dated 8/11/1989]</p> <p>B. Except for automatic bleeder vents and rim space vents, each opening in a noncontact external floating roof shall provide a projection below the liquid surface. Except for automatic bleeder vents, rim space vents, roof drains, and leg sleeves, each opening in the roof is to be equipped with a gasketed cover, seal, or lid that is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. Automatic bleeder vents are to be closed at all times when the roof is floating except</p>	<p>2. Measure seal gaps around the entire circumference of the tank in each place where a 0.32-cm diameter uniform probe passes freely (without forcing or binding against seal) between the seal and the wall of the storage vessel and measure the circumferential distance of each such location.</p> <p>3. The total surface area of each gap shall be determined by using probes of various widths to measure accurately the actual distance from the tank wall to the seal and multiplying each such width by its respective circumferential distance. [Reference: 40 CFR 60.113b(b)(2) dated 8/11/89]</p> <p>C. Add the gap surface area of each gap location for the primary seal and the secondary seal individually and divide the sum for each seal by the nominal diameter of the tank and compare each ratio to the respective standards in paragraph (b)(4) of this Section. [Reference: 40 CFR 60.113b(b)(3) dated 8/11/89]</p> <p>D. Make necessary repairs or empty the storage vessel within 45 days of identification in any inspection for seals not meeting the requirements listed in (b)(4) (i) and (ii) of this Section. [Reference: 40 CFR 60.113b(b)(4) dated 8/11/89]</p> <p>E. If a failure is detected during the inspections required by §60.113b(a)(2) or during the seal gap measurements required by §60.113b(b)(1), and the vessel cannot be repaired within 45 days and the vessel cannot be emptied within 45 days, the owner or operator may utilize up to two extensions of up to 30 additional calendar days each. The owner or operator is not required to provide a request for the extension to the Administrator. [Reference: 40 CFR 63.649(n)(8)(iii) dated 5/25/2001]</p>	<p>the limitation specified in §60.113b(b)(4) submit a report within 30 days of the inspection. The report shall identify the storage vessel and contain the information specified in §60.115b(b)(2) and the date the vessel was emptied or the repairs made and date of repair. [Reference: 40 CFR 60.115b(b)(4) dated 4/8/87 and 40 CFR 63.640(n)(8)(v) dated 5/25/2001]</p> <p>E. The Owner/Operator shall submit the reports listed below: [Reference: 40 CFR 63.654(e) dated 8/18/1998]</p> <ol style="list-style-type: none"> 1. A Notification of Compliance Status report as described in 40 CFR 63.654(f); 2. Periodic Reports as described in 40 CFR 63.654(g); and 3. Other reports as described in 40 CFR 63.654(h). 4. In the event an out of service tank is being returned to HAP service, the Owner/Operator shall comply with the reporting requirements in 40 CFR 63.654. 5. The notification required in 40 CFR 60.113b(b)(6)(11) for tanks subject to the limitation specified in §60.113b(b)(4) submit a report within 30 days of the inspection. The report shall identify the storage vessel and contain the information specified in §60.115b(b)(2) and the date the vessel was emptied or the repairs made and date of repair. [Reference: 40 CFR 60.115b(b)(4) dated 4/8/87 and 40 CFR 63.640(n)(8)(v) dated 5/25/2001] <p>F. The Owner/Operator shall submit the reports listed below: [Reference: 40 CFR 63.654(e) dated 8/18/1998]</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>when the roof is being floated off or is being landed on the roof leg supports. Rim vents are to be set to open when the roof is being floated off the roof legs supports or at the manufacturer's recommended setting. Automatic bleeder vents and rim space vents are to be gasketed. Each emergency roof drain is to be provided with a slotted membrane fabric cover that covers at least 90 percent of the area of the opening. <i>[Reference: 40 CFR 60.112b(a)(2)(ii) dated 10/8/97]</i></p> <p>C. The tanks shall not store petroleum liquid unless the tanks are operating properly. <i>[Reference: APC-80/0869(A5)]</i></p> <p>D. The maximum true vapor pressure of the stored petroleum liquid shall not exceed 11.1 psia. <i>[Reference: 40 CFR 60.112b(a) dated 8/11/1989 and 40 CFR 63.641 dated 1/17/1997]</i></p> <p>E. If any source ceases to store VOL for a period of 1 year or more, subsequent introduction of VOL into the vessel shall be considered an initial fill for the purposes of Monitoring/Testing (A). <i>[Reference: 40 CFR 60.113b(b)(1)(iii) dated 8/11/89]</i></p>	<p>F. Visually inspect the external floating roof, primary and secondary seals, and fittings each time the vessel is emptied and degassed. <i>[Reference: 40 CFR 60.113b(b)(6) dated 8/11/89]</i></p> <p>1. If the external floating roof has defects, the primary seal has holes, tears, or other openings in the seal or the seal fabric, or the secondary seal has holes, tears, or other openings in the seal or the seal fabric, the Owner/Operator shall repair the items as necessary so that none of the conditions specified in the paragraph exist before filling or refilling the storage vessel with VOL. <i>[Reference: 40 CFR 60.113b(b)(6)(i) dated 8/11/89]</i></p> <p>2. Comply with the reporting requirements specified in paragraph (vi)(A) of this section.</p> <p>G. If the owner or operator determines that it is unsafe to perform the seal gap measurements required in 40 CFR 60.113b(b) of subpart Kb or to inspect the vessel to determine compliance with 40 CFR 60.113b(a) of subpart Kb because the roof appears to be structurally unsound and poses an imminent danger to inspecting personnel, the owner or operator shall comply with the requirements in either §63.120(b)(7)(i) or §63.120(b)(7)(ii) of subpart G. <i>[Reference: 40 CFR 63.640(n)(8)(ii) dated 5/25/2001]</i></p> <p>v. Record Keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. Keep a record of seal gap measurements. Each record shall identify the storage vessel on which the measurement was performed and</p>	<p>1. A Notification of Compliance Status report as described in 40 CFR 63.654(f);</p> <p>2. Periodic Reports as described in 40 CFR 63.654(g); and</p> <p>3. Other reports as described in 40 CFR 63.654(h).</p> <p>4. In the event an out of service tank is being returned to HAP service, the Owner/Operator shall comply with the reporting requirements in 40 CFR 63.654.</p> <p>5. The notification required in 40 CFR 60.113b(b)(6)(11) for tanks subject to the requirements in 40 CFR 60.113b(b)(6).</p> <p>vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>shall contain: <i>[Reference 40 CFR 60.115b(b)(3) dated 8/11/89]</i></p> <ol style="list-style-type: none"> 1. The date of measurement. 2. The raw data obtained in the measurement. 3. The calculations described in §60.113b(b)(2) and (b)(3). <p>B. Records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. <i>[Reference 40 CFR 60.116b(b) dated 10/15/2003]</i></p> <p>C. Records of the VOL stored, the period of storage, and the maximum true vapor pressure during the storage period. <i>[Reference: 40 CFR 60.116b(c) dated 10/15/2003]</i></p> <p>D. Each owner or operator subject to the storage vessel provisions in §63.646 shall keep the records specified in §63.123 of subpart G of this part except as specified in paragraphs (i)(1)(i)through (i)(1)(iv) of this section: <i>[Reference: 40 CFR 60.654(i) dated 8/18/98]</i></p> <ol style="list-style-type: none"> 1. Records related to gaskets, slotted membranes, and sleeve seals are not required for storage vessels within existing sources. 2. All references to §63.122 in §63.123 of subpart G of this part shall be replaced with §63.654(e). 3. All references to §63.150 in §63.123 of subpart G of this part shall be replaced with §63.652. <p>E. If a storage vessel is determined to be Group 2 because the weight percent total organic HAP of the stored liquid is less than or equal to 4 percent for existing sources or 2 percent for new sources, a record of any data, assumptions, and procedures used to make this determination shall be retained. <i>[Reference: 40 CFR 63.654(i)(1)(iv) dated 8/18/98]</i></p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
fb. Emission Unit 40: Refinery Tank Farm Units With External Floating Roofs with Double Seals Subject to 40 CFR part 63, Subpart CC and 40 CFR part 60, Subpart Ka: Tanks 009-TF-400, 166-TF-112, 205-TF-153, 227-TF-400, 261-TF-50, 580-TF-10 (All tanks are Group 1 MACT tanks that are to comply with the provisions of 40 CFR part 63, subpart CC as provided by 63.640(n)(5))		
<p>1. Volatile Organic Compounds (VOC).</p> <p>i. Equipment Standards:</p> <p>A. Each external floating roof shall be equipped with a closure device between the wall of the storage vessel and the roof edge.</p> <p>1. The closure device shall consist of 2 seals, one above the other. The lower seal is the primary seal and the upper seal is the secondary seal.</p> <p>2. The primary seal shall be either a metallic shoe seal or a liquid-mounted seal.</p> <p>3. Both the primary and secondary seals shall completely cover the annular space between the external floating roof and the wall of the storage vessel in a continuous fashion except as provided by 40 CFR 63.120(b). <i>[Reference: 40 CFR 63.119(c)(1) dated 12/21/2006]</i></p> <p>B. If the primary seal is a metallic shoe seal, one end of the metallic shoe shall extend into the stored liquid and the other end shall extend a minimum vertical distance of 61 cm above the stored liquid. <i>[Reference: 40 CFR 63.120(b)(5)(i) dated 1/17/1997]</i></p> <p>C. The accumulated area of gaps between the vessel wall and the primary seal shall not exceed 212 cm²/meter of tank diameter and the width of any portion of the gap shall not exceed 3.81 cm. <i>[Reference: 40 CFR 63.120(b)(3) dated 1/17/1997]</i></p> <p>D. The secondary seal shall be installed above the primary seal so that it completely covers the space between the roof edge and the</p>	<p>iv. Compliance Method:</p> <p>Compliance with the standards and limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.3.1, dated 12/11/00]</i></p> <p>A. Compliance with the Emission Limitation A shall be demonstrated by using TanksESP Pro Version or an updated equivalent methodology using monthly liquid throughput and the monthly average storage temperature. <i>[Reference: APC-80/0868(A3)]</i></p> <p>v. Monitoring/Testing:</p> <p>In addition to the requirements of Conditions 3(b)(1)(ii) of this permit, the Company shall:</p> <p>A. The Company shall determine the gap areas and maximum gap widths between the primary seal and the storage vessel wall during hydrostatic testing and at least once every 5 years. <i>[Reference: 40 CFR 63.120(b)(1)(i) dated 1/17/1997]</i></p> <p>B. The Company shall determine the gap areas and maximum gap widths between the secondary seal and the storage vessel wall at least once every year. <i>[Reference: 40 CFR 63.120(b)(1)(iii) dated 1/17/1997]</i></p> <p>C. The Company shall determine the gap widths and gap areas in the primary and secondary seals (seal gaps) individually by the procedures described in 40 CFR 63.120(b)(2)(i) and (ii). <i>[Reference: 40 CFR 63.120(b)(2) dated 1/17/1997]</i></p> <p>D. The total surface area of each gap shall be determined by using probes of various widths</p>	<p>vii. Reporting:</p> <p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. [RESERVED]</p> <p>B. [RESERVED]</p> <p>C. [RESERVED]</p> <p>D. Submit the reports listed below:</p> <p>1. A Notification of Compliance Status report in accordance with §63.654(f). <i>[Reference: 40 CFR 63.654(e)(1) dated 8/18/1998]</i></p> <p>2. Semiannual Periodic Reports in accordance with §63.654(g)(1) and (3). <i>[Reference: 40 CFR 63.654(e)(1) dated 8/18/1998]</i></p> <p>3. [RESERVED]</p> <p>4. In the event an out of service tank is being returned to HAP service, the Owner/Operator shall comply with the reporting requirements in §63.654.</p> <p>5. Reports as specified in 40 CFR Part 63 subpart A. <i>[Reference: 40 CFR 63.654(h) dated 8/18/98]</i></p> <p>6. Reports of startup, shutdown, and malfunction required by 40 CFR 63.10(d)(5) in accordance with 40 CFR 63.654(h)(1). <i>[Reference: 40 CFR 63.654(h)(1) dated 8/18/98]</i></p> <p>F. Report to the Department the refilling of each storage vessel that has been emptied and degassed. The notification shall be in writing at least 30 calendar days prior to the</p>

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>vessel wall. <i>[Reference: 40 CFR 63.120(b)(6)(i) dated 1/17/1997]</i></p> <p>E. The accumulated area of gaps between the vessel wall and the secondary seal shall not exceed 21.2 cm²/meter of tank diameter and the width of any portion of the gap shall not exceed 1.27 cm. <i>[Reference: 40 CFR 63.120(b)(4) dated 1/17/1997]</i></p> <p>F. There shall be no holes tears or other openings in either the shoe, seal fabric or seal envelope of both primary and secondary seals. <i>[Reference: 40 CFR 63.120(b)(5)(ii) and (6)(ii) dated 1/17/1997]</i></p> <p>G. If a cover or lid is installed on an opening on a floating roof, the cover or lid shall remain closed except when the cover or lid must be open for access. <i>[Reference 40 CFR Part 63.646(f)(1) dated 2/21/1997]</i></p> <p>H. Rim space vents are to be set to open only when the floating roof is not floating or when the pressure beneath the rim seal exceeds the manufacturer's recommended setting. <i>[Reference 40 CFR Part 63.646(f)(2) dated 2/21/1997]</i></p> <p>I. Automatic bleeder vents are to be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports. <i>[Reference 40 CFR Part 63.646(f)(3) dated 2/21/1997]</i></p> <p>ii. Operational Limitation:</p> <p>A. The external floating roof shall rest on the liquid surface at all times except during initial fill, after the vessel has been completely emptied and degassed, and when the vessel is completely emptied before being subsequently refilled. <i>[Reference: 40 CFR 63.119(c)(3) dated 12/21/2006]</i></p> <p>B. [RESERVED]</p>	<p>to measure accurately the actual distance from the vessel wall to the seal and multiplying each such width by its respective circumferential distance. <i>[Reference: 40 CFR 63.120(b)(2)(iii) dated 1/17/1997]</i></p> <p>E. To determine the accumulated area of gaps between the vessel wall and the primary and secondary seals, the owner/operator shall add the gap surface area of each gap location and divide the sum by the nominal diameter of the vessel. <i>[Reference: 40 CFR 63.120(b)(3) and (4) dated 1/17/1997]</i></p> <p>F. If any storage vessel ceases to store organic HAP for a period of 1 year or more, or if the maximum true vapor pressure of the total organic HAP's in the stored liquid falls below the values defining Group 1 storage vessel specified in table 5 or table 6 of 40 CFR Part 60 subpart G for a period of 1 year or more, measurements of gaps between the vessel wall and the primary seal, and gaps between the vessel wall and the secondary seal shall be performed within 90 calendar days of the vessel being refilled with organic HAP. <i>[Reference 40 CFR 63.120(b)(1)(iv) dated 1/17/1997]</i></p> <p>G. If the owner/operator determines it is unsafe to perform the seal gap measurements of inspect the vessel because the floating roof appears to be structurally unsound and poses an imminent or potential danger to inspecting personnel, the owner/operator shall comply with the requirements of 40 CFR 63.120(b)(7). <i>[Reference: 40 CFR 63.120(b)(7) dated 1/17/1997]</i></p> <p>H. The Owner/Operator shall visually inspect the external floating roof, primary and secondary seals, and fittings each time the vessel is emptied and degassed. If the external floating roof has defects, as described in 40 CFR 63.120(b)(10) dated 1/17/1997, the</p>	<p>filling or refilling, except as provided in 40 CFR 63.654(h)(2)(i). <i>[Reference 40 CFR 63.654(h)(2)(i) dated 8/18/98]</i></p> <p>G. Report to the Department any seal gap measurements at least 30 calendar days in advance of any seal gap measurements. <i>[Reference: 40 CFR 63.654(h)(2)(ii) dated 8/18/98]</i></p> <p>viii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>C. The tanks shall not store petroleum liquid unless the tanks are operating properly. <i>[Reference: APC-80/0869(A5)]</i></p> <p>D. The maximum true vapor pressure of the stored petroleum liquid shall be less than 76.6 kilopascals (11.1 psia). <i>[Reference: 40 CFR 63.641 dated 1/17/1997]</i></p> <p>E. [RESERVED]</p> <p>F. When the floating roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as soon as practical. <i>[Reference: 40 CFR 63.119(c)(4) dated 12/21/2006]</i></p> <p>G. Emergency roof drains shall have slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening. <i>[Reference: APC-80/0868(A3)]</i></p> <p>iii. Emission Limitations:</p> <p>A. For Tanks 47, 166, 205, and 261: VOC emissions from the tanks shall not exceed 4.9 tons per 12 month rolling average. <i>[Reference: APC-80/0868(A3)]</i></p> <p>B. For Tanks 166, 205, and 261: The requirements of Permit: AQM-003/00016 – Part 2 Condition 3 – Table 1.0a shall apply to the new fugitive VOC sources associated with these tanks. <i>[Reference: APC-80/0868(A3)]</i></p>	<p>owner/operator shall repair the items as necessary so that none of the defects exist before filling or refilling the storage vessel with organic HAP. <i>[Reference: 40 CFR 63.120(b)(10) dated 1/17/1997]</i></p> <p>I. The O/O shall repair conditions that do not meet the requirements listed in Equipment Standards (B) through (F) no later than 45 calendar days after identification, or shall empty and remove the vessel from service no later than 45 calendar days after identification. If during seal gap measurements or during inspections necessary to determine compliance with Equipment Standards (C), (E), and (F) a failure is detected that cannot be repaired within 45 calendar days and if the vessel cannot be emptied within 45 calendar days, the owner or operator may utilize up to 2 extensions of up to 30 additional calendar days each. Documentation of a decision to utilize an extension shall include a description of the failure, shall document that alternate storage capacity is unavailable, and shall specify a schedule of actions that will ensure that the control equipment will be repaired or the vessel will be emptied as soon as practical. <i>[Reference: 40 CFR 63.120(b)(8) dated 1/17/1997]</i></p> <p>vi. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. Keep records describing the results of each seal gap measurement. The records shall include the date of the measurement, the raw data obtained in the measurement, and the calculations. <i>[Reference 40 CFR 654(i) dated</i></p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p><i>8/18/1998 and 40 CFR 63.123(d) dated 12/23/2004]</i></p> <p>B. Records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. This record shall be kept as long as the vessel retains Group 1 or Group 2 status and is in operation. <i>[Reference 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-80/0868(A3)]</i></p> <p>C. Records of the VOL stored, the period of storage and the maximum true vapor pressure during the storage period. <i>[Reference 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>fc. Emission Unit 40: Refinery Tank Farm Units With External Floating Roofs with Double and Single Seals Subject to 7 DE Admin. Code 1124, Section 30 and 40 CFR Part 63, Subpart CC: Tanks 001-TF-200, 002-TF-200, 003-TF-200, 004-TF-200, 005-TF-200, 006-TF-200, 007-TF-200, 008-TF-200, 009-TF-400, 10-TF-274, 11-TF-274, 12-TF-274, 044-TF-12, 048-TF-112, 050-TF-78, 051-TF-78, 065-TF-50, 072-TF-50, 073-TF-78, 135-TF-78, 136-TF-78, 137-TF-78, 145-TF-78, 146-TF-78, 147-TF-78, 161-TF-78, 162-TF-78, 163-TF-153, 165-TF-153, 167-TF-50, 181-TF-78, 182-TF-78, 183-TF-153, 185-TF-153, 186-TF-112, 187-TF-50, 203-TF-112, 204-TF-50, 223-TF-112, 224-TF-112, 227-TF-400, 241-TF-50, 242-TF-153, 243-TF-112, 248-TF-200, 262-TF-153, 263-TF-112, 268-TF-200, 281-TF-200, 282-TF-200, 283-TF-200, 284-TF-200, 285-TF-200, 286-TF-200, 580-TF-10 (Includes Group 1 and Group 2 MACT Tanks as defined in the Semi-Annual MACT-1 SSM reports)</p>		
<p>1. Volatile Organic Compounds (VOC).</p> <p>i. Emission Standard:</p> <p>A. The emissions from Tanks 001-TF-200, 002-TF-200, 003-TF-200, 004-TF-200, 005-TF-200, 006-TF-200, 007-TF-200, 008-TF-200, 9-TF-400, 10-TF-274, 11-TF-274, 12-TF-274, and 281-TF-200 shall not exceed 27 tons of VOCs in any twelve consecutive months. <i>[Reference: APC-80/0870(A3) Cond. 1 and APC-95/0471-C/O(A3) Cond. 2.1.3.3]</i></p> <p>B. The emissions from Tanks 47-TF-78, 166-TF-112, 205-TF-153, and 261-TF-50 shall not exceed 4.9 tons per 12 month rolling period. <i>[Reference: APC-80/0868]</i></p> <p>C. The emissions from Tank 243-TF-112 shall not exceed 2.7 tons per 12 month rolling period. <i>[Reference: APC-80/0868(A6)]</i></p> <p>ii. Equipment Standards: With the exception of Tanks 048-TF-112, 051-TF-78, 248-TF-200, 263-TF-112, 268-TF-200, 282-TF-200, 283-TF-200, 284-TF-200, 285-TF-200, and 286-TF-200 the following equipment standards are applicable: <i>[Reference: 7 DE Admin Code 1124, Section 30.c.3.i. dated 11/29/94 and 40 CFR 63.119 and 63.120 dated 1/17/1997]</i></p> <p>A. The primary mechanical shoe-type seal shall completely cover the annular space between the edge of the floating roof and the tank wall.</p> <p>B. The accumulated area of gaps between the</p>	<p>iv. Compliance Method:</p> <p>Compliance with the standards and limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. The Owner/Operator shall also: <i>[Reference: 7 DE Admin. Code 1130 Section 6.3.1, dated 12/11/00]</i></p> <p>A. Compliance with the Emission Standard shall be demonstrated either by using TanksESP Pro Version or an updated equivalent methodology approved by the Department, using monthly liquid throughput and the monthly average storage temperature of each tank. <i>[Reference: APC-80/0868 and 0870]</i></p> <p>v. Monitoring/Testing:</p> <p>In addition to the requirements of Conditions 3(b)(1)(ii) of this permit, the Company shall:</p> <p>A. Perform semiannual inspections of the floating roofs and associated components detailed in Equipment Standards (E) through (I). <i>[Reference: 7 DE Admin Code 1124 Section 30.4 dated 11/29/94].</i></p> <p>B. The Owner/Operator shall comply with the Monitoring/Testing requirements of Condition 3 – Table 1(fb)(v). <i>[Reference: 40 CFR 63.120(b) dated 1/17/97]</i></p> <p>vi. Recordkeeping:</p> <p>In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company</p>	<p>vii. Reporting:</p> <p>A. For all inspections, provide a 15 day telephone notification to allow the administrator to afford the opportunity to inspect the storage vessel prior to refilling. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00 and 40 CFR 63.646(l) dated 2/21/97]</i></p> <p>B. Within 60 days of performing the gap measurements required by 7 DE Admin. Code 1124 section 30.6, submit a report containing:</p> <ol style="list-style-type: none"> 1. The date of measurement. 2. The raw data obtained in the measurement. 3. The calculations described in 7 DE Admin. Code 1124 section 30.6. <i>[Reference Regulation No. 30 Section 6(a)(3)(ii) dated 12/11/00]</i> <p>C. When seal gap measurements exceed those specified in 7 DE Admin. Code 1124 section 30.6, a report shall be furnished within 60 days of the date of seal gap measurements. The report shall identify the vessel and list each reason why the vessel did not meet the specification of Section 30.6. The report shall also describe the actions necessary to bring the storage tank into compliance with the specification of Section 30.6. <i>[Reference: 7 DE Admin Code 1124 Section 30.6 dated 11/29/94 and 7 DE</i></p>

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>vessel wall and the primary seal shall not exceed 212 cm²/meter of tank diameter and the width of any portion of the gap shall not exceed 3.81 cm. [Reference: 40 CFR 63.120(b)(3) dated 1/17/97]</p> <p>C. The secondary seal shall be installed above the primary seal so that it completely covers the space between the roof edge and the vessel wall. [Reference: 40 CFR 63.(b)(6)(i) dated 1/17/97]</p> <p>D. The accumulated area of gaps between the vessel wall and the secondary seal shall not exceed 21.2 cm²/meter of tank diameter and the width of any portion of the gap shall not exceed 1.27cm. [Reference: 40 CFR 63.120(b)(4) dated 1/17/97]</p> <p>E. There shall be no holes tears or other openings in either the shoe, seal fabric or seal envelope of both primary and secondary seals. [Reference: 7 DE Admin Code 1124 Section 30.3.2.1 dated 11/29/94 and 40 CFR 63.120(b)(5)(ii) and (6)(ii) dated 1/17/97]</p> <p>F. All openings in the external floating roof, except for automatic bleeder vents, rim space vents and leg sleeves are equipped with: [Reference: 7 DE Admin Code 1124 Section 30.3.3 dated 11/29/94]</p> <ol style="list-style-type: none"> 1. Covers, seals or lids in the closed position except when the openings are in actual use. 2. Projections into the tank that remain below the liquid surface at all times. <p>G. Automatic bleeder vents are closed at all times except when the roof is being floated off or being landed on the roof leg supports. [Reference: 7 DE Admin Code 1124, Section 30.c.4. dated 11/29/94 and 40 CFR 63.119(c)(5)(ii) dated 1/17/1997]</p> <p>H. Rim space vents are to be set to open only</p>	<p>shall: [Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</p> <p>A. Keep records describing the results of each seal gap measurement. The records shall include the date of the measurement, the raw data obtained in the measurement, and the calculations. [Reference 40 CFR 654(i) dated 8/18/1998 and 40 CFR 63.123(d) dated 12/23/2004]</p> <p>B. Records of the types of volatile petroleum liquids stored. [Reference: 7 DE Admin Code 1124 sec 30.5.1.1 dated 11/29/94]</p> <p>C. Records of the maximum true vapor pressure of the liquid as stored. [Reference: 7 DE Admin Code 1124 sec 30(e)(1)(ii) dated 11/29/94]</p> <p>D. Records of the semiannual inspections required by Monitoring/Testing (A). [Reference: 7 DE Admin Code 1124 sec 30(e)(1)(iii) dated 11/29/94]</p> <p>E. For tanks containing liquid with a maximum true vapor pressure less than 1.5 psia but greater than 1.0 psia, the following records shall be kept:</p> <ol style="list-style-type: none"> 1. Average monthly storage temperature; 2. Type of liquid stored; and 3. Maximum true vapor pressure. <p>[Reference: 7 DE Admin Code 1124 sec 30.5.2 dated 11/29/94]</p> <p>F. For Tanks 166-TF-112, 205-TF-153 and 261-TF-50, the rolling 12 month VOC emissions. [Reference: APC-80/0868]</p>	<p>Admin Code 1130 Section 6.1.3.2 dated 12/11/00]</p> <p>D. The Owner/Operator shall submit the reports listed below for the MACT Tanks: [Reference: 40 CFR 63.654(e) dated 8/18/1998]</p> <ol style="list-style-type: none"> 1. A Notification of Compliance Status report in accordance with 40 CFR 63.654(f); and 2. Periodic Reports in accordance with 40 CFR 63.654(g); and 3. Other reports in accordance with 40 CFR 63.654(h). 4. In the event an out of service tank is being returned to HAP service, the Owner/Operator shall comply with the reporting requirements in 40 CFR 63.654. <p>viii. Certification: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>when the floating roof is not floating or when the pressure beneath the rim seal exceeds the manufacturer's recommended setting. [Reference: 7 DE Admin Code 1124, Section 30.3.5. dated 11/29/94]</p> <p>I. Emergency roof drains are provided with slotted membrane fabric covers or equivalent covers that cover at least 90 percent of the area of the opening. [Reference: 7 DE Admin Code 1124, Section 30.c.6. dated 11/29/94 40 CFR 63.119(c)(2)(vi) dated 1/17/1997]</p> <p>iii. Operational Limitations:</p> <p>A. [RESERVED]</p> <p>B. [RESERVED]</p> <p>C. [RESERVED]</p> <p>D. The practice of pumping of crude oil from one tank to another shall be minimized in an effort to control the emission of VOCs. [Reference: APC-80/0870(A3) Cond. 4]</p> <p>E. Tanks 48-TF-112 and 51-TF-78 shall contain only petroleum liquids with a maximum true vapor pressure of less than 1.0 psia (7.0 kPa). If the maximum true vapor pressure of greater than 1.0 psia (7.0 kPa), then the tank(s) shall comply with Regulation No. 1124 Section 30 as applicable. [Reference: APC-80/0869(A5) Cond. No. 7]</p> <p>F. Tanks 248-TF-200, 263-TF-112, 268-TF-200, 282-TF-200, 283-TF-200, 284-TF-200, 285-TF-200, and 286-TF-200 shall only be allowed to store petroleum liquids whose maximum true vapor pressure does not exceed 1.5 psia. [Reference: 40 CFR 63.641 dated 8/18/98]</p> <p>G. [RESERVED]</p> <p>H. The external floating roof shall be floating on the liquid surface at all times except when the floating roof must be supported by the</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>leg supports except during the initial fill, after the vessel has been completely emptied and degassed, and when the vessel is completely emptied before being subsequently refilled. <i>[Reference: 40 CFR 63.119(c)(3) dated 12/21/2006]</i></p> <p>I. When the floating roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as soon as practical. <i>[Reference: 40 CFR 63.119(c)(4) dated 12/21/2006]</i></p> <p>J. Tanks 166-TF-112, 205-TF-153 and 261-TF-50 shall only be allowed to store petroleum liquids whose maximum true vapor pressure does not exceed 76.6 kilopascals (11.1 psia). <i>[Reference: APC-80/0868]</i></p>		
<p>fd. Emissions Unit 40 - Refinery Tank Farm Units With Fixed Roofs Subject to 40 CFR Part 63 - Subpart CC, 40 CFR Part 60 - Subpart Kb and Regulation 1124, Section 31: Tanks 71-TF-28, 78-TC-78, 206-TF-112, 225-TF-133, 470-TF-50, (Tank 71-TF-28 is a Group 1 MACT Tank and Tank 78-TC-78 is a Group 2 MACT Tank) Tanks 71-TF-28 and 470-TF-50 are fixed roof tanks with internal floating roofs to comply with the provisions of 40 CFR Part 60, Subpart Kb except as provided for in paragraphs 63.640(n)(8)(i) through 63.640(n)(8)(vi).</p>		
<p>1. Volatile Organic Compounds (VOC).</p> <p>i. Emission Standard: VOC emissions from Tank 470-TF-50 shall not exceed 0.9 tons in any rolling twelve month period. <i>[Reference: 81/0120(A2)]</i></p> <p>ii. Operational Limitations for Tanks 71-TF-28, 206-TF-112, 225-TF-133, and 470-TF-50:</p> <p>A. The internal floating roofs shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof. The internal floating roof shall be floating on the surface of the liquid at all times, except during initial fill and during those intervals when the tank is completely emptied or subsequently emptied and refilled. The process of filling</p>	<p>iv. Compliance Method:</p> <p>A. Compliance with the Emission Standard shall be based on a maximum of 270 equivalent turnovers <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.2 dated 12/11/00]</i></p> <p>B. Compliance with the Operational Limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.3.1, dated 12/11/00]</i></p> <p>v. Monitoring/Testing In addition to the requirements of Conditions 3(b)(1)(ii) of this permit, the Owner/Operator shall:</p> <p>A. For Tanks 71-TF-28, 225-TF-133, and 470-TF-50: Visually inspect the internal floating roof, the primary seal, and the secondary seal (if one</p>	<p>vii. Reporting:</p> <p>In addition to Condition 3(c)(2) of this permit, the Owner/Operator shall submit the following reports:</p> <p>A. If any of the conditions described in Monitoring Testing requirement (B)(3) are detected during the inspections required by Monitoring/Testing requirement (B), a report shall be furnished to the Department within 30 days of the inspection. Each report shall identify the storage vessel, the nature of the defects, and the date the storage vessel was emptied or the nature of and date the repair was made. <i>[Reference: 40 CFR 60.115b(a) dated 8/11/89]</i></p> <p>B. If an extension is utilized in accordance with Monitoring/Testing requirement (C) of</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>emptying or refilling when the roof is resting on the leg supports shall be continuous and shall be accomplished as rapidly as possible. <i>[Reference: 40 CFR 60.112b(a)(1)(i) dated 10/8/97]</i></p> <p>B. Each internal floating roof shall be equipped with a mechanical shoe seal. A mechanical shoe seal is a metal sheet held vertically against the wall of the storage vessel by springs or weighted levers and is connected by braces to the floating roof. A flexible coated fabric (envelope) spans the annular space between the metal sheet and the floating roof. <i>[Reference: 40 CFR 60.112b(a)(1)(ii) dated 10/8/97]</i></p> <p>C. Each opening in the internal floating roof except for automatic bleeder vents (vacuum breaker vents) and the rim space vents is to provide a projection below the liquid surface. <i>[Reference: 40 CFR 60.112b(a)(1)(iii) dated 10/8/97]</i></p> <p>D. Each opening in the internal floating roof except for leg sleeves, automatic bleeder vents, rim space vents, column wells, ladder wells, and stub drains is to be equipped with a cover or lid which is to be in a closed position at all times except when the device is in actual use. The cover or lid shall be equipped with a gasket. Covers on each access hatch and automatic gauge float well shall be bolted except when they are in use. <i>[Reference: 40 CFR 60.112b(a)(1)(iv) dated 10/8/97 and 7 DE Admin Code 1124 Section 31.3.3.1 dated 11/29/94]</i></p> <p>E. Automatic bleeder vents shall be equipped with a gasket and are to be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the leg supports. <i>[Reference: 40</i></p>	<p>is in service), prior to filling the storage vessel with VOL. If there are holes, tears, or other openings in the primary seal, the secondary seal, or the seal fabric or defects in the internal floating roof, or both, the owner or operator shall repair the items before filling the storage vessel. <i>[Reference: 40 CFR 60.113b(a)(1) dated 8/11/89]</i></p> <p>B. For tanks equipped with a single seal system</p> <ol style="list-style-type: none"> 1. Visually inspect the internal floating roof and the primary seal through manholes and roof hatches on the fixed roof at least once every 12 months after initial fill. <i>[Reference 40 CFR 60.113b(a)(2) dated 8/11/89]</i> 2. Visually inspect the internal floating roof, the primary seal, gaskets, slotted membranes and sleeve seals (if any) each time the storage vessel is emptied and degassed and in no event shall inspections be conducted at intervals greater than 10 years. <i>[Reference 40 CFR 60.113b(a)(4) dated 8/11/89].</i> <p>C. For tanks equipped with a double seal system:</p> <ol style="list-style-type: none"> 1. Visually inspect the internal floating roof and the secondary seal through manholes and roof hatches on the fixed roof at least once every 12 months after initial fill. <i>[Reference 40 CFR 60.113b(a)(2) dated 8/11/89]</i> 2. Visually inspect the internal floating roof, the primary seal, the secondary seal, gaskets, slotted membranes and sleeve seals (if any) each time the storage vessel is emptied and degassed and at least every 5 years. <i>[Reference 40 CFR 60.113b(a)(4) dated 8/11/89]</i> <p>D. If the internal floating roof has defects, the primary seal has holes, tears, or other openings in the seal or the seal fabric, or the secondary seal (if any) has holes, tears, or other openings</p>	<p>this section, the owner or operator shall, in the next periodic report required by 40 CFR Part 63 Subpart CC, identify the vessel, provide the information listed in Monitoring/Testing requirement B, and describe the nature and date of the repair made or provide the date the storage vessel was emptied. <i>[Reference: 40 CFR 63.640(n)(8)(iv) dated 5/25/2001]</i></p> <p>C. Notify the Department in writing at least 30 days prior to the filling or refilling of each storage vessel for which an inspection is required by Monitoring/Testing requirements (A) & (D) to afford the Department the opportunity to have an observer present. If the inspection required by Monitoring/Testing requirement (D) is not planned and the owner or operator could not have known about the inspection 30 days in advance or refilling the tank, the owner or operator shall notify the Department at least 7 days prior to the refilling of the storage vessel. Notification shall be made by telephone immediately followed by written documentation demonstrating why the inspection was unplanned. Alternatively, this notification including the written documentation may be made in writing and sent by express mail so that it is received by the Department at least 7 days prior to the refilling. <i>[Reference: 40 CFR 60.113b(a)(5) dated 8/11/89]</i></p> <p>D. The Owner/Operator may submit the inspection reports required by Reporting requirement (A) as part of the periodic reports required by 40 CFR Part 63 Subpart CC, rather than within the 30-day period specified in 40 CFR 60.115b(a).</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p><i>CFR 60.112b(a)(1)(v) dated 10/8/97 and 7 DE Admin Code 1124 Section 31.3.3.2 dated 11/29/94]</i></p> <p>F. The tank shall be maintained such that there are no visible holes, tears, or other openings in the seal or any seal fabric or materials. <i>[Reference: 7 DE Admin Code 1124 Section 31.3.2 dated 11/29/94]</i></p> <p>G. Each penetration of the internal floating roof for the purpose of sampling shall be a sample well. The sample well shall have a slit fabric cover that covers at least 90 percent of the opening. <i>[Reference: 40 CFR 60.112b(a)(1)(vii) dated 10/8/97]</i></p> <p>H. Each penetration of the internal floating roof that allows for passage of a column supporting the roof shall have a flexible fabric sleeve or a gasketed sliding cover. <i>[Reference: 40 CFR 60.112b(a)(1)(viii) dated 10/8/97]</i></p> <p>I. Each penetration of the internal floating roof that allows for passage of a ladder shall have a gasketed sliding cover. <i>[Reference: 40 CFR 60.112b(a)(1)(ix) dated 10/8/97]</i></p> <p>iii. Operational Limitation for Tank 78-TC-78: The maximum true vapor pressure of the stored liquid shall not equal or exceed 0.75 psia. <i>[Reference: 40 CFR 60.112b(a) dated 8/11/89]</i></p>	<p>in the seal or the seal fabric, or the gaskets no longer close off the liquid surfaces from the atmosphere, or the slotted membrane has more than 10 percent open area, the owner or operator shall repair the items as necessary so that none of the conditions specified in this paragraph (B) and (C) exist before refilling the storage vessel with VOL. <i>[Reference: 40 CFR 60.113b(a)(4) dated 8/11/89 and 7 DE Admin Code 1124 Section 31(d)(1)(ii) & (d)(2)(ii) dated 11/29/94]</i></p> <p>E. If the internal floating roof is not resting on the surface of the VOL inside the storage vessel, or there is liquid accumulated on the roof, or the seal is detached, or there are holes or tears in the seal fabric, the owner or operator shall repair the items or empty and remove the storage vessel from service within 45 days. <i>[Reference: 40 CFR 60.113b(a)(2) dated 8/11/89]</i></p> <p>F. If a failure is detected during the inspections and the vessel cannot be repaired within 45 days and the vessel cannot be emptied within 45 days, the owner or operator may utilize up to two extensions of up to 30 additional calendar days each. The owner or operator is not required to provide a request for the extension to the Department. <i>[Reference: 40 CFR 63.640(n)(8)(iii) dated 5/25/2001]</i></p> <p>G. If the owner or operator determines that it is unsafe to perform the tank inspections because the roof appears to be structurally unsound and poses an imminent danger to inspecting personnel, the owner or operator shall comply with the requirements in either 40 CFR 63.120(b)(7)(i) or 40 CFR 63.120(b)(7)(ii) of 40 CFR Part 63 Subpart G. <i>[Reference: 40 CFR 63.640(n)(8)(ii) dated 5/25/2001]</i></p> <p>For Tank 470-TF-50:</p> <p>H. Monitor the equivalent turnovers of Tank 470-TF-50.</p>	<p><i>[Reference: 40 CFR 63.640(n)(8)(v)]</i></p> <p>viii. Certification: None in addition to those listed in Condition 3(c)(3) of this permit.</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>vi. Record Keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Owner/Operator shall maintain the following records:</p> <p>A. Rolling twelve month VOC emissions from Tank 470-TF-50 based on equivalent turnovers calculated quarterly. <i>[Reference: APC-81/0120(A2)]</i></p> <p>B. Records of all inspections performed as required by the Monitoring/Testing requirements. Each record shall identify the storage vessel on which the inspection was performed and shall contain the date the vessel was inspected and the observed condition of each component of the control equipment. <i>[Reference 40 CFR 60.115b(a) dated 8/11/89 and 7 DE Admin Code 1124 Section 31.5.1.3 dated 11/29/94]</i></p> <p>C. Records of the type of VOL stored and the maximum true vapor pressure of that VOL during the respective storage period. <i>[Reference: 40 CFR 60.116b(c) dated 10/15/03 and 7 DE Admin Code 1124 Section 31.5.1.1 & 31.5.1.2 & 5.2.2 & 5.2.3 dated 11/29/94]</i></p> <p>D. Records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. <i>[Reference 40 CFR 60.116b(b) dated 10/15/2003]</i></p> <p>E. For Tank 78-TC-78, records of the average monthly storage temperature. <i>[Reference 7 DE Admin Code 1124 Section 31.5.2.1 dated 11/29/94]</i></p>	
fe. Emissions Unit 40: Refinery Tank Farm Units With Fixed Roofs Subject to 40 CFR part 63, Subpart CC and 40 CFR part 60, Subpart Ka: Tanks 60-TF-28, 61-TF-28, 471-TF-28, 581-TC-10, 582-TF-4, 583-TF-4, 584-TF-112 (Tanks 60-TF-28 and 61-TF-28 are Group 1 MACT Tanks that are to comply with the provisions of 40 CFR part 63, subpart CC as provided by 63.640(n)(5); Tank 581-TC-10 stores methanol and is subject to HON Requirements)		
1. Volatile Organic Compounds (VOC).	iii. Compliance Method:	vi. Reporting:

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>i. Emission Standard for Tank 471-TF-28: VOC emissions from Tank 471-TF-28 shall not exceed 0.045 ton in any rolling twelve month period. <i>[Reference: APC-81/0120]</i></p> <p>ii. Operational Limitations:</p> <p>A. The internal floating roofs shall rest on the surface of the liquid at all times except during the following periods: (1) During the initial fill; (2) After the vessel has been completely emptied and degassed; (3) When the vessel is completely emptied before being subsequently refilled. The process of filling emptying or refilling when the roof is resting on the leg supports shall be continuous and shall be accomplished as rapidly as possible. Each opening in the internal floating roof except for automatic bleeder vents and the rim space vents is to provide a projection below the liquid surface. Each opening in the cover except for automatic bleeder vents, rim space vents, stub drains and leg sleeves is to be equipped with a cover, seal or lid which is to be in a closed position at all times except when the device is in actual use. Automatic bleeder vents are to be closed at all times when the cover is floating except when the cover is being floated off or is being landed on the leg supports. Rim vents are to be set to open only when the cover is being off the leg supports or at the manufacturer's recommended setting. <i>[Reference: 40 CFR 60.112a(a)(2)] dated 12/18/80 and 40 CFR 63.119(b)(1) dated 1/17/97]</i></p> <p>B. The maximum true vapor pressure of the stored liquid shall not exceed 11.1 psia. <i>[Reference: 40 CFR 60.112a(a) dated 12/18/80 and 40 CFR 63.119(b)(1) dated 1/17/97]</i></p>	<p>A. Compliance with the standards and limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.3.1, dated 12/11/00]</i></p> <p>B. Compliance with Operational Limitations (A) and (B) shall be demonstrated by record keeping. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>C. [RESERVED]</p> <p>D. Compliance with Operational Limitation (D) shall be demonstrated by the proper operation of either process heater 41-H-1 or 42-H-1 at all times that vapors from Tank 581-TF-10 to either of these heaters. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>E. Compliance with Operational Limitation (E) shall be demonstrated by satisfying the notification and reporting requirements. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>iv. Monitoring/Testing:</p> <p>A. For Tanks 60-TF-28, 61-TF-28, 206-TF-112, 471-TF-28, 581-TC-10, 582-TF-4, 583-TF-4, 584-TF-112: None other than those required by Condition 3 - Table 1.ff.1.vii.B. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>B. For Tank 471-TF-28: Monitor the equivalent turnovers. <i>[Reference: APC-81/0120]</i></p> <p>v. Recordkeeping:</p> <p>In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. Rolling twelve month VOC emissions from Tank 471-TF-28 calculated quarterly. <i>[Reference: APC-81/0120]</i></p>	<p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. If any of the conditions described in 40 CFR 60.112a(a)(2) are detected during the annual inspection, a report shall be furnished to the Administrator within 30 days of the inspection. Each report shall identify the storage vessel, the nature of the defects, and the date the storage vessel was emptied or the nature of and date the repair was made. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.2 dated 12/11/00]</i></p> <p>B. [RESERVED]</p> <p>C. The reports listed below for the MACT Tanks:</p> <ol style="list-style-type: none"> 1. A Notification of Compliance Status report as described 40 CFR 654(f); 2. Periodic Reports as described in 40 CFR 654(g); and 3. Other reports as described in 40 CFR 654(h). 4. In the event an out of service tank is being returned to HAP service, the Owner/Operator shall comply with the reporting requirements in 40 CFR 63.654(f)(1)(i). <i>[Reference: 40 CFR 63.654(e) dated 8/18/1998]</i> <p>vii. Certification:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>C. [RESERVED]</p> <p>D. Vapors from Tank 581-TC-10 shall be controlled by a closed vent system and control device at all times. <i>[Reference: 40 CFR 63.119(e) dated 1/17/97]</i></p> <p>E. Any storage vessel that has continuously been out of service since before August 18, 1998, shall not be returned to HAP service until it satisfies the applicable MACT requirements in 40 CFR part 63, Subpart CC. <i>[Reference: 40 CFR Part 63, Subpart CC, Section 63.640(h)(4) dated 6/12/1996]</i></p>	<p>B. Records of the type of petroleum liquid stored, the period of storage and the maximum true vapor pressure of that liquid during the respective storage period. <i>[Reference: 40 CFR part 60, Subpart Ka, Section 115a]</i></p>	
<p>ff. Emissions Unit 40: Refinery Tank Farm Units With Fixed Roofs Subject to Regulation 1124, Section 31 and 40 CFR Part 63, Subpart CC: Tanks 045-TC-153, 062-TC-28, 066-TC-112, 075-TC-78, 076-TC-78, 077-TC-78, 078-TC-78, 139-TC-50, 149-TC-50, 150-TC-78, 244-TC-78, 245-TC-78, 246-TC-78, 264-TC-78, 265-TC-78, 266-TC-78, 390-TC-M, 405-TC-28, 406-TC-28, 407-TC-28, 408-TC-28, 441-TC-M, 442-TC-M, 443-TC-M, 444-TC-M, 445-TC-M, 446-TC-M, 447-TC-M, 482-TC-M, 581-TC-10, 060-TF-28, 061-TF-28, 071-TF-28, 202-TF-50, 470-TF-50, 471-TF-28, 582-TF-4, 583-TF-4, 584-TF-112. Tanks 047-TF-78, 60-TF-28, 61-TF-28 and 71-TF-28 470-TF-50, 471-TF-28, 582-TF-4, 583-TF-4 and 584-TF-4 are not Subject to MACT Requirements; all other Tanks are MACT Tanks. Tanks 571-TC-5 and 572-TC-5 are also subject to 40 CFR Subpart K.</p>		
<p>1. Volatile Organic Compounds (VOC).</p> <p>i. Equipment Standard for Tanks 047-TF-78, 060-TF-28, 061-TF-28, 071-TF-28, 470-TF-50, 471-TF-28, 582-TF-4, 583-TF-4, 584-TF-112: The internal floating roof shall be equipped with a closure seal or seals to close the space between the roof edge and tank wall. <i>[Reference: 7 DE Admin Code 1124, Section 31.c.1.i. dated 11/29/94]</i></p> <p>ii. Operational Limitations for Tanks 047-TF-78, 060-TF-28, 061-TF-28, 071-TF-28, 202-TF-50, 470-TF-50, 471-TF-28, 582-TF-4, 583-TF-4, 584-TF-112:</p> <p>A. The tank is maintained such that there are no visible holes, tears, or other openings in</p>	<p>vi. Compliance Method:</p> <p>A. Compliance with the standards and limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements and the following requirements: <i>[Reference: 7 DE Admin. Code 1130 Section 6.3.1, dated 12/11/00]</i></p> <p>B. Compliance with Tank 047-TF-78's Emission Limitation in section (v) shall be demonstrated by using TanksESP Pro Version or an updated equivalent methodology approved by the Department, using monthly liquid throughput and the monthly average storage temperature. <i>[Reference: APC-80/0869(A6) Cond. No. 4.3]</i></p> <p>vii. Monitoring/Testing:</p> <p>A. The Owner/Operator shall carry out the</p>	<p>ix. Reporting:</p> <p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. If any of the conditions described in 7 DE Admin Code 1124, Section 31.3 are detected during the annual inspection, a report shall be furnished to the Administrator within 30 days of the inspection. Each report shall identify the storage vessel, the nature of the defects, and the date the storage vessel was emptied or the nature of and date the repair was made. <i>[Reference: 7 DE Admin</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>the seal or any seal fabric or materials. [Reference: 7 DE Admin Code 1124, Section 31.c.2. dated 11/29/94]</p> <p>B. All openings, except stub drains, are equipped with covers, lids, or seals such that: [Reference: 7 DE Admin Code 1124, Section 31.c.3 dated 11/29/94]</p> <ol style="list-style-type: none"> 1. The cover, lid, or seal is in the closed position at all times except when in actual use. 2. Automatic bleeder vents are closed at all times except when the roof is being floated off or being landed on the roof leg supports. 3. Rim vents, if provided, are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting. <p>C. For Tank 47-TF-78: [Reference: APC-80/0869]</p> <ol style="list-style-type: none"> 1. The internal floating roof shall be floating on the liquid surface at all times except when the floating roof must be supported by the leg supports during the initial fill, after the vessel has been completely emptied and degassed, and when the vessel is completely emptied before being subsequently refilled. 2. When the floating roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as soon as practical. <p>iii. Operational Limitations for Tanks 045-TC-153, 062-TC-28, 066-TC-112, 075-TC-78, 076-TC-78, 077-TC-78, 078-TC-78, 139-TC-50, 149-TC-50, 150-TC-78, 244-TC-78, 245-TC-78, 246-TC-78, 264-TC-78,</p>	<p>following inspections for tanks equipped with a single seal system:</p> <ol style="list-style-type: none"> 1. Visually inspect the internal floating roof and its closure seal or seals through roof hatches at least once every 12 months. 2. Perform a complete inspection of any cover and single seal whenever the tank is emptied for non-operational reasons or at least every 10 years, whichever is more frequent. <p>B. For tanks equipped with a double seal system:</p> <ol style="list-style-type: none"> 1. Visually inspect the internal floating roof and its closure seal or seals through the roof hatches at least once every 5 years. 2. Perform a complete inspection of any cover and double seal whenever the tank is emptied for non-operational reasons or at least every 5 years, whichever is more frequent. 3. For Tank 47-TF-78, following the inspections conducted in (2) above, the company shall comply with the requirements of §63.120(a)(7) before refilling the tank with organic HAP. [Reference: APC-80/0869] <p>viii. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: [Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</p> <p>A. The Owner/Operator shall maintain the following records in a readily accessible location for at least 5 years and shall make copies of the records available to the Department upon verbal or written request:</p> <ol style="list-style-type: none"> 1. Records of the types of volatile petroleum liquids stored in that tank. 2. Records of the maximum true vapor 	<p>Code 1130 Section 6.1.3.2 dated 12/11/00]</p> <p>B. [RESERVED]</p> <p>C. The reports listed below for the MACT Tanks: [Reference: 40 CFR 63.654(e) dated 8/18/1998]</p> <ol style="list-style-type: none"> 1. A Notification of Compliance Status report as described in 40 CFR 63.654(f); 2. Periodic Reports as described in 40 CFR 63.654(g); and 3. Other reports as described in 40 CFR 63.654(h). 4. In the event an out of service tank is being returned to HAP service, the Owner/Operator shall comply with the reporting requirements in 40 CFR 63.654. <p>x. Certification: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>265-TC-78, 266-TC-78, C-M, 405-TC-28, 406-TC-28, 407-TC-28, 408-TC-28, 441-TC-M, 442-TC-M, 443-TC-M, 444-TC-M, 445-TC-M, 446-TC-M, 447-TC-M, 482-TC-M, 581-TC-10:</p> <p>A. The maximum true vapor pressure of the stored petroleum liquid shall not exceed 1.5 psia. However, for Tanks 045-TC-153, 062-TC-28, 066-TC-112, 075-TC-78, 076-TC-78, and 077-TC-78, if the maximum true vapor pressure of the stored petroleum liquid exceeds 1.0 psia, then the Owner/Operator shall keep records as described in Section (vi)(B). <i>[Reference: 7 DE Admin Code 1124, Section 31.a.2.iii. dated 11/29/94]</i></p> <p>B. For Tank 47-TF-78, the maximum true vapor pressure of the total organic hazardous air pollutants in the liquid stored shall be less than 76.6 kilopascals (11.1 psia) <i>[Reference: AQM-80/0869]</i></p> <p>iv. Operation Limitation for all tanks: Any storage vessel that has continuously been out of service since before August 18, 1998, shall not be returned to HAP service until it satisfies the applicable MACT requirements in 40 CFR part 63, Subpart CC. <i>[Reference: 40 CFR Part 63, Subpart CC, §63.640(h)(4) dated 6/12/1996]</i></p> <p>v. Emission Limitations for Tank 047-TF-78:</p> <p>A. [RESERVED]</p> <p>B. For Tank 47-TF-78: VOC emissions shall not exceed those specified in Condition 3 – Table 1.fb.iii.A. <i>[Reference: APC-80/0868(A3)]</i></p> <p>C. For Tank 47-TF-78: The requirements of Permit: AQM-003/00016 – Part 2 Condition 3 – Table 1.oa shall apply to the new fugitive VOC sources associated with this tank. <i>[Reference: APC-80/0868(A3)]</i></p>	<p>pressure of the liquid as stored.</p> <p>3. Records of the results of the inspections required in paragraph (d) of this Section.</p> <p>B. For fixed roof tanks exempted from Regulation No. 1124, Section 31, but containing a petroleum liquid with a true vapor pressure greater than 7.0 kPa (1.0 psia), shall maintain the following records in a readily accessible location for at least 5 years and shall make copies of the records available to the Department upon verbal or written request:</p> <p>1. Records of the average monthly storage temperature.</p> <p>2. Records of the type of liquid stored.</p> <p>3. Records of the maximum true vapor pressure for any petroleum liquid with a true vapor pressure greater than 7.0 kPa (1.0 psia).</p> <p>C. For Tank 47-TF-78, the rolling 12 month VOC emissions. <i>[Reference: APC-80/0869]</i></p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
fg. Emissions Unit 40: Refinery Tank Farm Units Subject to Special Odor Prevention Measures: Tanks 44-TF-112, 45-TC-152, 47-TF-78, 48-TF-112, 50-TF-78, 51-TF-78, 60-TF-28, 61-TF-28, 62-TC-28, 71-TF-28, 72-TF-50, 73-TF-78, 414-TC-M, 416-TF-3, 470-TF-50, 471-TF-28		
<p>1. Odor Control – State Enforceable Only.</p> <p>i. Operational Limitations:</p> <p>A. A floating layer of oil at least 1 foot thick must be maintained to control odors from Tanks 470-TF-50 and 471-TF-28. <i>[Reference: APC-81/0120 Cond. No. 11]</i></p> <p>B. The oil layer shall be replaced if hydrogen sulfide is detected in tank vapor space during the weekly tank inspection. <i>[Reference: APC-81/0120]</i></p> <p>C. The oil layer thickness shall be gauged every month when Tanks 470-TF-50 and 471-TF-28 are checked for sediment readings. <i>[Reference: APC-81/0120]</i></p> <p>D. Tanks 470-TF-50, 471-TF-28, 414-TC-M and 416-TC-3: Each day a formal documented inspection shall be performed by an operator making a "walk-around" inspection of the tank base and by climbing each tank and viewing each roof. <i>[Reference: Letter from R.G. Soehlke to DNREC Acting Secretary John Hughes dated 2/28/89]</i></p> <p>E. Tanks 44-TF-112, 45-TC-152, 047-TC-78, 48-TF-112, 50-TF-78, 51-TF-78, 60-TF-28, 61-TF-28, 62-TC-28, 71-TF-28, 72-TF-50, 73-TF-78: Each week a formal documented inspection shall be performed by an operator making a "walk-around" inspection of the tank base and by climbing each tank and viewing each roof. <i>[Reference: Letter from R.G. Soehlke to DNREC Secretary Jon Hughes dated 2/28/89]</i></p> <p>F. Tank 470-TF-50 shall be monitored in accordance with the requirements of API Recommended Practice 651 - Cathodic</p>	<p>ii. Compliance Method: Compliance with the operation limitations will be demonstrated by adherence to the appropriate monitoring, testing, QA/QC, and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.3.1, dated 12/11/00]</i></p> <p>iii. Monitoring/Testing: In addition to that described under the Operational Limitations:</p> <p>A. Compliance with Operational Limitation (G) shall be demonstrated weekly by a H₂S Draeger tube that displays a reading less than 10 ppm. Readings of 10 ppm or greater is indicative of an odor problem and the carbon beds shall be regenerated. <i>[Reference: Star Enterprise's "Carbon Canister Monitoring at Offtest and Sour Water Tanks" submitted as Attachment "A" of Permit: APC-81/0120 and APC-81/0120]</i></p> <p>iv. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. A hard bound log book or electronic record shall be designated to record the following information: tank number, date, operator's initials making the inspection, and pertinent findings. <i>[Reference: APC-81/0120]</i></p>	<p>v. Reporting: Comply with Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>Protection of Aboveground Petroleum Storage Tanks and in accordance with NACE Recommended Practice RP0193-93 - External Cathodic Protection of On-Grade Metallic Storage Tank Bottoms. <i>[Reference: APC-81/0120]</i></p> <p>G. Proper operation of the Conservation Vent and Carbon Adsorption Bed of Tank 471-TF-28 shall be considered a necessary part of acceptable storage tank operation in accordance with the Notice of Conciliation Proceedings and Penalty dated February 10, 1989 signed by Acting Secretary John Hughes for the Department, R.G. Soelkhe for Star Enterprise and Robert A. Cap for Texaco Refining and Marketing, Inc. <i>[Reference: Star Enterprise's "Carbon Canister Monitoring at Offtest and Sour Water Tanks" submitted as Attachment "A" of Permit: APC-81/0120]</i></p> <p>H. Each tank shall be checked for the presence of liquid, vapor, or odor outside of the tank. Tanks that have a mixer (or transfer) pump(s), shall also be checked. <i>[Reference: APC-81/0120]</i></p>		
fh. <u>Reserved</u> (formerly Process Heater 40-H-1) (The unit has been demolished).		
fi. <u>Reserved Emissions Unit 40: (formerly Frozen Earth Storage System Flare)</u> Emission Point 40-1. This emission unit has been decommissioned.		
fj. <u>Emission Unit 40</u> – Ethanol Project with a fixed roof tank equipped with an internal floating roof (Tank 206-TF-112 and 225-TF-133) and ancillary equipment.		
<p>1. Volatile Organic Compounds (VOC):</p> <p>i. Emission Limitations: VOC emissions from shall not exceed 0.82 tons on a rolling 12-month basis from Tank 206-TF-112 and 0.50 tons on a rolling 12-month basis from Tank 225-TF-133. <i>[Reference: APC-80/0868-</i></p>	<p>iv. Compliance Method:</p> <p>A. Compliance with the emission limitation shall be demonstrated by using TanksESP Pro Version or an updated equivalent methodology approved by the Department to estimate emissions from Tank 206-TF-112 and 225-TF-133 and the results of the</p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification Requirement:</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p><u>C/O(A5)</u> <i>Cond. No. 2.1.1 and 2.1.2]</i></p> <p>ii. Emission Standard: The leak detection and repair requirements to control fugitive VOC emissions from the Ethanol Project shall be in accordance with the requirements in 40 CFR 60, Subpart GGG for new and existing components in light liquid service and in accordance with 40 CFR Part 63 Subpart CC for new and existing components in light liquid Hazardous Air Pollutant (HAP) service. The leak detection and repair requirements to control fugitive emissions from the Ethanol Project shall be in accordance with the Consent Decree for both new and existing components in light liquid service. Applicable requirements are detailed in Permit: AQM-003/00016 – Part 2, Condition 3 – Table 1, in the section "Facility Wide Requirements for Fugitive VOC Emissions". <i>[Reference: APC-80/0868-C/O Cond. No. 2.1.2]</i></p> <p>iii. Operational Standards for Tank 206-TF-112 and 225-TF-133, a fixed roof tank with an internal floating type cover equipped with a continuous closure device between the tank wall and the cover edge:</p> <p>A. The cover is to be floating at all times, (i.e., off the leg supports) except during initial fill and when the tank is completely emptied and subsequently refilled. The process of emptying and refilling when the cover is resting on the leg supports shall be continuous and shall be accomplished as rapidly as possible.</p> <p>B. Each opening in the cover except for automatic bleeder vents and the rim space vents is to provide a projection below the liquid surface. Each opening in the cover except for automatic bleeder vents, rim space vents, stub drains and leg sleeves is to be equipped with a cover, seal,</p>	<p>quarterly LDAR monitoring program using a Department approved method. <i>[Reference: APC-80/0868-C/O Cond. No. 4.1]</i></p> <p>B. Compliance with the Emission Standard for new components in light liquid HAP service shall be based on compliance with the standards in 40 CFR 63.648. Compliance with the standards in 40 CFR 60, Subpart GGG shall be based on the test methods and procedures in 40 CFR 60.592. Applicable requirements are detailed in Permit: AQM-003/00016 – Part 2, Condition 3 – Table 1, in the section "Facility Wide Requirements for Fugitive VOC Emissions".</p> <p>C. Compliance with the Operational Standards shall be based on the testing procedures in 40 CFR Part 115a.</p> <p>v. Record keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. Results of the rolling 12 month VOC emissions comprised of working and breathing losses from Tank 206-TF-112 and 225-TF-133 and LDAR monitoring program pursuant to 40 CFR 60, Subpart GGG for existing components in light liquid service and in accordance with 40 CFR 63, Subpart CC for new components in light liquid service. Applicable requirements are detailed in Permit: AQM-003/00016 – Part 2, Condition 3 – Table 1, in the section "Facility Wide Requirements for Fugitive VOC Emissions".</p> <p>B. Results of the monitoring and testing required by Compliance Method C above. <i>[Reference: APC-80/0868-C/O Cond. No. 5]</i></p> <p>C. Rolling 12-month throughput at Tank 206-TF-112.</p> <p>D. Rolling 12-month throughput at Tank 225-TF-133.</p>	<p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. Automatic bleeder vents are to be closed at all times when the cover is floating except when the cover is being floated off or is being landed on the leg supports. Rim vents are to be set to open only when the cover is being floated off the leg supports or at the manufacturer's recommended setting.</p> <p><i>[Reference: APC-80/0868-C/O Cond. No. 3.1 and 40 CFR Part 60.112a(a)(2) dated 7/1/07]</i></p>		
<p>g. Emissions Unit 43: Ether Plant Cooling Tower Fugitive VOC and PM10/PM2.5 Emissions; Standards of Performance for Equipment Leaks of VOC in Petroleum Refineries; National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries; 40 CFR Part 63 Subpart CC Compliance through Standards of Performance for Equipment Leaks of VOC in SOCM; Subpart VV and Facility-Wide Standards of Performance for Equipment Leaks of VOC in SOCM.</p>		
<p>This unit has only fugitive emissions. Applicable requirements are detailed in Permit: AQM-003/00016 – Part 2, Condition 3 – Table 1, in the section "Facility Wide Requirements for Fugitive VOC Emissions".</p> <p>1. Volatile Organic Compounds (VOC)/(HAP):</p> <p>i. Emissions Standard: <i>[Reference APC-91/0553(A1)]</i> VOC emissions shall not exceed 5.5 TPY.</p> <p>ii. Operational Limitation: <i>[Reference APC-91/0553(A1)]</i> The Company shall comply with the MACT Heat Exchanger Leak Detection Requirements in 40 CFR 63.654.</p>	<p>iii. Compliance Method: <i>[Reference APC-91/0553(A1)]</i></p> <p>A. The VOC concentration in the cooling water shall be obtained in accordance with the procedures in 40 CFR 63.654(c)(1) using a method approved by the department.</p> <p>B. Compliance with the MACT Heat Exchanger Leak Detection Requirements shall be based on information available to the Department concerning the Company's actions with respect to such events and shall include the Department's review of all available facts and circumstances including, but not limited to, monitoring results, opacity observations, review of operating and maintenance procedures and inspection of the source.</p> <p>iv. Monitoring/Testing: <i>[Reference APC-91/0553(A1)]</i></p> <p>A. To determine the cooling water VOC concentration, samples shall be taken at the entrance and exit of the cooling tower and at the point of makeup water addition.</p>	<p>vi. Reporting Requirement: In addition to those required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Reporting requirements in 40 CFR 63.655.</p> <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<ol style="list-style-type: none"> <u>1.</u> The entrance is the point at which cooling water leaves the cooling tower prior to being returned to the process equipment. <u>2.</u> The exit is the point at which the cooling water is introduced to the cooling tower after being used to cool the process fluid. <u>3.</u> A minimum of three sets of samples shall be taken at the entrance and exit and the point of makeup water entry. <u>4.</u> The average concentrations shall then be calculated for each set of samples. <p>v. Record Keeping: <i>[Reference APC-91/0553(A1)]</i> A. The Owner/Operator shall maintain: <ol style="list-style-type: none"> <u>1.</u> Results of cooling water VOC concentration Cooling water average recirculation rate in gallons per minute. <u>2.</u> Recordkeeping requirements in 40 CFR 63.655. </p>	
<u>3.</u> Particulate Matter (PM10/PM2.5): i. Emissions Standard: <i>[Reference APC-91/0553(A1)]</i> PM10/PM2.5 emissions shall not exceed 0.2 grains/dry standard cubic foot and 1.7 TPY.	<p>iii. Compliance Method: <i>[Reference APC-91/0553(A1)]</i> Compliance shall be based on the proper operation of the high-efficiency mist eliminators having a vendor guaranteed emission factor of 0.0005% drift loss per pound of cooling water circulated.</p> <p>iv. Monitoring/Testing: <i>[Reference APC-91/0553(A1)]</i> A. The Owner/Operator shall conduct a quarterly test of total solids using Method 2540B of Standard Methods for the Examination of Water and Wastewater.</p> <p>v. Record Keeping: <i>[Reference APC-91/0553(A1)]</i> A. The Owner/Operator shall maintain: <ol style="list-style-type: none"> <u>1.</u> Results of quarterly test of total solids using Method 2540B <u>2.</u> Cooling water average recirculation rate in gallons per minute </p>	<p>vi. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
h. Emission Units 99-1(a), 99-1(b), 99-1(c): Cold solvent degreasers.		
<p>1. Operational Standards.</p> <p>i.</p> <p>A. For each cold solvent degreaser the Owner/Operator shall:</p> <ol style="list-style-type: none"> 1. Equip the cleaner with a cover that is easily operated with one hand if the cleaning solvents used have a vapor pressure greater than 15mm Hg at 100 degrees F; 2. Provide a permanent, legible, conspicuous label, summarizing the operation requirements; 3. Store waste solvent in covered containers; 4. Close the cover whenever the parts are not being handled in the cleaner; 5. Drain the cleaned parts until the dripping eases; 6. If used, supply a solvent spray that is a solid fluid stream at a pressure that does not exceed 10 psig; 7. Degrease only materials that are neither porous nor absorbent. <i>[Reference 7 DE Admin Code 1124, Section 33.3.1 dated 1/11/93]</i> <p>B. The Owner/Operator shall not use any solvent containing methylene chloride, perchloroethylene, trichloroethylene, 1,1,1-trichloroethane, carbon tetrachloride, or chloroform or any combination of these halogenated HAP solvents, in a total concentration greater than 5 percent by</p>	<p>ii. Compliance Method: Compliance shall be demonstrated by monitoring/testing and record keeping requirements of this condition. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing:</p> <ol style="list-style-type: none"> A. The Material Safety Data Sheet supplied with each delivery of new solvent type shall be reviewed. ASTM D323-89 shall be the method used for measuring solvent true vapor pressure. <i>[Reference 7 DE Admin Code 1124, Section 33.4.5 dated 1/11/93]</i> B. The concentration of the solvents listed in Operational Standard (B) may be determined using EPA Method 18, material safety data sheets, or engineer calculations. <i>[Reference 40 CFR 63.460(a) dated 12/11/98]</i> <p>iv. Record Keeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Owner/Operator shall maintain copies of the manufacturer supplied Material Safety Data Sheet and other records showing the solvent content and the vapor pressure of the solvent used as determined by ASTM D323-89. <i>[Reference 7 DE Admin Code 1130, Section 6.1.3 dated 12/11/00]</i></p>	<p>v. Reporting Requirement: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <ol style="list-style-type: none"> A. Comply with the requirements of 7 DE Admin Code 1124 Section 5.2 regarding reports of excess emissions. <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
weight, as a cleaning and/or drying agent. [Reference 40 CFR 63.460(a) dated 12/11/98]		
i. RESERVED		
The Owner/Operator shall comply with either Section ja or jb and jc below.		
ja. Compliance Requirements for 7 DE Admin. Code 1142: The following emission units are subject to the NO _x control requirements in 7 DE Admin. Code 1142 - Crude Unit Vacuum Heater (Unit 21-H-2); Crude Unit Atmospheric Heater (Unit 21-H-701); Fluid Coking Unit Carbon Monoxide boiler (Unit 22-H-3); Steam Methane Reformer Heater (Unit 37-H-1); Continuous Catalyst Regenerator Reformer Heater (Unit 42-H-1,2,3); Boiler 1 (Unit 80-1); Boiler 2 (Unit 80-2); Boiler 3 (Unit 80-3); Boiler 4 (Unit 80-4); Fluid Catalytic Cracking Unit Carbon Monoxide (CO) Boiler (Unit 23-H-3).		
1. Nitrogen Oxides (NO _x):		
<p>i. Emission Standards: [Reference 7 DE Admin Code 1142, Section 2.3.1 effective 4/11/11]</p> <p>A. For Units 21-H-2, 21-H-701, 42-H-1,2,3 and 80-2: NO_x emissions shall not exceed 0.04 lb/mmbtu on a 24-hour rolling average basis except that the compliance date for Unit 42-H-1,2,3 shall not be effective before 12.31.2012.</p> <p>B. For Unit 80-1, 80-3 and 80-4: NO_x emissions shall not exceed 0.015 lb/mmbtu on a 24-hour rolling average basis except that the compliance date for Units 80-3 and 80-4 shall not be effective before 05.01.2011.</p> <p>C. For 23-H-3: 20 ppmvd @ 0 % O₂ on a 365 day rolling average basis, and 40 ppmvd @ 0 % O₂ on a 7-day rolling average basis.</p> <p>D. For 22-H-3 and 37-H-1: [RESERVED].</p> <p>E. Additional requirements in Attachment "F" of this permit.</p>	<p>ii. Compliance Method: Compliance with the NO_x emission standards shall be determined based on CEMS. [Reference 7 DE Admin. Code 1142, Section 2.4.1 dated 4/11/11]</p> <p>iii. Monitoring/Testing The CEMS must be certified by satisfying Performance Specification 2 in 40 CFR, Part 60, Appendix "B" and the QA/QC requirements in 40 CFR Part 60, Appendix "F". [Reference 7 DE Admin. Code 1142, Section 2.4.1 dated 4/11/11]</p> <p>iv. Recordkeeping: The following records shall be maintained in accordance with Condition 3(b): [Reference: 7 DE Admin Code 1130, section 6.1.3.2 dated 12/11/00] A. Hourly and rolling 24 hour NO_x emissions in terms of the applicable standard B. CEMS data calibration and audit results.</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii) and 3(c)(2) of this permit. [Reference: 7 DE Admin Code 1130, section 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin Code 1130, section 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>

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Delaware City Refining Company

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>jb. Facility-wide Emission Limit for Nitrogen Oxides (NO_x) Sources: For the purpose of the NO_x Cap and its provisions, a source is defined as all NO_x emitting operations at the facility including, but not limited to the collection of all boilers, process heaters, combustion turbines, flares and all insignificant combustion sources. The following emission units are subject to a facility-wide emission limit for NO_x ("NO_x Cap") (collectively the "NO_x Cap Units") in accordance with the conditions provided in this section and the NO_x Cap described in this permit will continue in effect in accordance with the provisions of 7 DE Admin. Code 1142: Emission Unit No. 10 (Vapor Combustion Unit); Emission Unit No. 15 (Marine Vapor Recovery (MVR) System); Emission Unit No. 21 (Crude Unit Atmospheric Tower Heater 21-H-701, and Crude Unit Vacuum Tower Heater 21-H-2); Emission Unit No. 22 (FCU, Wet Gas Scrubber (WGS), and Selective Non-Catalytic Reduction System (SNCR), FCU Start Up Heater 22-H-1, FCU Selas Steam Superheater 22-H-2, FCU Carbon Monoxide Boiler 22-H-3 and FCU Back Up Incinerator 22-H-4; Emission Unit No. 23 (FCCU Reactor, Catalyst Regenerator, Start Up Heaters 23-H-1A and B, Carbon Monoxide Boiler 23-H-3 and Wet Gas Scrubber System); Emission Unit No. 25 (Cracked Naphtha Hydrotreater (CNHT) Unit, Butamer Unit and Cooling Tower); Emission Unit No. 28 (Sulfur Recovery Area (SRA): Claus Units I and II; Sulfur Pits and Shell Claus Offgas Treatment (SCOT) Units I and II); Emission Unit No. 29 (Catalytic Hydrodesulfurizer Trains 29-1 through 29-5 and Process Heaters 29-H-101 and 29-H-2 through 29-H-9; Emission Unit No. 32 (Process heater 32-H-101); Emission Unit No. 33 (Selective Hydrogenation Unit and Process Heaters 33-H-1 and 33-H-2); Emission Unit No. 34 (Olefins Plant and Process Heater 134-H-101); Emission Unit No. 36 (Hydrocracker Unit, Process heaters 36-H-1, 36-H-2 and 36-H-3); Emission Unit No. 37 (Steam Methane Reformer Hydrogen Plant, Heaters 37-H-1A/B); Emission Unit No. 40 (Frozen Earth Storage System Flare); Emission Unit No. 42 (Continuous Catalyst Regenerator (CCR) Reformer, Reformer Charge Heater 42-H-1,2,3 and Reboiler Heater 42-H-7); Emission Unit No. 45 (Refinery utilities, North & South Flares and Gas Recovery System, Package Boilers); Emission Unit No. 80 (Boiler #1, Boiler #2, Boiler #3 and Boiler #4; Emission Unit No. 84 (Combined Cycle Unit #1 and Combined Cycle Unit #2); Insignificant Emissions Units listed in Attachment "C" of this Permit.</p>		
1. Nitrogen Oxides (NO _x):		
<p>i. Emission Standards: [Reference: 7 DE Admin. Code 1125, Sections 2 and 3 dated 08/11/05 and 7 DE Admin. Code 1142, Section 2 effective 04/11/11]</p> <p>A. The initial NO_x Cap for the Refinery shall be 2525 tons per year, evaluated over each twelve (12) consecutive month rolling period, commencing with the rolling twelve (12) consecutive month period comprised by calendar year (CY) 2011 and ending with the twelve (12) consecutive month rolling period that ends on December 31, 2013.</p> <p>B. The NO_x Cap will be further reduced to 2225 tons per year, evaluated over each twelve (12) consecutive month rolling period comprising calendar year 2014.</p> <p>C. The NO_x Cap will be further reduced to 1650 tons per year, evaluated over each twelve (12) consecutive month rolling period, commencing with the twelve (12) month rolling period beginning on January 1, 2015 and ending on</p>	<p>ii. Compliance Method [Reference: 7 DE Admin. Code 1130 Section 6.3.1 dated 12/11/00]</p> <p>Compliance with the Emission Standards shall be as follows:</p> <p>A. Compliance with the Emission Standards shall be based on CEMS for the following units:</p> <ul style="list-style-type: none"> • 21-H-1 • 21-H-701 • 22-H-3 • 23-H-3 • 37-H-1A/B • 42-H-1,2,3 • 80-1 • 80-2 • 80-3 • 80-4 • 84-1 • 84-2 <p>The CEMs shall sample, analyze, and record data</p>	<p>v. Reporting:</p> <p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>A. The owner and/or operator shall submit the following information with each Semi-Annual Report submitted pursuant to Condition 3(c)(2)(i) of Permit: AQM-003/00016 and any Renewals or Revisions of the permit:</p> <ol style="list-style-type: none"> 1. Rolling twelve month total Plantwide NO_x emissions in tons for each month covered by the report including fugitive emissions, to the extent quantifiable, from all emission units; and/or 2. The owner and/or operator shall record and report NO_x emissions for those periods when the minimum data capture requirements in Condition 3 – Table 1.jb.ii.A

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>December 31, 2015, and continuing thereafter.</p> <p>D. During the period of May 1 through September 30 of each calendar year (the "Ozone Season"), the Owner/Operator shall not cause or allow the emission of NO_x in excess of 1,500 TPY from the NO_x Cap Units, combined.</p> <p>E. The plantwide applicability limit ("PAL") for the attainment pollutant, nitrogen dioxide ("NO₂") shall be 2,636 TPY. For the purpose of this emission standard, all NO_x emissions shall be considered to be NO₂.</p> <p>F. For purposes of demonstrating compliance with its NO_x CAP limitations, in lieu of monitoring, measuring, recording and/or otherwise tracking or projecting NO_x emissions from individual sources listed as insignificant in Appendix A of 7 DE Admin Code 1130 or identified in Appendix C of this permit, the Owner/Operator may assign to such sources, in the aggregate, one percent of the NO_x Cap limitation applicable during the relevant compliance period. Therefore, the aggregate NO_x emissions that would be assigned, collectively, to these sources would be 25.25 tons per rolling 12 month period for purposes of demonstrating compliance with the NO_x Cap specified in Condition 3 - Table 1.jb.1.i.A; 22.25 tons per rolling 12 month period for purposes of demonstrating compliance with the NO_x Cap specified in Condition 3 - Table 1.jb.1.i.B; and 16.50 tons per rolling 12 month period for purposes of demonstrating compliance with the NO_x Cap specified in Condition 3 - Table 1.jb.1.i.C.</p>	<p>every fifteen minutes while the emission unit is operating. At a minimum, the CEMs shall capture a minimum of 90% of the operating data each month or 95% of the operating data each quarter.</p> <p>B. Compliance with the Emission Standards shall be based on the fuel usage and the determination and use of a NO_x emission factor based upon the results of the most recent performance testing conducted in accordance with a protocol approved by DNREC, for the following units:</p> <ul style="list-style-type: none"> • 25-H-401 • 25-H-402 • 28-S-203 • 28-S-803 • 32-H-101 <p>C. For 25-H-401 and 25-H-402, oxygen parametric monitoring may be used as an alternative method. Hourly average NO_x emissions shall be calculated consistent with the methodologies of the Premcor submittals to the Department dated November 19, 2007 and April 16, 2008 or by alternate methodologies approved by the Department.</p> <p>D. Fuel usage and published NO_x emission factors for such source or category of sources for all other affected units or any other method proposed by the Owner/Operator and approved by the Department.</p> <p>E. For purposes of demonstrating compliance with the NO_x Caps the Owner/Operator shall account for NO_x emissions from permitted sources during all periods of startup, shutdown or malfunction of such equipment. To the extent that such emission rates are not measured by CEMS during such periods of startup, shutdown or malfunction, and to the further extent that performance testing for such source did not establish emission factors for such equipment</p>	<p>have not been met. The report shall provide all relevant assumptions and engineering calculations used in quantifying the emissions during such periods of insufficient data capture unless another method for determining emissions during such period is specified in the permit.</p> <p><u>3.</u> A list of any emissions units modified or added to the major stationary source during the preceding six month period including any pre-approved changes made pursuant to Condition 3 – Table 1.jc.10 of this permit;</p> <p><u>4.</u> The number, duration, and cause of any deviation or monitoring malfunction; and</p> <p><u>5.</u> The number, duration, and cause of any shutdown of any monitoring system and calculation of NO_x emissions during the shutdown.</p> <p><i>[Reference 7 DE Admin. Code 1130 Section 6.1.7.5 dated 12/11/00]</i></p> <p>B. The owner and/or operator shall submit the list of pre-approved changes made pursuant to Condition 3.5 of this permit with each annual compliance certification. <i>[Reference 7 DE Admin. Code 1130 Section 6.3.5.6 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>reflective of operations during periods of startup, shutdown or malfunction, then the Owner/Operator shall estimate such emission rates from such source during any periods of startup, shutdown or malfunction in accordance with best engineering judgment, provided however that the Owner/Operator must report to the Department the basis for the Owner/Operator's emission projections in such instance, and DNREC may object to the Owner/Operator's emission estimation methodology.</p> <p>F. To the extent that any applicable federal regulatory standard governing the operation of a NO_x CEMS at the refinery requires data substitution methods relevant to compliance demonstrations under such applicable regulatory standard, the Owner/Operator need not utilize such data substitution procedures to determine NO_x emission rates from the relevant source at the Refinery during any period of CEMS outage or out-of-control periods for purposes of determining compliance with Emission Standards if the Owner/Operator can identify an alternative basis for estimating NO_x emissions from such source during such period of CEMS outage or out-of-control operation.</p> <p>G. To the extent that any applicable regulatory standard requires the Owner/Operator to conduct performance testing for NO_x emissions for a specific source at the Refinery, the Owner/operator shall determine the NO_x emission rate for such source based upon the NO_x emission factor derived from the most recent performance test conducted in accordance with the applicable regulatory standard, provided however that the Owner/Operator may, at its election, conduct performance testing in addition to that required by applicable standards to establish a lower NO_x emission factor for such source to be</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>used in demonstrating compliance with the NO_x Caps provided however that the Owner/Operator must secure advanced approval from the Department of any proposed adjusted NO_x emission factor. The Department shall approve or disapprove any request made by the Owner/Operator for an adjusted emission factor within 90 days of receiving information from the Owner/Operator sufficient to allow the Department to determine the acceptability of such adjusted emission factor.</p> <p>H. Notwithstanding Compliance Methods A through D above, the owner/operator shall satisfy the unit specific compliance requirements otherwise specified in this permit.</p> <p>iii. Monitoring/Testing: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.1 dated 12/11/00]</i></p> <p>A. The Owner/Operator shall comply with the individual Monitoring/Testing requirements provided in this permit for each NO_x Cap Unit.</p> <p>iv. Recordkeeping: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.2 dated 12/11/00]</i></p> <p>A. All necessary records to assess compliance with the emission standards shall be maintained for a period of 5 years.</p> <p>B. CEMS records, as applicable shall comprise of CEMS data, calibration and audit results.</p> <p>C. Parametric monitoring data or performance test data as applicable.</p> <p>D. Daily and monthly fuel usage and the applicable emission factor used in calculating monthly emissions.</p> <p>E. Records of monthly NO_x emissions from each NO_x emissions unit under the facility-wide NO_x cap and the rolling twelve month NO_x emissions from each NO_x emissions unit under the facility-</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
	<p>wide NOx cap. The NOx emissions from each NOx emissions unit under the facility-wide NOx cap shall be summed up and compared to the applicable NOx cap limit.</p> <p>F. Records of all periods of startup, shutdown and malfunction for each NOx Cap Unit, in addition to such other information concerning such startup, shutdown or malfunction event necessary to determine emissions from such source.</p> <p>G. The Owner/Operator shall comply with the individual Recordkeeping requirements provided in this permit for each NOx Cap Unit and shall maintain the rolling twelve (12) month NO_x emission data in accordance with Condition 3(b).</p> <p>H. The owner and/or operator shall immediately notify the Department of discovery of any exceedance of the NOx Cap and shall submit to the Department within thirty days of discovery a report that identifies the following:</p> <ol style="list-style-type: none"> 1. The cause of the exceedance; 2. The actions that the owner and/or operator shall take to correct the violation; and 3. A schedule to correct the violation. <p>I. Compliance with the NOx PAL shall be calculated and recorded within thirty calendar days of the end of each month based upon the previous twelve month rolling period.</p> <p><i>[Reference 7 DE Admin. Code 1130 Section 6.1.3.3.4 dated 12/11/00]</i></p>	
jc. NOx Cap (PAL) Provisions: This permit condition provides a Plant-wide Applicability Test for New Source Review purposes		
<ol style="list-style-type: none"> 1. [RESERVED] 2. [RESERVED] 3. [RESERVED] 4. [RESERVED] 5. [RESERVED] 		

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>6. The NOx Cap shall remain in effect until the date of expiration of this permit.</p> <p>6.1</p> <p>6.1.1 Compliance with the NOx Cap limitation in option jb of this permit shall constitute compliance with Sections 2 and 3 of 7 DE Admin. Code 1125 with respect to these pollutants;</p> <p>6.1.2 If the owner/operator elects compliance option ja of this permit, then in addition to the requirements of Section ja, all requirements of 7 DE Admin. Code 1125 shall continue to be applicable requirements.</p> <p>6.2 The owner and/or operator may request to continue the NOx Cap by submitting a request for renewal at least six months prior to, but not earlier than eighteen months prior to, the date of permit expiration. If the owner and/or operator submits a complete application to renew the NOx Cap within this time period (between November 27, 2018 and May 27, 2019), then the NOx Cap shall continue to be effective until the revised permit with the renewed NOx Cap is issued.</p> <p>6.2.1 The extension of the permit terms under 6.2 cannot remain in effect beyond a date ten years from issuance of the NOx Cap. If the NOx Cap has not been reevaluated and reissued by that date it shall expire.</p> <p>6.3 If the potential to emit NOx from all stationary sources at the facility subject to the NOx Cap is less than the limitations set in the NOx Cap, the Department shall adjust the limitations in the NOx Cap, as applicable, to a level no greater than the potential to emit.</p> <p>6.4 The Department shall not approve a renewed NOx Cap limitation at a limit higher than that given in Condition jb.1.i unless the owner and/or operator has complied with the requirements given in Condition 8 of this section of this permit.</p> <p>6.5 If the Department has not already lowered the NOx Cap limitations as necessary based upon the requirements of Condition 7 of this section of this permit, the NOx Cap limitations shall be lowered at the time of permit renewal.</p> <p>6.6 If the NOx Cap is not renewed in accordance with the requirements of Condition 6.2, the NOx Cap shall expire at the end of the NOx Cap effective period, and the requirements below shall apply:</p> <p>6.6.1 Each emissions unit (or each group of emissions units) that existed under the NOx Cap shall comply with an allowable emission limitation under a revised permit established according to the procedures in Conditions 6.6.1.1 and 6.6.1.2:</p> <p>6.6.1.1 Within the time frame specified for NOx Cap renewals in Condition 6.2 of this section of the permit, the major stationary source shall submit a proposed allowable emission limitation for each emissions unit (or each group of emissions units, if such a distribution is more appropriate as decided by the Administrator) by distributing the NOx Cap allowable emissions for the major stationary source among each of the emissions units that existed under the NOx Cap. If the NOx Cap had not yet been adjusted for an applicable requirement that became effective during the NOx Cap effective period, such distribution shall be made as if the NOx Cap had been adjusted.</p> <p>6.6.1.2 The Department shall decide whether and how the NOx Cap allowable emissions will be distributed and issue a revised permit incorporating allowable limits for each emissions unit, or each group of emissions units, as the Department determines is appropriate.</p> <p>6.6.2 Each emissions unit(s) shall comply with the allowable emission limitation on a 12-month rolling basis. The Department may approve the use of monitoring systems (source testing, emission factors, etc.) other than CEMS, CERMS, PEMS, or CPMS to demonstrate compliance with the allowable emission limitation.</p> <p>6.6.3 Until the Department issues the revised permit incorporating allowable limits for each emissions unit, or each group of emissions units, the source shall continue to comply with a source-wide, multi-unit emissions cap equivalent to the level of the NOx Cap emission limitation.</p> <p>6.6.4 Any physical change or change in the method of operation at the major stationary source will be subject to major NSR requirements if such change meets the definition of major modification in 40 CFR 52.21 (b)(2).</p> <p>6.6.5 The major stationary source owner or operator shall continue to comply with any State or Federal applicable requirements (BACT, RACT, NSPS, etc.) that may have applied either during the NOx Cap effective period or prior to the NOx Cap effective period except for those emission limitations that</p>		

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Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>had been established pursuant to paragraph 40 CFR 52.21 (r)(4), but were eliminated by the NOx Cap in accordance with the provisions in 40 CFR 52.21 (aa)(1)(ii)(c). [Reference 7 DE Admin. Code 1130 Section 6.1.2.1 dated 12/11/00 and Section 7.3.1 dated 12/11/00 and 40 CFR 52.21(aa)(7) dated 6/3/2010]</p> <p>7. The NOx Cap provisions of this permit may be reopened to: [Reference 7 DE Admin. Code 1130 Section 7.6 dated 12/11/00]</p> <p>7.1 Reduce the NOx Cap to create emission reductions for offset purposes;</p> <p>7.2 Reduce the NOx Cap to reflect newly applicable Federal and State requirements with compliance dates after the PAL effective date; or</p> <p>7.3 Reduce the NOx Cap for any pollutant consistent with any other requirement that may be imposed under the State Implementation Plan (SIP).</p> <p>7.4 Any downward adjustment that is required under Condition 7.2 or 7.3 will be based upon the contribution of the affected source(s) to actual emissions at the time the rule goes into effect.</p> <p>8. The owner and/or operator shall not construct new stationary sources, modify existing stationary sources, or operate existing stationary sources such that the NOx Cap is exceeded. The owner and/or operator shall comply with 7 DE Admin. Code 1125, "Preconstruction Review", for any proposed activity that necessitates an increase in the NOx Cap in accordance with the following provisions: [Reference 7 DE Admin. Code 1102, Section 12.4 dated 6/11/2006 and 7 DE Admin. Code 1130 Section 7.4 dated 12/11/2000]</p> <p>8.1 The owner and/or operator shall demonstrate that significant and major emission units at the facility meet Best Available Control Technology (BACT), equivalent BACT, or an equivalent level of control for each pollutant that an increase is being requested for:</p> <p>8.1.1 The demonstrations shall be in the form of a BACT analysis unless the emissions unit is currently subject to a current (i.e. within the past ten years) BACT or Lowest Achievable Control Technology (LAER) requirement;</p> <p>8.1.2 The owner and/or operator shall demonstrate to the Department's satisfaction that is not economically feasible to reduce emissions of the NOx Cap by further controlling emission units at the facility.</p> <p>8.2 A new emissions unit that necessitates an increase in the NOx Cap shall be treated as a new major source and shall comply with 7 DE Admin. Code 1125.</p> <p>8.3 The air quality impacts analysis as shown in 40 CFR 51.166(m) (July 1, 2005 edition) shall demonstrate that the increase will not cause or contribute to a National Ambient Air Quality Standard (NAAQS) or Prevention of Significant Deterioration (PSD) increment exceedance.</p> <p>8.4 Revisions to the NOx Cap shall be incorporated into the facility's Title V Permit in accordance with the provisions of 7 DE Admin. Code 1102 Section 12.4 and 7 DE Admin. Code 1130 Section 7.4.</p> <p>8.5 The increased NOx Cap level shall be effective upon the date of incorporation into the facility's Title V Permit.</p> <p>9. The provisions of 7 DE Admin. Code 1125 Sections 1 through 3 shall not apply to emissions units that that are proposed modifications with increases in associated NOx emissions or to proposed new emission units so long as the Plantwide Applicability Limits in Condition 10 of this Section of this permit, 7 DE Admin. Code 1125 Section 4, "Minor New Source Review", shall continue to apply to emission units that are proposed modifications with increases in associated NOx emissions or to proposed new emission units. A complete application meeting all of the requirements of 7 DE Admin. Code 1125 Section 4 and 7 DE Admin. Code 1102 shall be submitted with sufficient information for public notice. The owner and/or operator shall specifically follow the requirements of 7 DE Admin. Code 1102 Section 12.4 and 7 DE Admin. Code 1125 Section 4 in order for the terms and conditions of the construction permit to be transferred into the 7 DE Admin. Code 1130 permit via the administrative amendment process specified in 7 DE Admin. Code 1130 Section 7.4. [Reference 7 DE Admin. Code 1125 Section 4.0 dated 8/11/05, 7 DE Admin. Code 1102 Section 11.0 dated 6/11/06 and Section 12.4 dated 6/11/06, and 7 DE Admin. Code 1130 Section 7.4 dated 12/11/00]</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>10. The following Pre-Approved Changes shall be treated as alternate operating scenarios. The owner and/or operator is approved to make the changes listed under Conditions 10.1 and 10.2 of this section so long as the NOx Cap is not exceeded and the activity will not result in a newly constructed or reconstructed major source of hazardous air pollutants as defined in and subject to 40 CFR Part 63.2 and Part 63.5(b)(3), National Emission Standards for Hazardous Air Pollutants. The owner and/or operator shall comply with all certification, monitoring, testing, record keeping, and reporting requirements listed in this permit for the following pre-approved changes. Any change that is subject to a new applicable requirement that is not listed in this permit shall prior to implementation comply with the permit revision procedures of this permit so long as to incorporate the new requirement into the permit.</p> <p>10.1 Conventional Pre-Approved Changes <i>[Reference 7 DE Admin. Code 1130 Section 6.8 dated 12/11/00]</i></p> <p>10.1.1 The emission unit is replaced in kind or replaced with a unit with inherently lower emissions;</p> <p>10.1.2 Operational changes which will not increase any short term NOX emission limit established in Permit: AQM-003/00016 or any renewals or revisions thereof for NOx; and</p> <p>10.1.3 Any of the exemptions listed under 7 DE Admin. Code 1102 Appendix A.</p> <p>10.2 PAL Pre-Approved Changes</p> <p>10.2.1 In-kind replacement of an emissions unit or replacement with an inherently lower emitting unit.</p> <p>11. Any activity that will result in a newly constructed or reconstructed major source of hazardous air pollutants (HAPs) as defined in and subject to 40 CFR Part 63.2 and 63.5(b)(3), National Emission Standards for Hazardous Air Pollutants, shall submit a registration in accordance with Section 9 of 7 DE Admin. Code 1102 or a permit application in accordance with Section 11 of 7 DE Admin. Code 1102 and receive approval from the Department prior to initiating the change. <i>[Reference 7 DE Admin. Code 1102 Section 9.0 dated 6/1/97 and Section 11.0 dated 6/11/06]</i></p> <p>12. Any activity initiated under Condition 10 of this Section of this permit that involves the installation of new emission units as part of the source defined in Condition 10.1.i shall submit:</p> <p>12.1 A registration in accordance with Section 9 of 7 DE Admin. Code 1102; or</p> <p>12.2 A permit application in accordance with Section 11 of 7 DE Admin. Code 1102 and the following provisions:</p> <p>12.2.1 The new emission units, as applicable, shall comply with 7 DE Admin. Code 1125 Section 4;</p> <p>12.2.2 Any air pollution control technology requirements that result from the application of 7 DE Admin. Code 1125 Section 4 shall be reflected in the operating permit;</p> <p>12.2.3 No additional unit specific NOx emission rate requirements will be added to the NOx Cap permit so long as NOx Cap limits are not exceeded ; and</p> <p>12.2.4 Forty-five days following the public notice, unless the Department objects or issues supplemental conditions, the project will be automatically approved. Should a public hearing be requested, the automatic approval process will cease. <i>[Reference 7 DE Admin. Code 1102 Section 9.0 dated 6/1/97 and Section 11.0 dated 6/1/06 and 7 DE Admin. Code 1125 Section 4.0 dated 8/11/05]</i></p> <p>13. The Department shall determine the need for unit specific emission factors for any new NOX emitting emission unit constructed after issuance of this permit or for any modification to an existing NOX emission unit that will be covered under the NOx Cap. Unit specific emission factor requirements for any new NOX emitting unit or for any modification to an existing NOX emission unit will be covered in the new unit's construction permit and will be incorporated into Permit: AQM-003/00016 or any renewal or revision thereof.</p>		

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Condition 4. Operational Flexibility

- a.** In addition to the operational flexibility specifically provided in the terms and conditions detailed in Condition 3 – Table 1 of this permit, the Owner and/or Operator is authorized to make any changes within the facility which contravenes the terms and conditions of this permit without a permit revision if the change:
1. Is not a modification or otherwise prohibited under any provision of Title I of the Act or the State Implementation Plan (SIP); and *[Reference: 7 DE Admin. Code 1130 Section 6.8 dated 12/11/00]*
 2. Does not involve a change in any compliance schedule date; and *[Reference: 7 DE Admin. Code 1130 Section 6.8 dated 12/11/00]*
 3. Does not result in a level of emissions exceeding the emissions allowable under this permit, whether expressed herein as a rate of emissions or in terms of total emissions. *[Reference: 7 DE Admin. Code 1130 Section 6.8 dated 12/11/00]*
- b.** Before making a change under the provisions of Condition 4(a) of this permit, the Owner and/or Operator shall provide advance written notice to the Department and to the EPA in accordance with Condition 3(c)(2)(iii) of this permit. *[Reference: 7 DE Admin. Code 1130 Section 6.8.1 dated 12/11/00]*
- c.** The Owner and/or Operator shall keep records of any changes made under Condition 4 of this permit in accordance with Condition 3(b)(2)(iv) of this permit. *[Reference: 7 DE Admin. Code 1130 Section 6.8.1 dated 12/11/00]*

Condition 5. Compliance Schedule.

This permit does not contain a compliance schedule. *[Reference: 7 DE Admin. Code 1130 Section 6.3.3 dated 12/11/00]*

Condition 6. Permit Shield.

Compliance with the terms and conditions of this permit shall be deemed compliance with the applicable requirements as provided in Condition 6 -Table 1 as of the effective date of this permit. *[Reference: 7 DE Admin. Code 1130 Section 6.6.3 dated 12/11/2000]*

Condition 6 – Table 1 – Part 1

Emission Unit	Applicable Requirement
1. Emission Unit 29	<ol style="list-style-type: none">7 DE Admin. Code 11027 DE Admin. Code 11037 DE Admin. Code 1104 Section 2.17 DE Admin. Code 11087 DE Admin. Code 1112 Section 4.17 DE Admin. Code 1114 Section 2.17 DE Admin. Code 11197 DE Admin. Code 1120 Section 1.2, 1.3, 1.4 and 117 DE Admin. Code 1124 Sections 1-10, 28 and 2940 CFR Part 60 Subpart J40 CFR Part 60 Appendix B40 CFR Part 6 Appendix F
2. Emission Unit 32	<ol style="list-style-type: none">7 DE Admin. Code 1102

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Emission Unit	Applicable Requirement
	<ul style="list-style-type: none"> ii. 7 DE Admin. Code 1103 iii. 7 DE Admin. Code 1104 Section 2.1 iv. 7 DE Admin. Code 1108 v. 7 DE Admin. Code 1112 vi. 7 DE Admin. Code 1114 Section 2.1 vii. 7 DE Admin. Code 1119 viii. 7 DE Admin. Code 1121 Sections 14 and 15 ix. 7 DE Admin. Code 1124 Section 1-10, 28, 29 and 50 x. 40 CFR Part 61 Subpart J xi. 40 CFR Part 61 Subpart V xii. 40 CFR Part 61 Subpart Y xiii. 40 CFR Part 61 Subpart BB xiv. 40 CFR Part 63 Subpart F xv. 40 CFR Part 63 Subpart G xvi. 40 CFR Part 63 Subpart H xvii. 40 CFR Part 63 Subpart CC
3. Emission Unit 33	<ul style="list-style-type: none"> i. 7 DE Admin. Code 1102 ii. 7 DE Admin. Code 1103 iii. 7 DE Admin. Code 1104 Section 2.1 iv. 7 DE Admin. Code 1108 v. 7 DE Admin. Code 1112 vi. 7 DE Admin. Code 1114 Section 2.1 vii. 7 DE Admin. Code 1119 viii. 7 DE Admin. Code 1124 Section 1-10, 28 and 29 ix. 40 CFR Part 60 Subpart GGG
4. Emission Unit 34	<ul style="list-style-type: none"> i. 7 DE Admin. Code 1102 ii. 7 DE Admin. Code 1103 iii. 7 DE Admin. Code 1104 Section 2.1 iv. 7 DE Admin. Code 1108 v. 7 DE Admin. Code 1112 vi. 7 DE Admin. Code 1114 Section 2.1 vii. 7 DE Admin. Code 1119 viii. 7 DE Admin. Code 1120 ix. 7 DE Admin. Code 24 Section 1-10, 28, 29 and 30 x. 40 CFR Part 60 Subpart Kb xi. 40 CFR Part 60 Appendix B xii. 40 CFR Part 60 Appendix F xiii. 40 CFR Part 63 Subpart CC
5. Emission Unit 36	<ul style="list-style-type: none"> i. 7 DE Admin. Code 1102 ii. 7 DE Admin. Code 1103 iii. 7 DE Admin. Code 1104 Section 2.1 iv. 7 DE Admin. Code 1108 v. 7 DE Admin. Code 1112 vi. 7 DE Admin. Code 1114 Section 2.1 vii. 7 DE Admin. Code 1119 viii. 7 DE Admin. Code 1124 Sections 1-10, 28 and 29
6. Emission Unit 40	<ul style="list-style-type: none"> i. 7 DE Admin. Code 1102 ii. 7 DE Admin. Code 1103 iii. 7 DE Admin. Code 1104 Section 2.1 iv. 7 DE Admin. Code 1108

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Emission Unit	Applicable Requirement
	v. 7 DE Admin. Code 1114 Section 2.1 vi. 7 DE Admin. Code 1119 vii. 7 DE Admin. Code 1120 Sections 13 and 27 viii. 7 DE Admin. Code 1124 Sections 1-10, 30 and 31 ix. 40 CFR Part 60 Subpart Ka x. 40 CFR Part 60 Subpart Kb xi. 40 CFR Part 63 Subpart CC
7. Emission Unit 43	i. 7 DE Admin. Code 1102 ii. 7 DE Admin. Code 1103 iii. 7 DE Admin. Code 1104 Section 2.1 iv. 7 DE Admin. Code 1119 v. 7 DE Admin. Code 1120 Section 1.2, 1.3, 1.4 and 22 vi. 7 DE Admin. Code 1124 Sections 1-10, 28 and 29 vii. 40 CFR Part 60 Subpart GGG viii. 40 CFR Part 60 Subpart QQQ ix. 40 CFR Part 63 Subpart CC
8. Facility-wide	i. 7 DE Admin. Code 1103 ii. 7 DE Admin. Code 1104 Section 2.1 iii. 7 DE Admin. Code 1117 Section 2.2 and 7 iv. 7 DE Admin. Code 1119 Section 2.1 v. 7 DE Admin. Code 1124 Section 1-10, 9, 28, 29, 40 and 50 vi. 40 CFR Part 60 Subpart VV vii. 40 CFR Part 63 Subpart CC

Condition 6 – Table 2 – Part 2

Emission Unit	Applicable Requirement
1. Emission Unit 10	i. 7 DE Admin. Code 1102 ii. 7 DE Admin. Code 1103 iii. 7 DE Admin. Code 1104, Section 2.1 iv. 7 DE Admin. Code 1108, section 2.1 v. 7 DE Admin. Code 1112, Section 4.1 vi. 7 DE Admin. Code 1114, Section 2.1 vii. 7 DE Admin. Code 1120 viii. 7 DE Admin. Code 1124, Sections 1-10, 26, 28, 29 and 36 ix. 40 CFR Part 60, Subpart J x. 40 CFR Part 60, Subpart QQQ xi. 40 CFR Part 62, Subpart FF xii. 40 CFR Part 63, Subpart CC

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Emission Unit	Applicable Requirement
2. Emission Unit 15	i. 7 DE Admin. Code 1102 ii. 7 DE Admin. Code 1103 iii. 7 DE Admin. Code 1104, Section 2.1 iv. 7 DE Admin. Code 1108, Section 2.1 v. 7 DE Admin. Code 1112 vi. 7 DE Admin. Code 1114, Section 2.1 vii. 7 DE Admin. Code 1117, Section 2.2 viii. 7 DE Admin. Code 1120 ix. 7 DE Admin. Code 1124, Section 1-10, 28, 29 and 43 x. 40 CFR Part 60, Subpart A xi. 40 CFR Part 60, Subpart J xii. 40 CFR Part 63, Subpart Y xiii. 40 CFR Part 63, Subpart CC
3. Emission Unit 21	i. 7 DE Admin. Code 1102 ii. 7 DE Admin. Code 1103 iii. 7 DE Admin. Code 1104, Section 2.1 iv. 7 DE Admin. Code 1108, Section 2.1 v. 7 DE Admin. Code 1109, Section 1.1 vi. 7 DE Admin. Code 1112 vii. 7 DE Admin. Code 1114, Section 2.1 viii. 7 DE Admin. Code 1117, Section 2.3 ix. 7 DE Admin. Code 1120 x. 7 DE Admin. Code 1124, Section 1-10 and 29 xi. 7 DE Admin. Code 1125 xii. 7 DE Admin. Code 1139 xiii. 40 CFR Part 60, Subpart J xiv. 40 CFR Part 60, Subpart VV xv. 40 CFR Part 60, Appendix B xvi. 40 CFR Part 60, Appendix F xvii. 40 CFR Part 63, Subpart CC
4. Emission Unit 22	i. 7 DE Admin. Code 1102 ii. 7 DE Admin. Code 1103 iii. 7 DE Admin. Code 1104, Section 2.1 iv. 7 DE Admin. Code 1105 v. 7 DE Admin. Code 1108, Section 2.1 vi. 7 DE Admin. Code 1109, Section 1.1 vii. 7 DE Admin. Code 1111, Section 2.1 viii. 7 DE Admin. Code 1112, Section 3 ix. 7 DE Admin. Code 1114, Section 2.1 x. 7 DE Admin. Code 1117, Section 2.3 xi. 7 DE Admin. Code 1124, Section 1-10 and 29 xii. 7 DE Admin. Code 1139 xiii. 40 CFR Part 60, Subpart VV xiv. 40 CFR Part 60, Appendix B xv. 40 CFR Part 60, Appendix F xvi. 40 CFR Part 63, Subpart CC

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Emission Unit	Applicable Requirement
5. Emission Unit 23	<ul style="list-style-type: none">i. 7 DE Admin. Code 1102ii. 7 DE Admin. Code 1103iii. 7 DE Admin. Code 1104, Section 2.1iv. 7 DE Admin. Code 1105v. 7 DE Admin. Code 1108, Section 2.1vi. 7 DE Admin. Code 1109, Section 1.1vii. 7 DE Admin. Code 1111, Section 2.1viii. 7 DE Admin. Code 1114, Section 2.1ix. 7 DE Admin. Code 1117, Section 2.3x. 7 DE Admin. Code 1120xi. 7 DE Admin. Code 1124, Sections 1-10 and 29xii. 7 DE Admin. Code 1139xiii. 40 CFR Part 60, Subpart VVxiv. 40 CFR Part 63, Subpart CCxv. 40 CFR Part 63, Subpart UUU
6. Emission Unit 24	<ul style="list-style-type: none">i. 7 DE Admin. Code 1102ii. 7 DE Admin. Code 1103iii. 7 DE Admin. Code 1120iv. 7 DE Admin. Code 1124, Section 1-10 and 29v. 40 CFR Part 60, Subpart Jvi. 40 CFR Part 60, Subpart VVvii. 40 CFR Part 60, Appendix Bviii. 40 CFR Part 60, Appendix Fix. 40 CFR Part 63, Subpart CC
7. Emission Unit 25	<ul style="list-style-type: none">i. 7 DE Admin. Code 1102ii. 7 DE Admin. Code 1103iii. 7 DE Admin. Code 1104, Section 2.1iv. 7 DE Admin. Code 1105, Section 2.1v. 7 DE Admin. Code 1108, Section 2.1vi. 7 DE Admin. Code 1112, Section 3vii. 7 DE Admin. Code 1114, Section 2.1viii. 7 DE Admin. Code 1117, Section 2.3ix. 7 DE Admin. Code 1120x. 7 DE Admin. Code 1124, Sections 1-10 and 29xi. 40 CFR Part 60, Subpart Jxii. 40 CFR Part 60, Subpart VVxiii. 40 CFR Part 60, Appendix Bxiv. 40 CFR Part 60, Appendix Fxv. 40 CFR Part 63, Subpart CC
8. Emission Unit 28	<ul style="list-style-type: none">i. 7 DE Admin. Code 1102ii. 7 DE Admin. Code 1103iii. 7 DE Admin. Code 1104, Section 2.1iv. 7 DE Admin. Code 1105v. 7 DE Admin. Code 1108, Section 2.1vi. 7 DE Admin. Code 1109, Section 3

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Emission Unit	Applicable Requirement
	<ul style="list-style-type: none">vii. 7 DE Admin. Code 1112viii. 7 DE Admin. Code 1114, Section 2.1ix. 7 DE Admin. Code 1117x. 7 DE Admin. Code 1120xi. 7 DE Admin. Code 1124, Sections 1-10 and 29xii. 40 CFR Part 60, Subpart Jxiii. 40 CFR Part 60, Subpart VVxiv. 40 CFR Part 60, Appendix Bxv. 40 CFR Part 60, Appendix Fxvi. 40 CFR Part 63, Subpart CCxvii. 40 CFR Part 63, Subpart UUU
9. Emission Unit 37	<ul style="list-style-type: none">i. 7 DE Admin. Code 1102ii. 7 DE Admin. Code 1103iii. 7 DE Admin. Code 1104, Section 2.1iv. 7 DE Admin. Code 1108, Section 2.1v. 7 DE Admin. Code 1112, Section 3vi. 7 DE Admin. Code 1114, Section 2.1vii. 7 DE Admin. Code 1117, Section 2.3viii. 7 DE Admin. Code 1124, Sections 1-10, 29 and 50ix. 7 DE Admin. Code 1139x. 40 CFR Part 60, Subpart VVxi. 40 CFR Part 60, Appendix Bxii. 40 CFR Part 60, Appendix Fxiii. 40 CFR Part 60, Subpart CC
10. Emission Unit 42	<ul style="list-style-type: none">i. 7 DE Admin. Code 1102ii. 7 DE Admin. Code 1103iii. 7 DE Admin. Code 1104, Section 2.1iv. 7 DE Admin. Code 1108, Section 2.1v. 7 DE Admin. Code 1112, Section 3vi. 7 DE Admin. Code 1114, Section 2.1vii. 7 DE Admin. Code 1117, Section 2.3viii. 7 DE Admin. Code 1120ix. 7 DE Admin. Code 1124, Section 1-10 and 29x. 7 DE Admin. Code 1139xi. 40 CFR Part 60, Subpart Jxii. 40 CFR Part 60, Subpart VVxiii. 40 CFR Part 60, Appendix Bxiv. 40 CFR Part 60, Appendix Fxv. 40 CFR Part 63, Subpart CCxvi. 40 CFR Part 63, Subpart UUU
11. Emission Unit 45	<ul style="list-style-type: none">i. 7 DE Admin. Code 1102ii. 7 DE Admin. Code 1104iii. 7 DE Admin. Code 1114, Section 2.1iv. 7 DE Admin. Code 1117, Section 2.1 and 2.2

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Emission Unit	Applicable Requirement
	v. 7 DE Admin. Code 1124, Section 1-10 and 29 vi. 40 CFR Part 60, Subpart A vii. 40 CFR Part 60, Subpart VV
12. Emission Units 24, 26, 27 and Facility-wide	i. 7 DE Admin. Code 1103 ii. 7 DE Admin. Code 1114, Section 2.1 iii. 7 DE Admin. Code 1117, Section 2.2 and 7 iv. 7 DE Admin. Code 1119, Section 2.1 v. 7 DE Admin. Code 1124, Section 1-10, 9, 28, 29, 40 and 50 vi. 40 CFR Part 60, Subpart VV vii. 40 CFR Part 63, Subpart CC

Condition 6 – Table 3 – Part 3

Emission Unit	Applicable Requirement
<u>1.</u> Emission Unit 80 Boiler Nos. 1, 2 and 3	i. 7 DE Admin. Code 1104 Section 2.1 ii. 7 DE Admin. Code 1108 Section 2.1 iii. 7 DE Admin. Code 1112 Section 3.2 iv. 7 DE Admin. Code 1114 Section 2.1 v. 7 DE Admin. Code 1139
<u>2.</u> Emission Unit 80 Boiler No. 4	i. 7 DE Admin. Code 1104 Section 2.1 ii. 7 DE Admin. Code 1108 Section 2.1 ii. 7 DE Admin. Code 1112 Section 3.2 iii. 7 DE Admin. Code 1114 Section 2.1 iv. 7 DE Admin. Code 1136 and 40 CFR Part 72 v. 7 DE Admin. Code 1139
3. Emission Unit 82	i. 7 DE Admin. Code 1114 Section 2.1 ii. 7 DE Admin. Code 1124 Section 29 and 40 CFR Part 60 subpart VV iii. 40 CFR Part 60 Subpart A
4. Emission Unit 50	i. 7 DE Admin. Code 1105 Section 2
5. Emission Unit 84	i. 7 DE Admin. Code 1104 Section 2.1 ii. 7 DE Admin. Code 1108 Section 2.1 iii. 7 DE Admin. Code 1112 Section 3.5 iv. 7 DE Admin. Code 1114 Section 2.1 v. 7 DE Admin. Code 1120 Section 26 and 40 CFR Part 60 Subpart D6 vi. 7 DE Admin. Code 1120 Section 11 and 40 CFR Part 60 Subpart J vii. 7 DE Admin. Code 1120 Section 10 and 40 CFR Part 60 Subpart GG viii. 7 DE Admin. Code 1125 Section 2 ix. 7 DE Admin. Code 1139 Section 2

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Emission Unit	Applicable Requirement
6. Facility-wide	i. 7 DE Admin. Code 1114 Section 2.1 ii. 7 DE Admin. Code 1117 Section 4 iii. 7 DE Admin. Code 1119 Section 2.1

Attachment "A"- Revision History

Part 1 Permit

Date	Number	Revision Type	Description	Pages Revised
DATE	Renewal 3	Permit Renewal	Renewal of permit; updated to reflect operating conditions and limitations and regulations	Various Pg. 1-12, Sections fb, fc, fd, ff, and fj
10/3/2019	Revision 4	Significant Permit Modification	Updated to reflect operating conditions and limitations and regulations	Pg. 1 & 5, Sections a, bb, fc, and Atch. E
4/12/2018	Revision 3	Significant Permit Modification	Updated to reflect operating conditions and limitations and regulations	1-12, Section fc, ATCH. E
10/16/2017	Revision 2	Administrative Permit Amendment	Incorporate change of Responsible Official	1, 363-365
4/11/2017	Revision 1	Significant Permit Modification	Updated to reflect operating conditions and limitations and regulations	Various
5/28/2015	Renewal 2	Permit Renewal	Renewal of permit; updated to reflect operating conditions and limitations and regulations	Various
2/12/2014	Revision 6	Administrative Permit Amendment	Incorporate change of Responsible Official	1, 349, 350
4/5/2011	Revision 5	Significant	Consolidation of all 3 parts and incorporation of NOx PAL	Various
7/22/2010	Revision 4	Administrative Permit Amendment	Incorporate change of Responsible Official	1
4/1/2010	Revision 3	Administrative Permit Amendment	Incorporate change of Responsible Official	1
3/4/2010	Revision 2	Significant Permit Modification	Incorporate new requirements and remove non-existing units.	All pages
5/27/2008	Renewal 1	Permit Renewal	Renewal of permit; updated to reflect operating conditions and limitations and regulations.	--
11/10/2005	Revision 1	Administrative	Incorporates change of	1

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		Permit Amendment	Responsible Official	
4/30/2002	Revision 2	Administrative Permit Amendment	Added two fuel sources for Train 29-H-2	17
3/20/2002	Revision 1	Significant Permit Modification	Incorporates Alternate Monitoring Plans for fuel combustion units per 40 CFR 60 Subpart J	17, 17a, 18, 70, 70a, 71, 102a, 103
11/14/2001			Original issuance	

Part 2 Permit

Date	Number	Revision Type	Description	Pages Revised
DATE	Renewal 2	Permit Renewal	Renewal of permit; updated to reflect operating conditions and limitations and regulations	Various Sections aa, b, c, oa
10/3/2019	Revision 4	Significant Permit Modification	Updated to reflect operating conditions and limitations and regulations	Sections b, e, j, m, n, and oc
4/12/2018	Revision 3	Significant Permit Modification	Updated to reflect operating conditions and limitations and regulations	Section e
10/16/2017	Revision 2	Administrative Permit Amendment	Incorporate change of Responsible Official	1, 363-365
4/11/2017	Revision 1	Significant Permit Modification	Updated to reflect operating conditions and limitations and regulations	Various
5/28/2015	Renewal 1	Permit Renewal	Renewal of permit; updated to reflect operating conditions and limitations and regulations	Various
2/12/2014	Revision 6	Administrative Permit Amendment	Incorporate change of Responsible Official	1, 349, 350
4/5/2011	Revision 5	Significant	Consolidation of all 3 parts and incorporation of NOx PAL	Various
7/22/2010	Revision 4	Administrative Permit Amendment	Incorporate change of Responsible Official	1
4/1/2010	Revision 3	Administrative Permit Amendment	Incorporate change of Responsible Official	1
03.04.2010	Revision 2	Significant		all pages
08.06.2008	Revision 1	Administrative	Change Responsible Official	1 and 160
05.27.2008			Original issuance	

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Part 3 Permit

Date	Number	Revision Type	Description	Pages Revised
DATE	Renewal 3	Permit Renewal	Renewal of permit; corrected H ₂ SO ₄ emission limit.	Section d
10/3/2019	Revision 4	Significant Permit Modification	Updated to reflect operating conditions and limitations and regulations	Sections a, f, and g
4/12/2018	Revision 3	Significant Permit Modification	Updated to reflect operating conditions and limitations and regulations	Section a
10/16/2017	Revision 2	Administrative Permit Amendment	Incorporate change of Responsible Official	1, 363-365
4/11/2017	Revision 1	Significant Permit Modification	Updated to reflect operating conditions and limitations and regulations	Various
5/28/2015	Renewal 2	Permit Renewal	Renewal of permit; updated to reflect operating conditions and limitations and regulations	Various
2/12/2014	Revision 6	Administrative Permit Amendment	Incorporate change of Responsible Official	1, 349, 350
4/5/2011	Revision 5	Significant	Consolidation of all 3 parts and incorporation of NO _x PAL	Various
7/22/2010	Revision 4	Administrative Permit Amendment	Incorporate change of Responsible Official	1
4/1/2010	Revision 3	Administrative Permit Amendment	Incorporate change of Responsible Official	1
3/4/2010	Revision 2	Significant Permit Modification	Significant modifications	all
8/6/2008	Revision 1	Administrative Permit Amendment	Incorporates change of Responsible Official	1, 59
5/27/2008	Renewal 1	Permit Renewal	Renewal permit issued	all
11/10/2005	Revision 1	Administrative Permit Amendment	Incorporates change of Responsible Official	1
4/11/2005			Original issuance	

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pc: Dover Title V File
 Lindsay Rennie

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ATTACHMENT "B"

_[RESERVED]

AQM-1001CC/Group 1 Insignificant Activities

Insignificant Activity/Description	Basis [1]	Insignificant Activity Details
Air contaminant detectors, Air contaminant recorders, combustion controllers and combustion shut-offs	(a)	No applicable federal or state requirement(s), hence no list required nor available.
Fuel-burning equipment which uses any fuel and has a rated heat input of less than 15 million BTUs per hour	(b)(1)	The stationary fuel burning sources less than 15 MMBtu/hr are included in AQM-1001A. Insignificant fuel burning activities not listed include: cooking fires, building HVAC, portable space heaters, portable igniters, etc. There are no applicable federal or state requirement(s), hence no list is required or available.
Internal Combustion Engine that Drives Compressors	(b)(2)	Internal combustion engines used to drive compressors are listed in the "Initial Compliance Certification" dated 01/24/94 for NOx RACT (see Appendix G). All equipment, if any, meeting this definition were deemed to be exempt.
Internal Combustion Engine that Drives Generators	(b)(2)	Internal combustion engines used to drive generators are listed in the "Initial Compliance Certification" dated 01/24/94 for NOx RACT (see Appendix G). All equipment, if any, meeting this definition were deemed to be exempt.
Internal Combustion Engine that Drives Water Pumps	(b)(2)	Internal combustion engines used to drive water pumps are listed in the "Initial Compliance Certification" dated 01/24/94 for NOx RACT (see Appendix G). All equipment, if any, meeting this definition were deemed to be exempt.
Internal Combustion Engine that Drives Other Auxiliary Equipment During Emergency or Standby Operations	(b)(2)	Internal combustion engines used to drive other auxiliary equipment are listed in the "Initial Compliance Certification" dated 01/24/94 for NOx RACT (see Appendix G). All equipment, if any, meeting this definition were deemed to be exempt.

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Insignificant Activity/Description	Basis [1]	Insignificant Activity Details
Air Conditioning and Comfort Ventilating Systems	(c)	No applicable federal or state requirement(s), hence no list required nor available.
Vacuum Cleaning Systems Used Exclusively for Office Applications	(d)	No applicable federal or state requirement(s), hence no list required nor available.
Ventilating or Exhaust Systems for Print Storage Room Cabinets	(e)	No applicable federal or state requirement(s), hence no list required nor available.
Exhaust System for Controlling Steam and Heat	(f)	No applicable federal or state requirement(s), hence no list required nor available.
Laboratories that conduct chemical or physical analysis or determination of product quality and commercial acceptance (not part of production process)	(g)	Laboratory constructed in 1956 and is exempt per DNREC Regulation No. 2; no applicable federal or state requirement(s), hence no additional information is required nor available.
Internal Combustion Engines and Vehicles Used for the transport of passengers or freight	(h)	No applicable federal or state requirement(s), hence no list required nor available.
Maintenance, repair or replacement-in-kind or equipment for which a permit to operate has been issued	(j)	This is merely an activity, hence no list required nor available.
Equipment which only emits elemental nitrogen, oxygen, carbon dioxide and/or water vapor	(k)	No applicable federal or state requirement(s), hence no list required nor available.
Ventilating and Exhaust Systems used in cafeterias and eating facilities	(l)	No applicable federal or state requirement(s), hence no list required nor available.
Equipment used to liquefy or separate oxygen, nitrogen or the rare gases from the air	(m)	No applicable federal or state requirement(s), hence no list required nor available.

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Insignificant Activity/Description	Basis [1]	Insignificant Activity Details
Outdoor painting and sandblasting equipment	(p)	No applicable federal or state requirement(s), hence no list required nor available.
Lawn mowers, tractors, farm equipment and construction equipment	(q)	No applicable federal or state requirement(s), hence no list required nor available.
Any activity related to routine maintenance and repair of a facility where emissions would not be associated with a primary production process of the facility. Such activities may include	(s)	No applicable federal or state requirement(s), hence no list required nor available.
Cleaning	(s)(i)	No applicable federal or state requirement(s), hence no list required nor available.
Solvent Use	(s)(ii)	No applicable federal or state requirement(s), hence no list required nor available.
Steam Cleaning	(s)(iii)	No applicable federal or state requirement(s), hence no list required nor available.
Painting	(s)(iv)	No applicable federal or state requirement(s), hence no list required nor available.
Degreasing	(s)(v)	No applicable federal or state requirement(s), hence no list required nor available.
Washing	(s)(vi)	No applicable federal or state requirement(s), hence no list required nor available.

Insignificant Activity/Description	Basis [1]	Insignificant Activity Details
Welding	(s)(vii)	No applicable federal or state requirement(s), hence no list required nor available.
Vacuuming	(s)(viii)	No applicable federal or state requirement(s), hence no list required nor available.
Coating	(s)(ix)	No applicable federal or state requirement(s), hence no list required nor available.
Sweeping	(s)(x)	No applicable federal or state requirement(s), hence no list required nor available.
Abrasive Use	(s)(xi)	No applicable federal or state requirement(s), hence no list required nor available.
Insulation Removal	(s)(xii)	No applicable federal or state requirement(s), hence no list required nor available.
Fire schools or firefighting training	(t)	No applicable federal or state requirement(s), hence no list required nor available.
Buildings, cabinets and facilities used for storage of chemicals in closed containers	(u)	No applicable federal or state requirement(s), hence no list required nor available.
Gasoline storage tanks that have a capacity less than 2,000 gallons and that were constructed after January 1, 1979	(v)(ii)	See either custom Form AQM-1001CC/Group 2 list or custom Form AQM-1001CC/Group 2 detail sheet(s).
Gasoline storage tanks that have a capacity less than 250 gallons and that were constructed after December 31, 1978	(v)(iii)	See either custom Form AQM-1001CC/Group 2 list or custom Form AQM-1001CC/Group 2 detail sheet(s).

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Insignificant Activity/Description	Basis [1]	Insignificant Activity Details
Diesel and fuel oil storage tanks with a capacity of 40,000 gallons or less	(w)	See either custom Form AQM-1001CC/Group 2 list or custom Form AQM-1001CC/Group 2 detail sheet(s).
Gasoline and diesel fuel dispensing systems that never exceed a monthly throughput of 10,000 gallons	(x)	See either custom Form AQM-1001CC/Group 2 list or custom Form AQM-1001CC/Group 2 detail sheet(s).
Inorganic acid storage tanks equipped with an emission control device	(z)	See either custom Form AQM-1001CC/Group 2 list or custom Form AQM-1001CC/Group 2 detail sheet(s).
Sewage treatment facilities	(aa)	See custom Form AQM-1001B for Unit 10 Waste water Treating Unit.
Water treatment units	(bb)	See custom Form AQM-1001B for Unit 10 Waste water Treating Unit.
Quiescent wastewater treatment operations	(cc)	See custom Form AQM-1001B for Unit 10 Waste water Treating Unit.
Non-contact water cooling towers	(dd)	See custom Form AQM-1001B for cooling tower sources
Laundry dryers, extractors, or tumblers used for fabrics cleaned with a water solution of bleach or detergents	(ee)	No applicable federal or state requirement(s), hence no list required nor available.
Equipment used for hydraulic testing or hydrostatic testing	(ff)	No applicable federal or state requirement(s), hence no list required nor available.
Blueprint copiers or photographic processes	(gg)	No applicable federal or state requirement(s), hence no list required nor available.

NOTE [1]: Basis codes refer to items in Delaware Regulation 30, Appendix A, Insignificant Activities List.

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AQM-1001CC/Group 2-Insignificant Activities

Source (Activity/Equipment Description)	Pollutant	CAS Number	Potential to Emit Emission Rate	Basis [1]	Insignificant Activity PTE Threshold [2]	Source Details
Motor Vehicle Diesel Loading	VOC	N/A	<25 TPY	a	25 TPY	See exemption for throughput < 10, 000 gallons / month in Regulation 30 Appendix A section (x).
Motor Vehicle Gasoline Loading	VOC	8006-61-9	<25 TPY	a	25 TPY	See exemption for throughput < 10, 000 gallons / month in Regulation 30 Appendix A section (x).
WWTP Wet Oil Sludge Loading	VOC	N/A	<25 TPY	a	25 TPY	See emission calculation on detail sheet AQM-1001CC/Group 2 - Calculation.
Ammonia Unloading	NH ₃	7664-41-7	<25 TPY	a	N/A [3]	The regulated air contaminant is in an enclosed system; emissions are negligible.
Ammonia Storage Tank 417-TP-M Used for Ph Control at Crude Unit	Ammonia	7664-41-7	<10 TPY	a	N/A [3]	The regulated air contaminant is in an enclosed system; emissions are negligible.
Ammonia-Mobile Trailers (Hydrocracker and other Units)	Ammonia	7664-41-7	<10 TPY	a	N/A [3]	The regulated air contaminant is in an enclosed system; emissions are negligible.
Fuel Oil/Diesel Loading	VOC	N/A	<25 TPY	a	25 TPY	See exemption for throughput < 10, 000 gallons / month in Regulation 30 Appendix A section (x). No

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Source (Activity/Equipment Description)	Pollutant	CAS Number	Potential to Emit Emission Rate	Basis [1]	Insignificant Activity PTE Threshold [2]	Source Details
						toluene loading here.
Decant/Heavy Oil Loading	VOC	N/A	<25 TPY	a	25 TPY	See emission calculation on detail sheet AQM-1001CC/Group 2 - Calculation.
Propane Loading	VOC	N/A	<25 TPY	a	25 TPY	The regulated air contaminant is in an enclosed system; emissions are negligible.
Glycol Water Reservoir D-38	VOC	N/A	<25 TPY	a	25 TPY	There are negligible emissions of any regulated air contaminant.
Sulfuric Acid Loading	SO ₂ /H ₂ SO ₄	7446-09-05	<25 TPY	a	25 TPY	There are negligible emissions of the listed regulated air pollutant.
Vent Boxes for Cooling Water System	VOC	N/A	<25 TPY	a	25 TPY	There are negligible emissions of the listed regulated air pollutant.
Boiler Feedwater Chemical Storage Tanks	VOC	N/A	<25 TPY	a	25 TPY	There are negligible emissions of the listed regulated air pollutant.
LUB Oil Units/Systems	VOC	N/A	<25 TPY	a	25 TPY	There are negligible emissions of the listed regulated air pollutant.

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Source (Activity/Equipment Description)	Pollutant	CAS Number	Potential to Emit Emission Rate	Basis [1]	Insignificant Activity PTE Threshold [2]	Source Details
Small Unit Tanks used for Raw Materials, Additives, Reagents and Intermediates with a capacity less than 40,000 gallons	VOC	N/A	<25 TPY	a	25 TPY	See detail sheet "AQM-1001CC/Group 2 Insignificant Activities Detail Sheet Small Unit Tanks Used for Raw Materials, Additives, Reagents and Intermediates"
FCCU Catalyst System	PM	N/A	<100 TPY	a	100TPY	See emission calculation on detail sheet AQM- 1001CC/Group 2 - Calculation.
Cooling Water Supply Pumps	VOC	N/A	<25 TPY	a	25 TPY	There are negligible emissions of the listed regulated air pollutant.

NOTE [1]: Bases for Determinations are as follows:

(a) = potential to emit emissions rate is below threshold for insignificant activities emissions.

NOTE [2]: Insignificant Activity PTE threshold based on Delaware Regulation No. 30, Appendix A, for Emission Units
for which an applicable requirement has not yet been promulgated and which are not elsewhere listed as an insignificant activity.

NOTE [3]: No Insignificant Activity PTE Threshold Established.

NOTE [4]: This source was formerly named "Toluene Loading".

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Protocol for Carbon Canister Monitoring – Oily Water Sewer

The purpose of monitoring the carbon canisters is to determine if the primary canister is removing VOC emissions to prevent breakthrough which has been redefined as 50 ppm between the primary and secondary carbon canister. A Photoionization Detector (PID) will be used for this purpose. The PID will be calibrated daily prior to monitoring. The monitoring program will be conducted according to the following procedure at each canister location:

1. Calibrate the PID daily prior to monitoring;
2. Follow all routine DCR safety procedures;
3. If necessary, obtain and secure necessary work permits prior to entering process units and/or work areas to monitor canisters;
4. Check hose to the canisters to assure that there are no leaks;
5. Check for water accumulation by opening the drain valve prior to monitoring;
6. Measure the background TOV concentration at the canister (with the PID) and record the reading;
7. Measure the effluent TOV concentration at the outlet of the primary canister (with the PID) and record the reading. If the TOV concentration is less than 50 ppm proceed to the next canister location repeating steps 4-7.
8. If the TOV concentration at the outlet of the primary canister is 50 ppm or greater, the primary canister is determined to be spent.

When VOC breakthrough occurs after the primary canister, the canister configuration will be switched and the spent canister will be replaced with a fresh canister in accordance with paragraph 69 of the Consent Decree as follows:

"[The Owner/Operator] shall replace the primary carbon canisters with fresh carbon canisters immediately when breakthrough is detected in accordance with 40 CFR 61.354(d). The original secondary carbon canister will then become the new primary carbon canister. For this Paragraph, "immediately" shall mean eight (8) hours for canisters of 55 gallons or less, twenty-four (24) hours for canisters between 55 gallons up to 20,000 lbs., and 48 hours for canisters 20,000 lbs. or larger."

Additionally, as specified in paragraph 68 of the Consent Decree, the carbon canister monitoring will be conducted in accordance with the frequency specified in 40 CFR 61.354(d).

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Carbon Canister Locations

Canister ID	Location	Size (Lbs)
40-S-132	Sleeperway S of Tank 281	180
40-S-133	Sleeperway Tank 261	180
40-S-136	Sleeperway S of Tank 241	180
40-S-137	Sleeperway S of Tank 221	180
40-S-141	Sleeperway S of Tank 201	180
40-S-142	Sleeperway S of Tank 181	180
40-S-145	Sleeperway S of Tank 261	180
40-S-146	Sleeperway S of Tank 261	180
40-S-147	Sleeperway S of Tank 261	180
40-S-150	By Tank 135	180
40-S-151	S of truck loading rack	1,800
40-S-152	N of Tank 8	1,800
40-S-110	4 th Street E of coker	1,800
40-S-111	4 th & G Street E of Tetra	1,800
40-S-112	4 th & G Street E of Tetra	180
40-S-113	4 th & F Street E of Train 2	1,800
40-S-114	6 th & G Street NE corner	1,800
40-S-115	6 th & F Street N of Train 2	180
40-S-116	SW Tank 73 Mid Pump Pit	180
40-S-118	S of Tank 65	180
40-S-119	E of Tank 78	180
40-S-122	S of Tank 60	180
40-S-124	Field S of Tanks 405/406	180
40-S-125	W of Toluene Day Tanks	180
40-S-126	E of Tank 45	180
40-S-127	E of Tank 44 Utilities	180
10-S-330	Wet Oil Building	1,800
10-S-331	WWTP Mix Tank	180

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ATTACHMENT "E"

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Protocol for Carbon Canister Monitoring – API/CPI Oily Water Separators (Canisters in Series)

The purpose of monitoring the carbon canisters is to determine if the canister is removing VOC emissions with an efficiency of 95% or greater. A Photoionization Detector (PID) will be used for this purpose. The PID will be calibrated daily prior to monitoring. The monitoring program will be conducted according to the following procedure at each canister location:

1. Calibrate the PID daily prior to monitoring;
2. Follow all routine DCR safety procedures;
3. If necessary, obtain and secure necessary work permits prior to entering process units and/or work areas to monitor canisters;
4. Check hose to the canisters to assure that there are no leaks;
5. Check for water accumulation by opening the drain valve prior to monitoring;
6. Measure the background TOV concentration at the canister (with the PID) and record the reading;
7. Measure the effluent TOV concentration at the outlet of the primary canister (with the PID) and record the reading. If no TOV concentration above background is detected proceed to the next canister location repeating steps 4-7.
8. If the TOV concentration at the outlet of the first canister is above background then open the influent sampling valve and measure influent TOV concentration with the PID. Record the concentration.
9. Calculate and record the following ratio:

$$\frac{TOV (Influent) - TOV (Effluent)}{TOV (Influent)}$$

If the ratio exceeds 0.95, then the first carbon canister is effectively controlling total organic vapors. If the TOV ratio is less than 0.95, the canister is deemed to be spent. The canister configuration will be switched and the spent canister will be replaced with a fresh canister.

Bypass Valve Monitoring

Once a week, the bypass valve around the pallet valve on the nitrogen blanketing system will be opened to force flow to the carbon canisters. Monitoring will then be conducted according to the above protocol.

Preventative Maintenance on the Pallet Valves

Once a month, the Owner/Operator will inspect pallet valves. The inspection will consist of removal of the top of the valve, checking the disk and seat sealing surfaces, overall cleanliness of the internals, and that the disk size conforms to design data.

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ATTACHMENT "E"

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Carbon Canister System

The canisters that will be monitored include the following:

Equipment Number	Location
10-S-320	WWTP N/W of Oily CPI Inlet
10-S-321	WWTP Side of Oily CPI, Inlet Box
10-S-322	WWTP W Side of Oily CPI
10-S-323	S/E Side of Oily CPI
10-S-324	N/E Side of API
10-S-325	E side of API
10-S-326	N/W side of API
10-S-327	N/W side of API
10-S-328	S/E side of API
10-S-329	S/E side of API
VA-2000-1,2,3,4	S/W side of API
Pier 2 – A, B, C	Pier 2
Pier 3 – A, B, C	Pier 3

The carbon canister monitoring will be conducted daily, including Saturdays and Sundays.

ATTACHMENT "F"

(This Attachment is Applicable Only to Part 1, Condition 3 - Table 1 Compliance Option ja)

Emission limitations/Standards and/or Operational Limitations/Standards	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Recordkeeping)	Reporting/Compliance Certification
<p>1. Nitrogen Oxides (NO_x):</p> <p>i. Emission Standards and/or Operational Limitations:</p> <p>A. [RESERVED]</p> <p>B. For the MVR: NO_x emissions shall not exceed 61.3 lb/hour and 22.3 tons in any twelve consecutive months. <i>[Reference: APC-95/0471]</i></p> <p>C. For 21-H-701 and 21-H-2 combined: NO_x emissions shall not exceed 60.9 TPY. <i>[Reference: APC-95/0570 (A3) and APC-95/0784 (A2)]</i></p> <p>D. For the FCU: NO_x emissions from the FCU WGS shall not exceed 689.8 TPY. <i>[Reference: APC-81/0829 (A7)]</i></p> <p>E. For the FCCU: NO_x emissions from the FCCU shall not exceed 719.5 TPY on a 365-day rolling average basis. <i>[Reference: APC-82/0981 (A7)]</i></p> <p>F. For 25-H-401 and 25-H-402: 13.7 TPY and 10.1 TPY both on a rolling twelve month basis; and 0.029 lb/mmBtu. <i>[Reference: APC-98/0522]</i></p> <p>G. For the SRA: NO_x emissions shall not exceed 7.0 lb/hr in each SCOT stack and 51.9 TPY combined from both SCOT stacks. <i>[Reference: APC-98/0264(A7)]</i></p> <p>H. For Boilers 80-1, 80-2 and 80-3: The Owner/Operator shall not cause or allow the emission of NO_x in excess of</p>	<p>ii. Compliance Method:</p> <p>A. Compliance with Operational Limitation A shall be based on recordkeeping. <i>[Reference: 7 DE Admin. Code 1130, Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>B. Compliance with Emission Standard B shall be based on monitoring/testing and recordkeeping. <i>[Reference: 7 DE Admin. Code 1130, Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>C. Compliance with Emission Standard C shall be that required by Part 2 Condition 3 - Table 1.c.4.ii.A. <i>[Reference: APC-95/0570 (A 3) and APC-95/0784 (A2)]</i></p> <p>D. Compliance with Emission Standard D shall be that required by Part 2 Condition 3 - Table 1.da.4.ii.C. <i>[Reference: APC-81/0829 (A7)]</i></p> <p>E. Compliance with Emission Standard E shall be that required by Part 2 Condition 3 - Table 1.e.4.ii.A. <i>[Reference: APC-82/0981 (A7)]</i></p> <p>F. Compliance with Emission Standard F shall be that required by Part 2 Condition 3 - Table 1.ga.4.iii. <i>[Reference: APC-98/0522]</i></p> <p>G. Compliance with Emission Standard G shall be based on stack testing conducted in accordance with Part 2 Condition 3 - Table 1.j.4.iv. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-98/0264(A7)]</i></p>	<p>v. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

ATTACHMENT "F"

(This Attachment is Applicable Only to Part 1, Condition 3 - Table 1 Compliance Option ja)

<p>the following baseline emission levels for the boilers : <i>[Reference APC-90/0288(A5), APC-90/0289(A6), APC-90/0290(A5)]</i></p> <ol style="list-style-type: none"> 1. Boiler 80-1: 541.4 TPY 2. Boiler 80-2: 125.4 TPY 3. Boiler 80-3: 541.4 TPY <p>I. For the CCUs 84-1 and 84-2: The Owner/Operator shall not cause or allow the emission of NO_x in excess of 360 TPY from each CCU. <i>[Reference APC-97/0503 (A3)]</i></p>	<p>H. Compliance with Emission Standard H shall be that required by Part 3 Condition 3 - Table 1.a.5.iii.A. <i>[Reference APC-90/0288(A5), APC-90/0289(A6), APC-90/0290(A5)]</i></p> <p>I. Compliance with Emission Standard I shall be that required by Part 3 Condition 3 - Table 1.d.4.iii. <i>[Reference: APC-97/0503 (A3)]</i></p> <p>iii. Monitoring/Testing:</p> <ol style="list-style-type: none"> A. For the WWTP VCU: The Owner/Operator shall continuously monitor the fuel usage by the VCU. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> B. For the MVR: The Owner/Operator shall conduct a Department approved stack test once every 5 years. <i>[Reference: Permit APC-95/0471 (A2)]</i> C. For 21-H-701 and 21-H-2: that required by Part 2 Condition 3 - Table 1.c.4.iii. <i>[Reference: APC-95/0570 (A 3) and APC-95/0784 (A2)]</i> D. For the FCU: that required by Part 2 Condition 3 - Table 1.da.4.iii.B. <i>[Reference APC-81/0829 (A7)]</i> E. For the FCCU: that required by Part 2 Condition 3 - Table 1.e.4.iii. <i>[Reference APC-82/0981 (A7)]</i> F. For 25-H-401 and 25-H-402: that required by Part 2 Condition 3 - Table 1.ga.4.iii. G. For the SRA: The Owner/Operator shall 	
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ATTACHMENT "F"

(This Attachment is Applicable Only to Part 1, Condition 3 - Table 1 Compliance Option ja)

	<p>conduct an annual stack test unless the Department approves less frequent testing. The Department reserves the right to require more frequent testing or require installation of CEMS. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-98/0264(A7)]</i></p> <p>H. For Boilers 80-1, 80-2 and 80-3: that required by Part 3 Condition 3 - Table 1.a.5.iv. <i>[Reference APC-90/0288(A5), APC-90/0289(A6), APC-90/0290(A5)]</i></p> <p>I. For the CCUs 84-1 and 84-2: that required by Part 3 Condition 3 - Table 1.d.4.iv. <i>[Reference APC-97/0503 (A3)]</i></p> <p>iv. Recordkeeping: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> The following records shall be maintained in accordance with Condition 3(b):</p> <p>A. For the WWTP VCU: the type and rolling twelve month fuel usage by the VCU.</p> <p>B. For the MVR: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.b.1.iv.</p> <p>C. For 21-H-701 and 21-H-2: that required by Part 2 Condition 3 - Table 1.c.iv.D.</p> <p>D. For the FCU: that required by Part 2 Condition 3 - Table 1.da.4.iv.</p> <p>E. For the FCCU: that required by Part 2 Condition 3 - Table 1.e.4.iv.</p> <p>F. For 25-H-401 and 25-H-402: that required by Part 2 Condition 3 - Table</p>	
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	<p>1.ga.4.iv.</p> <p>G. For the SRA: that required by Part 2 Condition 3 - Table 1.j.1.iv.</p> <p>H. For Boilers 80-1, 80-2 and 80-3: that required by Part 3 Condition 3 - Table 1.a.5.v.</p> <p>I. For the CCUs 84-1 and 84-2: that required by Part 3 Condition 3 - Table 1.d.4.v. [<i>Reference APC-97/0503 (A3)</i>]</p>	
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FCCU CO Boiler Bypass Events – Conversion to Full Burn

The procedures described herein shall apply during periods of transition when the CO Boiler experiences an unplanned start-up or shut-down event.

These planned start up and shut down provisions will not apply to the COB if the FCCU regenerator is operating in full burn mode.

Rationale:

DCRC is installing a bypass line around the CO boiler to allow for regenerator flue gas to be treated in the wet gas scrubber (WGS) during periods when the CO boiler is not available or otherwise out of service. When the regenerator flue gas is bypassing the CO boiler, the FCCU will be converted to operate in full burn to minimize CO emissions. However, if the CO boiler were to shutdown unexpectedly, it is not possible to instantaneously convert the regenerator from partial burn operation to full burn operation and, thus, the following provisions address the operation of the FCCU during such transition periods.

Interim Control Measures

The Owner/Operator shall comply with the following interim control measures:

1. Unplanned Start-up and Shutdown of Fluid Catalytic Cracker Unit CO Boiler. In the event that the FCCU COB is to be shut down for a period longer than 24 hours, DCRC shall promptly begin necessary process changes to provide for the complete combustion of carbon monoxide. Full CO combustion operation shall be achieved within 24 hours.
2. If there is an emergency shutdown of the FCCU CO Boiler due to upsets or malfunctions, the refinery will take the following steps:
 - Open the bypass line to allow for treatment of regenerator flue gases in the wet gas scrubber;
 - Immediately begin the necessary process changes to allow for the complete combustion of carbon monoxide in the regenerator; and
 - FCCU throughput and operating conditions will be safely adjusted as necessary (see FCCU Turndown Factor below) to allow full CO combustion operation to be achieved within 24 hours of attainment of appropriate operating conditions.

If there is an unplanned or emergency shutdown of the FCCU CO Boiler, the refinery will conduct an evaluation of the cause of the shutdown. If the CO Boiler can be repaired and brought back on line in less than 24 hours, then the regenerator flue gas may continue to bypass the COB to allow it to be repaired or restarted, and combustion promoter need not be added. Until the FCCU CO boiler is returned to normal operation or until full promoted burn

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Turndown Factor below. During this period (24 hours maximum), the requirements in Condition 2.1.6 and 7 **DE Admin. Code** 1111 shall not apply.

FCCU Turn Down Factor

These procedures have been incorporated to minimize FCCU CO emissions during time periods that the FCCU COB is bypassed.

1. If the Company's initial assessment indicates that the FCCU COB can be returned to service within 24 hours after the unplanned shutdown or emergency shutdown, or full combustion of CO has been achieved to meet applicable emission limits, then no rate cuts will be initiated and combustion promoter need not be added. The FCCU may continue to operate until the COB is restarted.
2. If the Company's initial assessment indicates that the FCCU COB cannot be returned to service within 24 hours after the unplanned or emergency shutdown, the Company shall take the following actions:
 - a. The Company will promptly begin to reduce the FCCU feed rate at a rate of 5,000 bph until the unit is operating at 55,000 bpd; and
 - b. Combustion promoter will be added to the FCCU regenerator when appropriate operating conditions have been achieved. Fully promoted (complete) combustion will be achieved within 24 hours of the start of the unplanned or emergency shutdown.

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Calculation & Monitoring Plan - DCRC CO₂ Emissions Associated with Power Export

Calculation of R, Daily CO₂ Emissions associated with Power Export:

$$R = P_{EXP} * Q_{HR} * f_{CO2} * (mmbtu/10^6 \text{ btu})$$

Where:

R = Tons of CO₂ per day associated with Power Export

P_{EXP} = Total Daily Exported Power from the Refinery in kWh, calculated (see below)

Q_{HR} = Daily Average Heat rate in btu/kWh, calculated (see below)

f_{CO2} = 0.05940 tons CO₂/mmbtu, constant

$$= (1,040 \text{ scf/mmbtu}) * (\text{lbmol}/385.3 \text{ scf}) * (44.01 \text{ lb/lbmol}) * (\text{ton}/2000\text{lb})$$

Calculation of P_{EXP} , Exported Power from the Refinery

The Refinery has 3 Tie-lines with the DP&L transmission system:

13825 Line

AT1 (transformer)

T6A (transformer)

DCRC meters are "Enerwise" custody transfer meters that transmit power transmission data to PJM. Each meter measures power going into or out of DCRC. Power coming into DCRC through any of these three tie-lines is assigned a positive value. Power exported through any tie-line from DCRC is assigned a negative value. The total facility power export must account for all three of these tie-lines simultaneously, as at any given time, power can be flowing in either direction on any tie-line (that is, power can be coming in from one tie-line at the same time power is being exported through another). Calculation:

$$P_{EXP} = - (P_{13825} + P_{AT1} + P_{T6A})$$

Where:

P_{13825} = Daily overall power flow through 13825 Line in kWh, measured

P_{AT1} = Daily overall power flow through AT1 Transformer in kWh, measured

P_{T6A} = Daily overall power flow through T6A Transformer in kWh, measured

Note: When "Line 13825 + AT1 + T6A" is positive, indicating an overall import of power to DCRC, P_{EXP} will be assigned a value of zero (i.e., DCRC will not be "credited" CO₂ emissions for days of overall power import). Negative values for the above parameters indicate power export. Also see example calculations shown at the end of this document.

Calculation of Q_{HR} , Daily Average Heat Rate

DCRC operates four boilers and their associated turbine generators as baseload generators to operate the refinery processing units and ancillary facilities. Typically, these four boilers are not generating power that is exported to the grid, except for periods of power imbalance. For the majority of cases (past performance indicates ~98% of the time), power export occurs due to operation of the combined cycle units (CCU 1 and CCU 2) only. As such, the Daily Average Heat Rate, Q_{HR} , would be equivalent to the Daily Average Heat Rate for the CCUs. On rare occasions that the power generation from the turbine generators exceeds that of the refinery base load, Q_{HR} would be a weighted average of the heat rate from the combined cycle units and the design heat rate from the turbine generators. See Section 3 of the permit application for further details.

IF $P_{EXP} > 0$ AND $P_{TG} < P_{REF}$ THEN $Q_{HR} = Q_{CCU}$

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Where:

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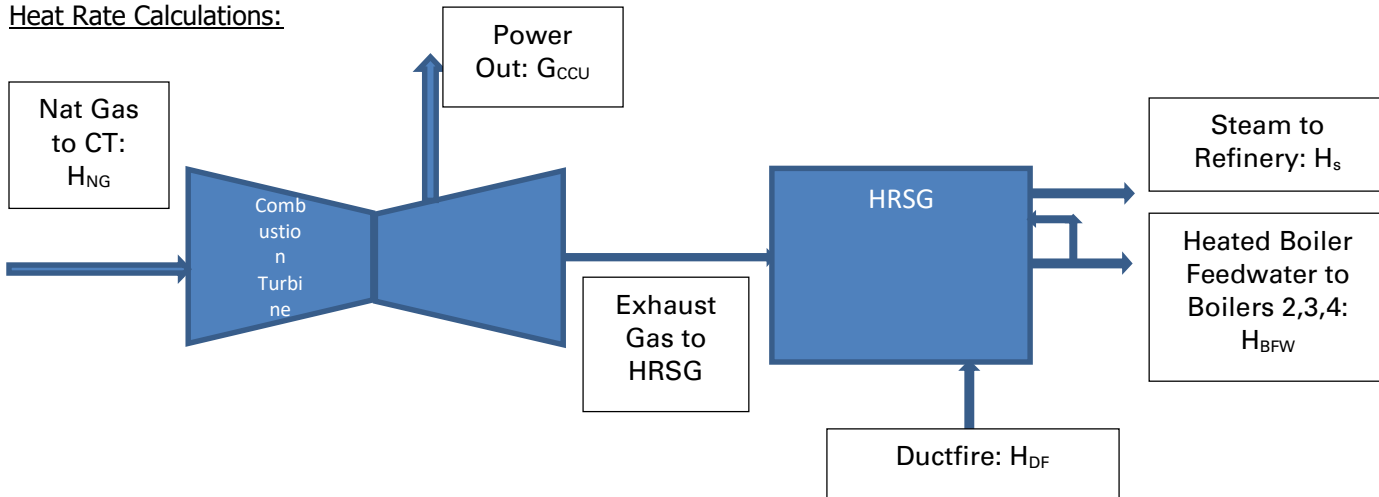
Q_{CCU} = Daily Average Heat Rate for the Combined Cycle Units in btu/kWh, calculated (see below)

P_{TG} = Power Generation from Turbine Generators in kWh, measured

P_{REF} = Power required to operate the refinery in kWh, measured

Note: The calculated Heat Rate (Q_{CCU1} and/or Q_{CCU2}) for both CCU 1 and/or CCU 2 will be averaged daily to obtain Q_{CCU} .

Heat Rate Calculations:



Overall Calculation:

Q_{CCU1} or Q_{CCU2} = Daily Average Heat Rate for Each Combined Cycle Unit in btu/kWh

$$Q_{CCU1} \text{ or } Q_{CCU2} = (H_{NG} + H_{DF} - H_s - H_{BFW}) \div G_{CCU}$$

Where:

CCU is Combined Cycle Unit

HRSG is Heat Recovery Steam Generator

Q_{CCU1} = Daily Average Heat Rate of CCU 1 in btu/kWh

Q_{CCU2} = Daily Average Heat Rate of CCU 2 in btu/kWh

H_{NG} = natural gas to CCU in btu/hr, calculated (see below)

H_{DF} = fuel gas to ductfire in btu/hr, calculated (see below)

H_s = enthalpy rise of steam in btu/hr, calculated (see below)

H_{BFW} = enthalpy of boiler feedwater returned to Boilers 2,3,4 in btu/hr, calculated (see below)

G_{CCU} = electrical generation from CCU generator in kW, measured

For "measured" values, see Table 1 of Galaxy Tag information

H_{NG} = Natural Gas to CCU in btu/hr

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$$H_{NG} = V_{NG} * f_{NG} * h_{NGbtu}$$

Where:

V_{NG} = volume of natural gas to CT in lb/sec, measured

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f_{NG} = conversion factor, lb/sec to scf/hr = 84,750lb/s/scf/hr, constant

h_{NGbtu} = heat content of natural gas from pipeline = 1030 btu/scf HHV, constant

H_{DF} = Fuel gas to ductfire in btu/hr

$$H_{DF} = V_{DF} * 1000scf/mscf * h_{FG}$$

Where:

V_{DF} = Flow of fuel gas to ductfire in mscfh, measured

h_{FG} = heat content of fuel gas = 1030 btu/scf HHV, constant

H_s = Enthalpy rise of steam in btu/hr

$$H_s = M_s * 1000lb/mlb * (h_s - h_{CBFW}) \div e$$

Where:

M_s = mass flow of high pressure steam from HRSG in mlb/hr, measured

h_s = enthalpy of high pressure steam in btu/lb, based on thermodynamic enthalpy tables for 1200 pounds per square inch gauge (psig) steam at the measured steam temperature

h_{CBFW} = enthalpy of boiler feedwater to the HRSG in btu/lb, based on thermodynamic enthalpy tables for saturated liquid at 255°F

e = HHV boiler efficiency of Boilers 2,3,4 = 78%, constant

H_{BFW} = Enthalpy of Boiler Feedwater returned to Boilers 2,3,4 in btu/hr

$$H_{BFW} = M_{BFW} * 1000lb/mlb * (h_{BFW} - h_{CBFW}) \div e$$

Where:

M_{BFW} = mass flow of heated boiler feedwater returned to Boilers 2,3,4 in mlb/hr, measured

h_{BFW} = enthalpy of water at the returned temperature in btu/lb, based on thermodynamic enthalpy tables for saturated liquid at the measured feedwater temperature

h_{CBFW} = same as above

e = same as above

$$\text{IF } P_{EXP} > 0 \text{ AND } P_{TG} > P_{REF} \text{ THEN } Q_{HR} = ((Q_{CCU1} * P_{CCU1}) + (Q_{CCU2} * P_{CCU2}) + (Q_{TG} * (P_{TG} - P_{REF}))) / (P_{CCU1} + P_{CCU2} + (P_{TG} - P_{REF}))$$

Where:

Q_{CCU1} = Daily Average Heat Rate for CCU 1 in btu/kWh, calculated (see above)

Q_{CCU2} = Daily Average Heat Rate for CCU 2 in btu/kWh, calculated (see above)

Q_{TG} = Design Heat Rate for Turbine Generators = 10,000 btu/kWh, constant

P_{CCU1} = power generation from CCU 1 in kWh, measured

P_{CCU2} = power generation from CCU 2 in kWh, measured

P_{TG} = total power generation from Turbine Generators in kWh, measured

P_{REF} = power required to operate the refinery in kWh, measured

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Note: The Design Heat Rate for Turbine Generators (Q_{TG}) of 10,000 btu/kWh is used for the calculation of the Daily Average Heat Rate (Q_{HR}) when the refinery load is less than the generation from the turbine generators ($P_{TG} > P_{REF}$). This is a conservative estimate of the heat rate for this scenario because all four of the turbine generators operate more efficiently than their design heat rate and some much lower than 10,000 btu/kWh. Again, this conservative design heat rate for the turbine

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generators of 10,000 btu/kWh will only be used during the infrequent periods of power imbalance at the refinery.

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Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
aa. Emission Units No. 10: Wastewater Treatment Plant (WWTP) – Oily Sewer System		
<p>1. Volatile Organic Compounds (VOC):</p> <p>i. Emission Standard:</p> <p>A. VOC emissions shall not exceed 0.26 tons in any twelve consecutive months. <i>[Reference: APC-93/0350 (A1) and 40 CFR 60.692-5 dated 11/23/1988]</i></p> <p>B. Benzene emissions shall not exceed 0.03 tons in any twelve consecutive months. <i>[Reference: APC-93/0350 (A1)]</i></p> <p>ii. Operational Limitations: <i>[Reference: APC-93/0350 (A1)]</i></p> <p>A. Except as provided in Operational Limitation (E) the Owner/Operator shall meet the following standards for each individual drain system in which waste is placed in accordance with §61.342(c)(1)(ii):</p> <p><u>1.</u> The Owner/Operator shall operate and maintain on each drain system opening a cover and closed-vent system that routes all organic vapors vented from the drain system to a control device.</p> <p><u>2.</u> The cover shall meet the following requirements:</p> <p>i. The cover and all openings (e.g., access hatches, sampling ports) shall be designed to operate with no detectable emissions as indicated by an instrument reading of less than 500 ppmv</p>	<p>iii. Compliance Method:</p> <p>A. Compliance with Emission Standards (A) and (B) and Operational Limitation (F) (<u>2</u>) shall be based on Monitoring/Testing.</p> <p>B. Alternately, the Owner/Operator may analyze the daily monitoring data to establish a carbon canister change out schedule so that the carbon in each carbon adsorption location is replaced with fresh carbon at a regular predetermined time interval that is less than the carbon replacement interval that is determined by the maximum design flow rate and either the organic concentration or the benzene concentration in the gas stream vented to the carbon adsorption system. The Owner/Operator shall obtain the Department's written approval prior to implementing any such replacement schedule.</p> <p>C. Compliance with Operational Limitation (A) shall be based on Monitoring/Testing.</p> <p>D. Compliance with operational limitation (B), (C), (D), (E), (F)(<u>1</u>) and (F)(<u>3</u>) shall be based on recordkeeping.</p> <p>iv. Monitoring/Testing</p> <p>The Owner/Operator shall comply with the following monitoring/testing requirements: <i>[Reference: APC-93/0350 (A1)]</i></p> <p>A. The carbon adsorbers shall be monitored daily in accordance with the monitoring protocol in Attachment "D" of this permit.</p>	<p>vi. Reporting:</p> <p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Submit to the Department copies of the Quarterly and Annual reports sent to the US EPA in accordance with the requirements of 40 CFR Part 61, Subpart FF.</p> <p>B. [RESERVED]</p> <p>C. [RESERVED]</p> <p>D. [RESERVED]</p> <p>E. [RESERVED]</p> <p>vii. Certification:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>above background, initially and thereafter at least once per year by the methods specified in §61.355(h).</p> <p>ii. Each opening shall be maintained in a closed, sealed position (e.g., covered by a lid that is gasketed and latched) at all times that waste is in the drain system except when it is necessary to use the opening for waste sampling or removal, or for equipment inspection, maintenance, or repair.</p> <p>iii. If the cover and closed-vent system operate such that the individual drain system is maintained at a pressure less than atmospheric pressure, then paragraph (A)(2)(ii) does not apply to any opening that meets all of the following conditions:</p> <p>A. The purpose of the opening is to provide dilution air to reduce the explosion hazard;</p> <p>B. The opening is designed to operate with no detectable emissions as indicated by an instrument reading of less than 500 ppmv above background, as determined</p>	<p>and by replacing the carbon immediately upon breakthrough. For the purpose of this paragraph, "breakthrough" is defined as any reading of 50 ppm volatile organic compounds measured after the first canister at each location, and "immediately" shall mean 8 hours for canisters 55 gallons or less, 24 hours for canisters between 55 gallons and 20,000 pounds and 48 hours for canisters greater than 20,000 pounds. Attachment "D" to this permit specifies the location and size of each canister set.</p> <p>B. The Owner/Operator shall conduct periodic visual inspections in accordance with Section 61.346(a)(2). <i>[Reference: 40 CFR 61.346 dated 1/7/93]</i></p> <p>C. The Owner/Operator shall annually monitor the system for no detectable emissions as indicated by an instrument reading of less than 500 ppmv above background using the methods specified in Section 61.355(h). <i>[Reference: 40 CFR 61.346 dated 1/7/93]</i></p> <p>D. Conduct laboratory audits of all laboratories that perform analysis of benzene NESHAP samples every two years or prior to using a new lab for analysis for benzene samples.</p> <p>E. Identify and mark all are drains that are storm water drains.</p> <p>v. Recordkeeping: The following records shall be maintained in</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>initially and thereafter at least once per year by the methods specified in § 61.355(h); and</p> <p>C. The pressure is monitored continuously to ensure that the pressure in the individual drain system remains below atmospheric pressure.</p> <p>B. The closed-vent system and control device shall be designed and operated in accordance with §61.349.</p> <p>C. Each cover seal, access hatch, and all other openings shall be checked by visual inspection initially and quarterly thereafter to ensure that no cracks or gaps occur and that access hatches and other openings are closed and gasketed properly.</p> <p>D. Except as provided in §61.350, when a broken seal or gasket or other problem is identified, or when detectable emissions are measured, first efforts at repair shall be made as soon as practicable, but not later than 15 calendar days after identification.</p> <p>E. As an alternative to complying with Operational Limitations (A) through (D), the Owner/Operator may elect to comply with the following</p>	<p>accordance with Condition 3(b): <i>[Reference: APC-93/0350(A1)]</i></p> <p>A. Engineering design documentation for the carbon canister control devices installed on the OWS system. The documentation shall be retained for the life of the control equipment.</p> <p>B. A statement signed and dated by the owner or operator certifying that the closed-vent systems and control device are designed to operate at the documented performance level when the waste management unit vented to the control devices are or would be operating at the highest load or capacity expected to occur. The documentation shall be retained for the life of the control equipment.</p> <p>C. If engineering calculations are used to determine control device performance in accordance with § 61.349(c), then a design analysis for the control device that includes for example, specifications, drawings, schematics, and piping and instrumentation diagrams prepared by the owner or operator, or the control device manufacturer or vendor that describe the control device design based on acceptable engineering texts. The design analysis shall address the following vent stream characteristics and control device operating parameters for the carbon adsorption system: the design analysis shall consider the vent stream composition, constituent</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>requirements:</p> <ol style="list-style-type: none"> 1. Each drain shall be equipped with water seal controls or a tightly sealed cap or plug. 2. Each junction box shall be equipped With a cover and may have a vent pipe. The vent pipe shall be at least 90 cm (3 ft) in length and shall not exceed 10.2 cm (4 in) in diameter. <ol style="list-style-type: none"> i. Junction box covers shall have a tight seal around the edge and shall be kept in place at all times, except during inspection and maintenance. ii. One of the following methods shall be used to control emissions from the junction box vent pipe to the atmosphere: <ol style="list-style-type: none"> A. Equip the junction box with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation. An example of such a system includes use of water seal controls on the junction box. A flow indicator shall be installed, operated, and maintained on each junction box vent pipe to ensure that organic vapors are not vented from 	<p>concentration, flow rate, relative humidity, and temperature. The design analysis shall also establish the design exhaust vent stream organic compound concentration level or the design exhaust vent stream benzene concentration level, capacity of carbon bed, type and working capacity of activated carbon used for carbon bed, and design carbon replacement interval based on the total carbon working capacity of the control device and source operating schedule. The documentation shall be retained for the life of the control equipment.</p> <p>E. A record for each visual inspection required by Operational Limitations (C) or (E) (4) that identifies a problem (such as a broken seal, gap or other problem) which could result in benzene emissions. The record shall include the date of the inspection, waste management unit and control equipment location where the problem is identified, a description of the problem, a description of the corrective action taken, and the date the corrective action was completed.</p> <p>F. A record for each test of no detectable emissions required by operational limitations (A)(2)(i) and (F)(1) The record shall include the date the test was performed, background level measured during test, and maximum concentration indicated by the instrument reading</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>the junction box to the atmosphere during normal operation.</p> <p>B. Connect the junction box vent pipe to a closed-vent system and control device in accordance with § 61.349.</p> <p>3. Each sewer line shall not be open to the atmosphere and shall be covered or enclosed in a manner so as to have no visual gaps or cracks in joints, seals, or other emission interfaces.</p> <p>4. Equipment installed in accordance with paragraphs (E)(1), (E)(2), or (E)(3) or §61.346 shall be inspected as follows:</p> <p>i. Each drain using water seal controls shall be checked by visual or physical inspection initially and thereafter quarterly for indications of low water levels or other conditions that would reduce the effectiveness of water seal controls.</p> <p>ii. Each drain using a tightly sealed cap or plug shall be visually inspected initially and thereafter quarterly to ensure caps or plugs are in place and properly installed.</p>	<p>measured for each potential leak interface. If detectable emissions are measured at a leak interface, then the record shall also include the waste management unit, control equipment, and leak interface location where detectable emissions were measured, a description of the problem, a description of the corrective action taken, and the date the corrective action was completed.</p> <p>G. Dates of startup and shutdown of the closed-vent systems and control devices and periods when the closed-vent system and control device are not operated as designed.</p> <p>H. Records of dates and times when the control devices are monitored, when breakthrough is measured, and shall record the date and time that the existing carbon in the control devices are replaced with fresh carbon.</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>iii. Each junction box shall be visually inspected initially and thereafter quarterly to ensure that the cover is in place and to ensure that the cover has a tight seal around the edge.</p> <p>iv. The unburied portion of each sewer line shall be visually inspected initially and thereafter quarterly for indication of cracks, gaps, or other problems that could result in benzene emissions.</p> <p>5. Except as provided in § 61.350, when a broken seal, gap, crack or other problem is identified, first efforts at repair shall be made as soon as practicable, but not later than 15 calendar days after identification.</p> <p>F. The closed vent system and carbon adsorption control devices shall be operated and maintained to meet the following requirements:</p> <p>1. Be designed to operate with no detectable emissions as indicated by an instrument reading of less than 500 ppmv above background, as determined initially and thereafter at least once per year by the methods specified in §61.355(h).</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>2. To recover or control the organic emissions vented to it with an efficiency of 95 weight percent or greater, or shall recover or control the benzene emissions vented to it with an efficiency of 98 weight percent or greater.</p> <p>3. Be operated at all times when waste is placed in the waste management unit vented to the carbon adsorption control devices, except when maintenance or repair of the waste management unit cannot be completed without a shutdown of the Carbon Adsorption Control System.</p>		
ab. Emission Units No. 10: Wastewater Treatment Plant (WWTP) Unit No. 10: API/CPI Separators, Equalization Tank, Spill Diversion Tanks, Floatation Clarifier, Flocculation Tanks and Flash Mix Tank		
<p>1. Volatile Organic Compounds (VOC):</p> <p>i. Emission Standard for API/CPI Separators: [Reference: <i>APC-81/1008</i>, 40 CFR 60.692-5 dated 11/23/88 and 40 CFR 61.349(a)(2)(ii) dated 1/7/93]</p> <p>A. VOC emissions shall not exceed 3.4 tons in any twelve consecutive months.</p> <p>B. Benzene emissions shall not exceed 0.09 tons in any twelve consecutive months.</p> <p>ii. Equipment Standard/Operational Limitation for API/CPI Separators:</p>	<p>iv. Compliance Method:</p> <p>A. Compliance with emission standards A and B shall be demonstrated by following the monitoring protocol that is Attachment "E" of this permit. [Reference: <i>APC-81/1008</i>]</p> <p>B. Compliance with the Equipment Standards/Operational Limitations for API/CPI Separators, Equalization Tanks, Spill Diversion Tank, Flocculation Tanks and Flash Mix Tank shall be based on the monitoring/testing and recordkeeping requirements. [Reference: 7 <i>DE Admin. Code</i> 1130 Sections 6.1.3. dated 12/11/00]</p>	<p>vii. Reporting:</p> <p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: [Reference: 7 <i>DE Admin. Code</i> 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00 and 40 CFR 61.357 dated 1/7/93]</p> <p>A. Submit to the Department copies of the Quarterly and Annual reports sent to the US EPA in accordance with the requirements of 40 CFR Part 61, Subpart FF</p> <p>B. [RESERVED]</p> <p>C. [RESERVED]</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p><i>[Reference: 40 CFR 61.351 and 40 CFR 61.352 dated 1/7/93, APC-81/1008 and APC-81/1009]</i></p> <p>A. All Fixed-Roofs shall be operated and maintained according to the following requirements:</p> <ol style="list-style-type: none"> 1. The cover and all openings (access hatches, sampling ports, gauge wells, etc.) shall operate with no detectable emissions, as indicated by an instrument reading of less than 500 <i>ppmv</i> above background, as determined initially, and thereafter at least one (1)-year intervals by the methods specified in 40 CFR 61.355(h) (1993). 2. Each opening shall be maintained in a closed, sealed position (covered by a lid that is gasketed and latched) at all times that waste is in the oil-water separator, except when it is necessary to use the opening for waste sampling or removal, or for equipment inspection, maintenance or repair. <p>B. Each floating roof shall be equipped with a closure device between the wall of the Separator and the roof edge. The closure device shall consist of a primary seal and a secondary seal.</p> <p>C. The primary seal on each floating roof shall be a liquid-mounting seal meeting the following requirements:</p> <ol style="list-style-type: none"> 1. A liquid-mounted seal means a 	<p>v. Monitoring/Testing: <i>[Reference: APC-81/1008, 40 CFR 60.692-5 dated November 23, 1988 and 40 CFR 61.349(a)(2)(ii) dated January 7, 1993]</i></p> <ol style="list-style-type: none"> A. Measurement of primary seal gaps shall be performed within sixty (60) calendar days after initial installation of the floating roofs and introduction of refinery wastewater or sixty (60) calendar days after the equipment is placed back into service, and once every five (5) years thereafter. Measurement of secondary seal gaps shall be performed within sixty (60) calendar days after the equipment is placed in service, and once every year thereafter. B. The Owner/Operator shall perform the following inspections on the flocculation, spill diversion and equalization tanks: <ol style="list-style-type: none"> 1. Semiannual inspections to ensure compliance with the equipment standards/operational limitations for the flocculation, spill diversion and equalization tanks (including visual inspection of the secondary seal gap); and measure the secondary seal gap annually according to the procedure described in paragraph C below. C. Gap area shall be calculated by physically measuring the length and width of all gaps around the entire circumference of the secondary seal in each place where a 0.32 cm (0.125 in) uniform diameter probe passes freely (without forcing or binding 	<p>D. [RESERVED]</p> <p>viii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>foam-filled or liquid-filled seal mounted in contact with the liquid between the wall of the Separator and the floating roof.</p> <p>2. The gap width between the primary seal and the Separator wall shall not exceed 3.8 <i>cm</i> (1.5 <i>in.</i>) at any time.</p> <p>3. The total gap area between the primary seal and the Separator wall shall not exceed 67 <i>cm</i>²/<i>m</i> (3.2 <i>in.</i>²/<i>ft.</i>) of Separator wall perimeter.</p> <p>D. The secondary seal on each floating roof shall be above the primary seal and cover the annular space between the floating roof and the wall of the Separator.</p> <p>1. The gap width between the secondary seal and the Separator wall shall not exceed 1.3 <i>cm</i> (0.5 <i>in.</i>) at any point.</p> <p>2. The total gap area between the secondary seal and the Separator wall shall not exceed 6.7 <i>cm</i>²/<i>m</i> (0.32 <i>in.</i>²/<i>ft.</i>) of Separator wall perimeter.</p> <p>E. The maximum gap width and total gap area shall be determined by the methods and procedures specified in 40 CFR 60.696(d).</p> <p>F. Necessary repairs shall be made within thirty (30) calendar days of identification of seals not meeting the</p>	<p>against the seal) between the seal and the tank wall. Summing these gap areas will determine the accumulated gap area.</p> <p>D. During periods when any API bay is uncovered, conduct a daily check of the presence of a water seal to ensure that vapors from other bays are not escaping to the atmosphere through the out of service bay.</p> <p>vi. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. A statement signed and dated by the Owner/Operator certifying that the closed vent system and control device is designed to operate at the documented performance level when the waste management unit vented to the control device is, or would be, operating at the highest load or capacity expected to occur. <i>[Reference: 40 CFR 61.356(f)(1) dated 1/7/93]</i></p> <p>B. For a carbon adsorption system that does not regenerate the carbon bed directly on-site in the control device, such as a carbon canister, records of the design analysis which takes into account the vent stream composition, constituent concentration, flow rate, relative humidity and temperature. Records shall also be maintained for the following parameters</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>requirements listed in paragraphs (C) and (D) of this Condition.</p> <p>G. Except as provided in Operational Limitation I, each opening in the roof shall be equipped with a gasketed cover, seal or lid, which shall be maintained in a closed position at all times, except during inspection and maintenance.</p> <p>H. The roof shall be floated on the liquid (i.e., off the roof supports) at all times except during a condition of low flow rate.</p> <p>I. The floating roof may be equipped with one (1) or more emergency roof drains for removal of storm water. Each emergency roof drain shall be fitted with a slotted membrane fabric cover that covers at least ninety percent (90%) of the drain opening area, or a flexible fabric sleeve seal.</p> <p>J. Access doors and other openings shall be visually inspected initially and semiannually thereafter to ensure that there is a tight fit around the edges and to identify other problems that could result in VOC emissions.</p> <p>K. When a broken seal or gasket on an access door or other opening is identified, it shall be repaired as soon as possible, but not later than thirty (30) calendar days after it is</p>	<p>established by the design analysis: the design exhaust vent stream organic compound concentration level or the design exhaust vent stream benzene concentration level, capacity of carbon bed, type and working capacity of activated carbon used for carbon bed, and design carbon replacement interval based on the total carbon working capacity of the control device and source operating schedule. <i>[Reference: 40 CFR 61, Subpart FF, Section 61.356(f)(2)(G) dated 1/7/93]</i></p> <p>C. A record for each test of no detectable emissions in accordance with 40 CFR 61.355(h). <i>[Reference: 40 CFR 61, Subpart FF, Section 61.355(h) dated 1/7/93]</i></p> <p>D. The Owner/Operator shall maintain records of all inspections and seal gap measurements of the equalization tanks and spill diversion tank in accordance with the procedures in Section 60.115b. <i>[Reference: 40 CFR 60.115b dated April 8, 1987, 40 CFR 61.351 and APC-81/1009]</i></p> <p>E. The Owner/Operator shall maintain records of all inspections and seal gap measurements of oil water separator floating roofs in accordance with NSPS Alternative Standards for oil waste separators. <i>[Reference: 40 CFR 60.693-2 dated August 18, 1995, 40 CFR 61.352]</i></p> <p>F. Log of operating hours when any API bay is taken out of service and the operator's verification of the presence of a water seal. <i>[Reference: APC-81/1008]</i></p>	

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>identified, except if the repair is technically impossible without a complete or partial Refinery or process unit shutdown. Repair of such equipment shall occur before the end of the next Refinery or process unit shutdown.</p> <p>L. The Closed-Vent System shall be operated and maintained according to the following requirements:</p> <ol style="list-style-type: none">1. Operate with no detectable emissions, as indicated by an instrument reading of less than 500 <i>ppmv</i> above background, as determined initially, and thereafter at least at one (1)-year intervals by the methods specified in 40 CFR 61.355(h).2. All gauging and sampling devices shall be gas-tight, except when gauging or sampling is taking place.3. One (1) or more devices which vent directly to the atmosphere may be used on the Closed-Vent System, provided that each device remains in a closed, sealed position during normal operations, except when the device needs to open to prevent physical damage or permanent deformation of the Closed-Vent System resulting from malfunction of the Unit in accordance with good engineering		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>and safety practices for handling flammable, explosive or other hazardous materials.</p> <p>M. The Closed-Vent and Carbon Adsorption Control Systems shall be operated at all times when waste is placed in the waste management unit vented to the Carbon Adsorption Control System, except when maintenance or repair of the waste management unit cannot be completed without a shutdown of the Carbon Adsorption Control System.</p> <p>N. When an API Separator bay is uncovered and out of service for maintenance or repair, its water seal shall be established immediately and maintained continuously for the entire duration of the out of service period.</p> <p>O. The carbon adsorption system shall be operated and maintained to recover or control the VOC emissions vented to it with an efficiency of 95 weight percent or greater or to recover or control the benzene emissions vented to it with an efficiency of 98 weight percent or greater.</p> <p>iii. Equipment Standard/Operational Limitations for Equalization, Flocculation and Spill Diversion Tanks: <i>[Reference: 40 CFR 60.112b(a)(2) dated April 8, 1987, 40 CFR 61.351 and APC-81/1009, and APC-94/0710]</i></p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>A. The two equalization and one spill diversion tank shall be fitted with:</p> <ol style="list-style-type: none"> 1. A continuous secondary seal extending from the floating roof to the tank wall (rim-mounted secondary seal); or 2. A closure or other device approved by the Department as part of the State Implementation Plan ("SIP") that controls VOC emissions with an effectiveness that is equal to or greater than the tank's continuous secondary seal. <p>B. Seals and seal fabric shall have no holes, tears or other openings.</p> <p>C. Seals must be intact and uniformly in place around the circumference of the floating roof, between the floating roof and the tank wall.</p> <p>D. The width of any portion of any gap shall not exceed 1.27 centimeters (cm) (0.5 inch) and the accumulated area of gaps exceeding 0.32 centimeters (cm) (0.125 inch) in width between the secondary seal and the tank wall shall not exceed 21.2 square centimeters per meter (cm^2/m) (1.0 square inch per foot) (in^2/ft) of tank diameter.</p> <p>E. All openings in the external floating roof, except for automatic bleeder vents and leg sleeves, shall be equipped with:</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>1. Covers, seals or lids in the closed position, except for when the openings are in actual use; and,</p> <p>2. Projections into the tank that remain below the liquid surface at all times.</p> <p>F. Automatic bleeder vents must be closed at all times, except when the roof is being floated-off the leg supports.</p> <p><i>[Reference: 40 CFR 60.693-2 dated August 18, 1995, 40 CFR 61.352, and Permit: APC-81/1008]</i></p>		
ac. Emission Unit No. 10: Wastewater Treatment Plant (WWTP) – Dissolved Nitrogen Floatation, Oil Recovery System and Vapor Combustion Unit (VCU); Emission Point 10-1		
<p>1. Particulate Matter:</p> <p>i. Emission Standard: The Owner/Operator shall not cause or allow the emission of particulate matter from the VCU in excess of 0.3 lb/mm BTU heat input, maximum 2-hour average and 0.74 TPY. <i>[Reference: 7 DE Admin. Code 1104 No. 4 Section 2.1 dated 2/1/81 and Permit APC-94/0710(A1)]</i></p>	<p>ii. Compliance Method:</p> <p>A. Compliance with the Emission Standard shall be based on the fuel type and quality. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing: None in addition to those listed in Condition 3 - Table 1.ac.3.iv. <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>iv. Recordkeeping: The following records shall be maintained in accordance with Condition 3(b):</p> <p>A. The fuel usage by the VCU.</p> <p>B. The rolling 12 month total emissions shall be calculated and recorded each month.</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>2. Sulfur dioxide (SO₂):</p> <p>i. Operational Limitation:</p> <p>A. In addition to an inerting stream identified as Waste Stream "A" in Drawing No. B-VC-A05733-150, pipeline grade natural gas shall be the only fuel fired in the VCU. [Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p> <p>B. SO₂ emissions shall not exceed 0.06 tons per year. [Reference <u>APC-94/0710(A1)</u>]</p>	<p>ii. Compliance Method:</p> <p>A. Compliance with the Operational Limitation A shall be based on monitoring and recordkeeping. [Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p> <p>B. Compliance with the Operational Limitation B shall be based on the type and quality of the fuel. [Reference <u>APC-94/0710(A1)</u>]</p> <p>iii. Monitoring/Testing: None in addition to those listed in Condition 3 - Table 1.ac.3.iv. [Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p> <p>iv. Recordkeeping: Comply with Condition 3 - Table 1.ac.1.iv. [Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>
<p>3. Nitrogen oxides (NO_x):</p> <p>i. Operational Limitation: [Reference Permit: <u>APC-94/0710(A1)</u>]</p> <p>A. [RESERVED]</p> <p>B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j.</p>	<p>iii. Compliance Method:</p> <p>A. Compliance with the operational limitations A and B shall be based on recordkeeping. [Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p> <p>Compliance with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j shall be based on published NO_x emission factors for such source or category of sources or any other method proposed by the Owner/Operator and approved by the Department. [Reference: 7 DE Admin. Code 1130 Section 6.3.1 dated 12/11/00]</p>	<p>vi. Reporting That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>vii. Certification: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>iv. Monitoring/Testing:</p> <p>A. The Owner/Operator shall continuously monitor the fuel usage by the VCU. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NOx)" in Part 1, Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.1 dated 12/11/00]</i></p> <p>v. Recordkeeping: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> The following records shall be maintained in accordance with Condition 3(b):</p> <p>A. The rolling twelve month fuel usage by the VCU.</p> <p>B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NOx)" in Part 1, Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2 dated 12/11/00]</i></p> <p>C. Comply with Condition 3 - Table 1.ac.1.iv.</p>	
<p>4. Volatile Organic Compounds (VOC)</p> <p>i. Emission Standard: VOC emissions shall not exceed 20 ppmv (dry) corrected to 3 percent O₂ and 0.5 tons in any rolling twelve month period from the VCU. <i>[Reference: APC-94/0710(A1) and 40 CFR 61.349(a)(2)(i)(B) dated January 7, 1993]</i></p> <p>ii. Operational Limitation:</p> <p>A. The VCU shall not operate below a temperature of 1,300°F except during a 4 hour start up period. Start up is defined as the time</p>	<p>iv. Compliance Method: <i>[Reference: APC-94/0710(A1) and 40 CFR 61.354(c)(1) dated January 7, 1993]</i></p> <p>A. Compliance with the Emission Standard shall be based on the type and quality of fuel fired.</p> <p>B. Compliance with the Operational Limitation (A) shall be based on compliance with the minimum operating temperature of 1300°F (defined as no more than 50°F below 1300°F in any rolling three hour period of operation).</p> <p>C. Compliance with the Operational Limitation (B) shall be based on Monitoring/Testing.</p> <p>D. Compliance with the Operational Limitation</p>	<p>vii. Reporting: <i>[Reference: 40 CFR 61.357 dated 1/7/93]</i> In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Submit to the Department copies of the Quarterly and Annual reports sent to the US EPA in accordance with the requirements of 40 CFR Part 61, Subpart FF.</p> <p>B. [RESERVED]</p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>when the waste gases are introduced into the VCU. <i>[Reference: APC-94/0710(A1)]</i></p> <p>B. The dissolved nitrogen floatation and flocculation system, oil recovery system and VCU shall operate with no detectable emissions as indicated by an instrument reading of less than 500 ppmv above background using the methods specified in 40 CFR Part 61.355(h). <i>[Reference: 40CFR 61.351 and 40 CFR 61.352 dated 1/7/93 and APC-94/0710(A1)]</i>.</p> <p>C. The VCU shall be operating properly whenever any of the following equipment is in operation except during periods of maintenance on the VCU, or during emergency situations that require the shutdown of the VCU:</p> <ul style="list-style-type: none">• Crude Recovery Tank (372-TC-M)• Sludge Holding Tank (349-TM-M)• DNF Tank 326• DNF Tank 305• DNF Tank 306• Slop Oil Tank 10-D-109• Slop Oil Tank 10-D-202• Day Tank 356-TC-3• Day Tank 357-TC-3• Day Tank 358-TC-3	<p>(C) shall be based on Recordkeeping.</p> <p>E. Compliance with the Equipment Standard shall be based on recordkeeping.</p> <p>v. Monitoring/Testing:</p> <p>A. The Owner/Operator shall monitor the temperature of the firebox continuously. <i>[Reference: APC-94/0710(A1)]</i></p> <p>B. The Owner/Operator shall annually monitor the system for no detectable emissions as indicated by an instrument reading of less than 500 ppmv above background using the methods specified in Section 61.355(h). <i>[Reference: 40 CFR 61.355 dated 1/7/93]</i></p> <p>vi. Recordkeeping: <i>Reference: APC-94/0710 and 40 CFR 61.356 dated January 7, 1993]</i> The Owner/Operator shall maintain the following records in accordance with Condition 3(b) unless a longer period is otherwise specified:</p> <p>A. Dates of start-up and shutdown of the closed vent system and VCU.</p> <p>B. A description of the operating parameter(s) to be monitored to ensure that the VCU will be operated in conformance with all permit conditions and regulatory requirements, and the VCU's design specifications and an explanation of the criteria used for selection of that parameter(s). This documentation shall be retained for the life of the VCU.</p> <p>C. A record for each test of no detectable emissions in accordance with 40 CFR 61.355 (h).</p> <p>D. Maintain continuous records of the</p>	<p>viii. Certification:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>iii. Equipment Standard: The VCU shall be equipped with a temperature monitoring device equipped with a continuous recorder. The temperature monitoring device shall have an accuracy of ± 1 percent of the temperature being monitored in $^{\circ}\text{C}$ or ± 0.5 $^{\circ}\text{C}$, whichever is greater. <i>[Reference: APC-94/0710(A1), and 40 CFR 61.354(c)(1) dated January 7, 1993]</i></p>	<p>temperature of the gas stream in the combustion zone of the VCU and record of all three (3) hour periods of operation during which the average temperature of the gas stream in the combustion zone is more than 28°C (50°F) below the combustion zone temperature.</p> <p>E. A statement signed and dated by the Owner/Operator certifying that the closed vent system and control device is designed to operate at the documented performance level when the waste management unit vented to the control device is, or would be, operating at the highest load or capacity expected to occur. <i>[Reference: 40 CFR 61.356(f)(1) dated 1/7/93.]</i></p> <p>F. Comply with Condition 3 - Table 1.ac.1.iv.</p>	
<p>5. Visible emissions:</p> <p>i. Emission standard: The Owner/Operator shall not cause or allow the emission of visible air contaminants and/or smoke from any emission unit, the shade or appearance of which is greater than 20 percent opacity for an aggregate of more than 3 minutes in any 1 hour or more than 15 minutes in any 24 hour period. <i>[Reference: 7 DE Admin. Code 1114, Section 2.1, dated 7/17/84].</i></p>	<p>ii. Compliance Method: Compliance shall be demonstrated by monitoring and testing requirements, and recordkeeping. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing:</p> <p>A. The Owner/Operator shall conduct daily qualitative stack observations to determine the presence of any visible emissions when the unit is in operation.</p> <ol style="list-style-type: none"> 1. If visible emissions are observed, the Owner/Operator shall take corrective actions and/or conduct a visible observation in accordance with Paragraph B below. 2. If no visible emissions are observed, no 	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>further action is required.</p> <p>B. If required under paragraph A above, the Owner/Operator shall, in accordance with 7 DE Admin. Code 1120 section 1.5, conduct visual observations at fifteen-second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation of the standard is recorded. The additional procedures, qualification and testing to be used for visually determining the opacity shall be those specified in Section 2 & 3 (except for Section 2.5 and the second sentence of Section 2.4) of Reference Method 9 set forth in Appendix A, 40 CFR, Part 60, revised July 1, 1982. [Reference 7 DE Admin. Code 1120, Section 1.5(c) dated 12/7/88].</p>	
<p>6. Carbon Monoxide</p> <p>i. Emission Limitation: Carbon Monoxide emissions shall not exceed 8.2 tons per year on a 12 month rolling basis. [Reference <u>APC-94/0710(A1)</u>]</p>	<p>ii. Compliance Methodology Compliance with the Operational Limitation B shall be based on the type and quality of the fuel. [Reference <u>APC-94/0710(A1)</u>]</p> <p>iii. Monitoring/Testing The Owner/Operator shall continuously monitor the fuel usage by the VCU. [Reference <u>APC-94/0710(A1)</u>]</p> <p>iv. Recordkeeping: Comply with Condition 3 - Table 1.ac.1.iv. [Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
ad. Emission Unit No. 10: Gasoline Dispensing Facility		
<p>1. Volatile Organic Compounds (VOC):</p> <p>i. Emission Standard</p> <p>A. During loading of the aboveground storage tank, the Stage I vapor recovery system for the 4000 gallon aboveground storage tank shall be returned by way of the vapor balance system which returns no less than 90 percent by weight of the vapors to a vapor tight delivery vessel. <i>[Reference: APC-95/0862-OI]</i></p> <p>ii. Operational Limitation: <i>[Reference: APC-95/0862-OI dated April 28, 1995 and APC-95/0862-OII]</i></p> <p>A. All gaskets and seals in the vapor balance system of the Dual Point Stage I Vapor Recovery System shall be in place and in good condition so as to prevent gasoline vapors from being released when the vapor balance system is not in use.</p> <p>B. For the Healy Stage II Vapor Recovery System:</p> <ol style="list-style-type: none"> 1. The maximum length of the hose must not exceed 13 feet; 2. Then maximum dispensing rate is limited to 10 gallons or less per minute; and 3. Model 200 nozzles or upgraded nozzles shall be used with the Model 100 Jet Pump. 	<p>iii. Compliance Method:</p> <p>A. Compliance with Emission standard (A). shall be based on compliance with the Operational Limitation. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>B. Compliance with the Operational Limitations shall be based on recordkeeping. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>iv. Monitoring/Testing: <i>[Reference: APC-95/0863-OII and 7 DE Admin. Code 1124, Section 36, dated 1/11/02]</i></p> <p>A. A pressure/decay leak test shall be conducted as described in 7 DE Admin. Code 1124, Section 36 paragraph (d)(1)(i)(A) once every five years.</p> <p>B. An annual Healy Aboveground Applications System Test shall be conducted.</p> <p>C. At least one representative from the Owner/Operator must have been trained to operate and maintain the Stage II Healy System in accordance with Regulation 1124, Section 36 paragraph (c)(2).</p> <p>D. Personnel trained pursuant to Monitoring/Testing requirement (C) shall perform daily routine maintenance inspections in accordance with manufacturer's specifications.</p> <p>v. Recordkeeping: <i>[Reference: APC-95/0863-OII and 7 DE Admin. Code 1124, Section 36, dated 1/11/02]</i></p>	<p>vi. Reporting:</p> <p>A. In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <ol style="list-style-type: none"> 1. Report excess emissions to the Department's Underground Storage Tank Branch. 2. Provide written notification to the Department 10 working days prior to any test operation, unless permission is granted to the contrary; and 3. Report test failures to the Department within 24 hours of the failure. 4. Within 30 days of a test date, submit to the Department the actual test date, the testing Owner/Operator's name, address and phone number, and, if any corrective action was performed by the testing Owner/Operator, all information specified in 7 DE Admin. Code 24, Section 36, paragraph (f)(4). <i>[Reference: APC-95/0862-OI and APC-95/0863-OII. and Reg. No. 24, Section 36, dated 1/11/02.]</i> <p>vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>A. The following records shall be maintained in accordance with Condition 3(b):</p> <ol style="list-style-type: none"> Record of daily visual inspections and any maintenance conducted on the Stage II system. Pressure/decay and the Healy Aboveground Applications System Test results Daily records showing the quantity of gasoline delivered to the site. Proof of attendance and completion of a training program as specified in 7 DE Admin. Code 1124, Section 36 paragraph (c)(2)(ii). Compliance records, including warnings, notices of violation and other compliance records issued by the Department to the facility. <p>B. A conspicuous sign shall be posted with instructions on how to correctly dispense gasoline.</p> <p>C. A conspicuous "Out of Order" sign must be posted on any nozzle associated with any part of the Stage II system that is found to be defective.</p> <p>D. The Department emergency reporting number shall be posted conspicuously.</p>	
b. <u>Emission Unit No. 15: Marine Vapor Recovery (MVR) System; Emission points 15-1 and 15-2</u>		
<p>1. Conditions Applicable to Multiple Pollutants</p> <p>i. Operational Limitation:</p>	<p>ii. Compliance Method:</p> <p>A. Compliance with the operational limitation A shall be based on the fuel type and quality.</p>	<p>v. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit.</p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>A. Commercial grade, desulfurized natural gas shall be the only fuel fired in this unit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.1.2 dated 12/11/00]</i></p> <p>B. [RESERVED]</p>	<p><i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-95/0471 (A3)]</i></p> <p>B. [RESERVED]</p> <p>iii. Monitoring/Testing: <i>[Reference: APC-95/0471 (A3)]</i> The Owner/Operator shall monitor the fuel usage of the MVR VCU continuously. <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>iv. Recordkeeping: <i>[Reference: APC-95/0471 (A3)]</i> The following records shall be maintained in accordance with Condition 3(b):</p> <p>A. The type of fuel combusted in the MVR VCU and hourly fuel usage. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p>	<p><i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>2. Particulate Matter:</p> <p>i. Emission Standard: The Owner/Operator shall not cause or allow the emission of particulate matter in excess of 0.3lb/mmBTU heat input, maximum 2-hour average and 1.4 TPY. <i>[Reference: 7 DE Admin. Code 1104 Section 2.1 dated 2/1/81 and APC-95/0471(A3)]</i></p>	<p>ii. Compliance Method:</p> <p>A. Compliance with the Emission Standard shall be based on the fuel type and quality and Monitoring/Testing below. <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing:</p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.b.1.iii.</p> <p>B. The Owner/Operator shall conduct the following stack tests at 5 year intervals unless more frequent testing is required by the department or unless an alternate compliance determination is approved by the department:</p> <p>1. EPA Reference Method 5B/202 for PM10/PM2.5, including H2SO4.</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	iv. Recordkeeping Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.b.1 iv.	
3. Nitrogen oxides (NO _x) i. Emission Standard: Comply with "Facility Emission Limit for Nitrogen Oxides (NO _x)" in Part 1, Condition 3 - Table 1.j.	ii. Compliance Method: A. Compliance with the Emission Standard shall be based on Monitoring/Testing and Recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> B. Compliance with "Facility-wide Emission Limit for Nitrogen Oxides (NO _x)" in Part 1, Condition 3 - Table 1.j shall be based on determination and use of a NO _x emission factor based upon results of the most recent performance testing conducted in accordance with a protocol approved by DNREC, or performed in accordance with applicable performance testing methods established and published by EPA and appropriate for measuring NO _x emissions from the relevant source or any other method proposed by the Owner/Operator and approved by the Department. <i>[Reference: 7 DE Admin. Code 1130 Section 6.3.1 dated 12/11/00]</i> iii. Monitoring/Testing: A. The Owner/Operator shall conduct a Department-approved stack test once every 5 years. <i>[Reference: APC-95/0471(A2)]</i> B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO _x)" in Part 1, Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1 dated 12/11/00]</i>	v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	iv. Recordkeeping: Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NOx)" in Part 1, Condition 3 - Table 1.j. [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2 dated 12/11/00][
4. Carbon monoxide (CO): i. Emission Standards: CO emissions shall not exceed 153.2 lb/hour and 55.7 tons in any twelve consecutive months. [Reference: <u>APC-95/0471 (A2)</u>]	ii. Compliance Method: A. Compliance with the emission standard shall be based on Monitoring/Testing and Recordkeeping requirements. [Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00] iii. Monitoring/Testing: A. The Owner/Operator shall conduct a Department approved stack test once every 5 years. [Reference: <u>APC-95/0471 (A2)</u>] iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.b.1.iv.	v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00] vi. Certification: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]
5. Volatile Organic Compounds (VOCs) i. Emission Standard: [Reference: <u>APC-95/0471 (A3)</u>] A. VOC emissions shall not exceed 75.5 tons in any twelve consecutive months. [Reference: <u>APC-95/0471 (A3)</u>] B. Vapors displaced during barge loading operations shall be collected and routed through the marine vapor control system and shall be reduced by 99 weight percent or to 500 ppmv of VOC.	iii. Compliance Method: A. Compliance with Emission Standard (A) and Operational Limitation (I) shall be based on all of the following: [Reference: <u>APC-95/0471 (A3)</u> , 40 CFR §60.18 dated 10/17/2000 and 40 CFR §63.11 dated 10/17/ 2000] <u>1.</u> Operating the VCUs in accordance with 40 CFR 60.18 and with the continuous presence of a flame at the pilot during the entire loading cycle. <u>2.</u> Compliance with all of the Operational Limitations. <u>3.</u> Operating a calibrated and maintained	vi. Reporting Requirements: A. That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00] vii. Certification: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>ii. Operational Limitations: <i>[Reference: APC-95/0471 (A2), 40 CFR §60.18 dated 10/17/2000, 40 CFR §63.11 dated 10/17/2000 and 40 CFR 63.562(b)(1), (b)(3) and (b)(3) dated September 19, 1995]</i></p> <p>A. Barge loading of gasoline products (including ethanol) shall not exceed the following rates:</p> <ol style="list-style-type: none"> 1. 35,000 barrels hour when loading simultaneously at two piers; and 2. 25,000 barrels per hour at one pier. <p>B. The rolling twelve-month throughput of gasoline products (including ethanol) shall not exceed 25,463,000 barrels.</p> <ol style="list-style-type: none"> 1. The combined ethanol throughput at the Marine Piers and the Terminal Truck Rack shall not exceed an average of 10,000 bpd in any 12 consecutive months. <i>[Reference: APC-880125-C(A6)]</i> <p>C. The throughput of crude oil shall not exceed 7,000 barrels per hour on a daily average basis and 16,425,000 barrels on a rolling twelve-month basis.</p> <p>D. The vapors collected at one loading berth shall not pass through another loading berth to the atmosphere.</p> <p>E. Marine tank vessel loading</p>	<p>sensing device to indicate the continuous presence of a flame at the pilot light during the entire loading cycle.</p> <p>B. Compliance with Emission Standard (B) shall be based upon monitoring/testing and recordkeeping requirements to demonstrate the 99% destruction efficiency or by CEMS to demonstrate compliance with the 500 ppmv limit.</p> <p>C. Compliance with the Operational Limitations shall be based on the monitoring/testing and recordkeeping requirements of this condition. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i></p> <p>iv. Monitoring/Testing: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <ol style="list-style-type: none"> A. The Owner/Operator shall continuously monitor the hourly loading rate of all gasoline products at each pier during loading operations. B. The Owner/Operator shall continuously monitor the hourly loading rate of all crudes at each pier during loading operations. C. A sensing device shall be calibrated, maintained and operated to indicate the continuous presence of a flame at the pilot light during the entire loading cycle. <i>[Reference: APC-95/0471 (A3), 40 CFR §60.18 dated 10/17/2000, and 40 CFR §63.11 dated 10/17/2000]</i> D. The Owner/Operator shall conduct a Department approved stack test once every 5 years. <i>[Reference: APC-95/0471 (A3)]</i> E. If the Owner/Operator decides to install a 	

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>operations shall be limited to those vessels that are equipped with vapor collection equipment that is compatible with the terminal's vapor collection system.</p> <p>F. Marine tank vessel loading operations shall be limited to those vessels that are vapor tight and that are connected to the vapor collection system.</p> <p>G. Marine vessel loading operations may be carried out only when the marine vessels have been connected to the loading rack's vapor collection system and which have current vapor tightness certification in accordance with the requirements of 40 CFR 63.563(a)(4) and have been demonstrated to be vapor tight within the preceding 12 months.</p> <p>H.. No barge loading operations of gasoline products or crude oil shall be conducted unless the MVR VCUs is/are operating properly. Proper operation is defined as operating the VCUs in accordance with 40 CFR 60.18, and with the continuous presence of a flame at the pilot during the entire loading cycle.</p> <p>I. Marine vessel loading operations shall not be conducted unless the vapor control system is working properly.</p>	<p>CEMS, the CEMS shall comply with Quality Assurance procedures in 40 CFR Part 60 Appendix "F".</p> <p>v. Recordkeeping: In addition to the records required by §63.567, the following records shall be maintained in accordance with Condition 3(b):</p> <p>A. [RESERVED]</p> <p>B. [RESERVED]</p> <p>C. Continuous records of pilot flame monitoring.</p> <p>D. Records of all periods of operation during which the pilot flame is absent during the loading cycle.</p> <p>E. The hourly throughput, type of product, number of piers used and duration of each loading cycle.</p> <p>F. Any flare system that is designed to cease operation upon loss of pilot and that automatically shuts down vessel loading and isolates the vessel vent stream from the flare by closing automatic block valves shall be exempt from the requirements of (C) and (D) above.</p> <p>G. For each marine vessel the Owner/Operator shall maintain up-to-date documentation of the vapor tightness test results to include as a minimum the following:</p> <ol style="list-style-type: none"> 1. Marine tank vessel owner(s) name(s) and address(s). 2. Marine tank vessel identification number. 3. Date and location of test. 4. Test results. 	

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>1. J. The Owner/Operator shall comply with the operation and maintenance requirements for air pollution control equipment in accordance with the provisions of 40 CFR 63.562(e).</p>	<p>5. Name and signature of tester. 6. Witnessing inspector: name, signature and affiliation. H. The written operation and maintenance plan required by 63.562(e). I. Rolling 12-month throughput at Tank 206-TF-112. J. Rolling 12-month throughput at Tank 225-TF-133.</p>	
<p>6. Visible Emissions: i. Emission Standard: The MVR VCUs shall be designed for and operated with no visible emissions except for periods not to exceed a total of 5 minutes during any 2 consecutive hour period. <i>[Reference: 7 DE Admin. Code 1114, Section 2.1, dated 7/17/84, 40 CFR 60, Subpart A, §60.18(c)(1), dated 7/1/00 and 40 CFR 63.11(a)(4) dated 7/1/00]</i></p>	<p>ii. Compliance Method: A. Compliance with the Emission Standard shall be based on Monitoring/Testing requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> iii. Monitoring/Testing: A. Visible emissions from the MVR VCUs shall be monitored as follows: Each day the MVR VCUs are operated, the Owner/Operator shall conduct a qualitative observation of the flare using Method 22 to evaluate the presence or absence of smoke and/or visible air contaminants while the flare is in operation. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> B. If visible emissions are detected during the daily qualitative survey of visible emissions or is observed at any other time, the Owner/Operator shall take corrective actions and/or conduct a visible observation in accordance with Paragraph (C) below. If no visible emissions are observed, no further action is required.</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> vi. Certification That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i></p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>C. If required under paragraph B above, the Owner/Operator shall, in accordance with 7 DE Admin. Code 1120 Section 1.5.3, conduct visual observations at fifteen-second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation of the standard is recorded or if operations at the MVR VCU are ceased. The additional procedures, qualification and testing to be used for visually determining the opacity shall be those specified in Section 2 & 3 (except for Section 2.5 and the second sentence of Section 2.4) of Reference Method 9 set forth in Appendix A, 40 CFR, Part 60, revised July 1, 1982. <i>[Reference: 7 DE Admin. Code 1120, Section 1.5(c) dated 12/7/88].</i></p> <p>iv. Recordkeeping: The following records shall be maintained in accordance with Condition 3(b): Records of qualitative emission observations and Method 9 evaluations when emissions are observed.</p>	
<p>7. Sulfur Dioxide (SO₂)</p> <p>i. Emission Standard: <i>[Reference: APC-95/0471(A3)]</i> SO₂ emissions from crude oil loading operations shall not exceed 18.1 lbs/hour on a daily average basis and 21.3 TPY.</p> <p>ii. Operational Limitation: <i>[Reference: APC-95/0471 (A3)]</i></p>	<p>ii. Compliance Method: The Owner/operator shall test each crude oil shipment to be loaded into marine vessels by ASTM D5705 Hydrogen Sulfide in Vapor Space to determine hydrogen sulfide in the barge vapor space during crude oil loading.</p> <p>iii. Record Keeping The Owner/Operator shall maintain records</p>	<p>iv. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>v. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
The Hydrogen Sulfide (H ₂ S) concentration in the barges being loaded with crude oil shall not exceed 2,778 ppmv on a 12-month rolling average basis and 30,000 ppmv on a daily average basis.	of all ASTM D5705 Hydrogen Sulfide in Vapor Space test results.	
<p>8. Hydrogen Sulfide (H₂S)</p> <p>i. Emission Standard: <i>[Reference: APC-95/0471 (A3)]</i> H₂S emissions during crude oil loading operations shall not exceed 0.2 lbs/hour on a daily average basis and 0.2 TPY.</p>	<p>ii. Monitoring/Testing: <i>[Reference: APC-95/0471 (A3)]</i> A. The Owner/Operator shall conduct the following stack tests at 5 year intervals unless more frequent testing is required by the department: 1. EPA Reference Method 15 for H₂S</p> <p>iii. Record Keeping: <i>[Reference: APC-95/0471 (A3)]</i> The Owner/Operator shall maintain stack test results.</p>	<p>iv. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>v. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>9. Sulfuric Acid (H₂SO₄):</p> <p>i. Emission Standard: <i>[Reference: APC-95/0471 (A3)]</i> H₂SO₄ emissions during crude oil loading operations shall not exceed 0.6 lbs/hour on a daily average basis and 0.7 TPY.</p>	<p>ii. Monitoring/Testing: <i>[Reference: APC-95/0471 (A3)]</i> A. The Owner/Operator shall conduct the following stack tests at 5 year intervals unless more frequent testing is required by the department: 1. EPA Reference Method 8 for H₂SO₄</p> <p>iii. Record Keeping: <i>[Reference: APC-95/0471 (A3)]</i> The Owner/Operator shall maintain stack test results.</p>	<p>iv. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>v. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
c. Emission Unit No. 21: Crude Unit; Crude Unit Atmospheric Tower Heater 21-H-701, and Crude Unit Vacuum tower Heater 21-H-2. Emission Point 21-1		
<p>1. Conditions Applicable to Multiple Pollutants:</p> <p>i. Operational Limitation:</p> <p>A. The throughput to the crude unit shall not exceed 191,100 BPD on a twelve month rolling average basis. <i>[Reference: APC-81/0828(A2)]</i></p> <p>B. [RESERVED]</p> <p>C. [RESERVED]</p> <p>D. The emission standards in conditions (c)(2) through (c)(6) below shall not apply for a period of twenty-four (24) hours from the time that fuel gas flow is started to the heater and for a period of twenty-four (24) hours from the time that black oil charge to the crude unit is stopped. <i>[Reference: APC-95/0570 (A3) and APC-95/0784 (A2)]</i></p> <p>E. There shall be no emissions of uncondensed VOCs from the condensers, hot wells or accumulators of any vacuum producing system.</p> <p>F. The Company shall provide for the following during process unit turnarounds:</p> <ol style="list-style-type: none"> 1. Depressurization venting of the process unit or vessel to a vapor recovery system, flare or firebox. 2. No emission of VOC from a process unit or vessel until its 	<p>ii. Compliance Method:</p> <p>Compliance with the Operational Limitations shall be based on monitoring/testing and recordkeeping requirements and the following.: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. Compliance with Operational Limitations E and F shall be based on either piping the uncondensed vapors to a firebox or incinerator. Alternately, the vapors may be compressed and added to the refinery fuel gas. <i>[Reference: APC-81/0828(A2)]</i></p> <p>B. Compliance with Operational Limitations F shall be based upon the Company conducting depressurization venting of the process unit or vessel to a vapor recovery system, flare or firebox. <i>[Reference: APC-81/0828(A2)]</i>.</p> <p>iii. Monitoring/Testing: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. The Owner/Operator shall continuously monitor the following:</p> <ol style="list-style-type: none"> 1. Daily fresh feed throughput to the Crude unit and determine the rolling 12 month average in barrels per calendar day. 2. Monitor the fuel usage by 21-H-701 and 21-H-2. <p>B. [RESERVED]</p> <p>C. The Company shall monitor the pressure in</p>	<p>v. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>internal pressure is 136 kPa (19.7 psia) or less.</p>	<p>each process or vessel until its internal pressure is 136 kPa or less. <i>[Reference: APC-81/0828(A2)]</i></p> <p>iv. Recordkeeping: <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> The following records shall be maintained in accordance with Condition 3(b):</p> <p>A. Rolling 12 month average throughout of fresh feed to the crude unit in MBPD.</p> <p>B. [RESERVED]</p> <p>C. Type of fuel combusted in 21-H-701 and 21-H-2 and fuel usage.</p> <p>D. The rolling 12-month total emissions for each pollutant.</p> <p>E. Date of process unit or vessel turnaround and the internal pressure immediately prior to venting to the atmosphere. <i>[Reference: APC-81/0828(A2)]</i></p>	
<p>2. Particulate Matter:</p> <p>i. Emission Standard: For 21-H-701 and 21-H-2 combined: PM₁₀ emissions shall not exceed 0.02 lb/mmBtu and 60.9 tons in any rolling twelve month period (inclusive of H₂SO₄ emissions). <i>[Reference: 7 DE Admin. Code 1104 Section 2.1 dated 2/1/81 and APC-95/0570 (A3) and APC-95/0784 (A2)]</i></p> <p>ii. Operational Limitation: A. With the exception of Operational Limitation (B) process heaters 21-H-701 and 21-H-2 shall only combust natural gas or desulfurized RFG.</p>	<p>iii. Compliance Method: A. Compliance with the Emission Standard shall be based on the stack test based emission factor and the rolling 12 month fuel usage. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>iv. Monitoring/Testing: <i>[Reference: APC-95/0570 (A2)] and 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> A. [RESERVED] B. [RESERVED] C. [RESERVED] D. The Owner/Operator shall conduct a stack test every five years to determine the</p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p><i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2 dated 12/11/00]</i></p> <p>B. 21-H-701 may combust process vent gas from the Merox system oxidizer column 21-C-104. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2 dated 12/11/00]</i></p>	<p>emission factor in terms of lb/mmBtu in accordance with Methods 5B/202, or any other testing methodology approved by the Department.</p> <p>v. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.c.1.iv.</p>	
<p>3. Sulfur dioxide (SO₂):</p> <p>i. Emission Standards:</p> <p>A. Except as allowed by Operational Limitation 2.ii.A. above, the Owner/Operator shall not burn in any fuel gas combustion device any fuel gas that contains H₂S in excess of 0.1 grain/DSCF on a three hour rolling average. <i>[Reference 7 DE Admin. Code 1120, Section 11 dated 11/27/85 and 40 CFR 60.104(a)(1) dated 10/17/2000]</i></p> <p>B. SO₂ emissions from 21-H-701 and 21-H-2 combined shall not exceed 0.063 lb/mmBtu and 80.4 tons in any rolling twelve month period. <i>[Reference: APC-95/0570 (A3) and APC-95/0784 (A2)]</i></p>	<p>ii. Compliance Method: <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. Compliance with Emission Standard A shall be based on the H₂S CEMS for the RFG.</p> <p>B. Compliance with Emission Standard B shall be based on the rolling twelve month fuel usage and the rolling twelve month average sulfur content of the refinery fuel gas as measured by a TRS analyzer.</p> <p>iii. Monitoring/Testing: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. The H₂S content in RFG shall be continuously monitored using CMS.</p> <p>B. The H₂S CMS shall comply with Performance Specification 7 of 40 CFR 60, Appendix "B".</p> <p>C. Quality Assurance requirements for the H₂S CMS shall be in accordance with the procedures described in 40 CFR 60, Appendix "F".</p> <p>D. The TRS monitor shall conform to the QA/QC requirements recommended by the manufacturer's specifications and listed in the QA/QC Plan for the TRS monitor. The</p>	<p>v. Reporting That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i></p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>TRS monitor shall conform to Performance Specification 5 of 40 CFR Part 60, Appendix "B". Relative accuracy evaluations shall be conducted using Method 15 of 40 CFR part 60, Appendix "A".</p> <p>iv. Recordkeeping: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i></p> <p>The following records shall be maintained in accordance with Condition 3(b):</p> <p>A. Fuel usage, rolling average 12 month sulfur content as measured by H₂S CEMS and all H₂S CEMS calibration, maintenance, quarterly cylinder gas audits and annual relative accuracy test audits.</p> <p>B. The rolling 12-month TRS concentration in fuel gas.</p>	
<p>4. Nitrogen oxides (NO_x):</p> <p>i. Emission Standard:</p> <p>A. For 21-H-701 and 21-H-2 combined: NO_x emissions shall not exceed 0.04 lb/mmBtu on a 3-hour rolling average and 20 lb/hour on a 24-hour rolling average. <i>[Reference: APC-95/0570(A3) and APC-95/0784 (A2) and 7 DE Admin Code 1142, Section 2.3.2 dated 04/11/11]</i></p> <p>B. For 21-H-701 and 21-H-2: Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j.</p> <p>C. [RESERVED]</p>	<p>ii. Compliance Method:</p> <p>A. Compliance with the Emission Standards shall be determined by CEMS.</p> <p>B. comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing:</p> <p>The CEMS for NO_x and diluent must be certified by satisfying the applicable Performance Specifications in 40 CFR, Part 60, Appendix "B". The QA/QC procedures for the NO_x and diluent CEMS shall be established in accordance with 40</p>	<p>v. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>CFR, Part 60, Appendix "F". [Reference: <u>APC-95/0570 (A3)</u> and <u>APC-95/0784 (A2)</u>]</p> <p>iv. Recordkeeping: The following records shall be maintained in accordance with Condition 3(b): Owner/Operator shall maintain the following records: [Reference: <u>APC-95/0570(A3)</u> and <u>APC-95/0784(A2)</u>]</p> <p>A. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j. [Reference: 7 DE Admin Code 1130 Section 6.1.3.2 dated 12/11/00]</p> <p>B. [RESERVED]</p> <p>C. [RESERVED]</p> <p>D. The hourly and rolling 12-month total emissions for NO_x shall be calculated and recorded for each month.</p> <p>E. CEMS data calibration and audit results.</p> <p>F. F-factor adjustments and the actual daily data capture.</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>5. Carbon Monoxide (CO):</p> <p>i. Emission Standard:</p> <p>A. CO emissions from 21-H-701 and 21-H-2 combined shall not exceed 0.03 lb/mmBtu and 91.4 tons in any rolling 12 month period. <i>[Reference: APC-95/0570(A3) and APC-95/0784(A2)]</i></p>	<p>ii. Compliance Method:</p> <p>Compliance with the emission standard shall be based on the stack test based emission factor and the rolling twelve month fuel usage. <i>[Reference: Permit:APC-95/0570(A2)]</i></p> <p>iii. Monitoring/Testing: <i>[Reference: APC-95/0570 (A2) and 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. RESERVED</p> <p>B. The Owner/Operator shall conduct stack Tests at 5 year intervals to determine the emission factor in terms of lb/mmBtu in accordance with Reference Method 10 in Appendix "A" of 40 CFR Part 60.</p> <p>iv. Recordkeeping:</p> <p>Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.c.1.iv.</p>	<p>v. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i></p>
<p>6. Volatile Organic Compounds (VOCs):</p> <p>i. Emission Standard:</p> <p>A. VOC emissions from 21-H-701 and 21-H-2 combined shall not exceed 0.003 lb/mmBtu and 9.2 tons in any rolling twelve month period. <i>[Reference: APC-95/0570(A3) and APC-95/0784(A2)]</i></p> <p>B. The leak detection and repair requirements to control fugitive VOC emissions from the Crude Unit shall be in accordance with the requirements in 40 CFR 60, Subpart GGG for existing components in light liquid and gaseous service and in accordance with 40 CFR</p>	<p>ii. Compliance Method:</p> <p>A. Compliance with the Emission Standard (A) shall be based on the stack test based emission factor and the rolling twelve month fuel usage. <i>[Reference: APC-95/057 (A2)]</i></p> <p>B. Compliance with the emission standard B shall be based on the standards in 40 CFR subpart GGG and 40 CFR Part 63 subpart CC, as applicable. Compliance with the standards in 40 CFR subpart GGG shall be based on the test methods and procedures in 40 CFR 60.592 and compliance with the requirements of 40 CFR Part 63 subpart CC shall be based on the standards in 40 CFR</p>	<p>v. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i></p> <p>None in addition to those required by Condition 3(c)(3) of this permit.</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>part 63, subpart CC for new components in light liquid and gaseous service. The leak detection and repair requirements to control fugitive emissions from the Crude Unit shall be in accordance with the Consent Decree for both new and existing components in light liquid and gaseous service. <i>[Reference: APC-2004/0828(A2)]</i></p> <p>ii. Operational Limitation: [RESERVED]</p>	<p>63.648. <i>[Reference: APC-2004/0828(A2)]</i> C. [RESERVED]</p> <p>iii. Monitoring/Testing: <i>[Reference: APC-95/0570(A2) and 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> A. [RESERVED] B. The Owner/Operator shall conduct a stack test every 5 years to determine the emission factor in terms of lb/mmBtu in accordance with Reference Method 25A in Appendix "A" of 40 CFR Part 60 and shall determine and report results as total hydrocarbons or shall conduct such other testing methodology and/or report results as approved by the Department.</p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.c.1.iv. and maintain the following records: <i>[Reference: APC-95/0570(A2) and 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i> A. [RESERVED] B. [RESERVED] C. VOC leak repair records required by 40 CFR 60.592 for existing components in light liquid and gaseous service and 40 CFR 63.654 for new components in light liquid and gaseous service. D. [RESERVED]</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>7. Visible Emissions: The Owner/Operator shall not cause or allow the emission of visible air contaminants and/or smoke from any emission unit, the shade or appearance of which is greater than 20% opacity for an aggregate of more than 3 minutes in any 1 hour or more than 15 minutes in any 24 hour period. <i>[Reference 7 DE Admin. Code 1114, Section 2.1, dated 7/17/84].</i></p>	<p>ii. Compliance Method: Compliance shall be demonstrated by proper operation and maintenance of the emission units, monitoring and testing requirements, and record keeping. <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing:</p> <p>A. The Owner/Operator shall conduct daily qualitative stack observations to determine the presence of any visible emissions when the unit is in operation.</p> <p> <u>1.</u> If visible emissions are observed, the Owner/Operator shall take corrective actions and/or conduct a visible observation in accordance with Paragraph B below.</p> <p> <u>2.</u> If no visible emissions are observed, no further action is required.</p> <p>B. If required under paragraph A above, the Owner/Operator shall, in accordance with 7 DE Admin. Code 1120 section 1.5, conduct visual observations at fifteen-second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation of the standard is recorded. The additional procedures, qualification and testing to be used for visually determining the opacity shall be those specified in Section 2 & 3 (except for Section 2.5 and the second sentence of Section 2.4) of Reference Method 9 set forth in Appendix A, 40 CFR, Part 60, revised July 1, 1982. <i>[Reference 7 DE Admin. Code 1120 Section 1.5.3 dated 12/7/88].</i></p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	iv. Recordkeeping <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i> A. A record of daily qualitative emission observations and Method 9 evaluations when emissions were observed.	
8. Sulfuric Acid (H ₂ SO ₄) i. Emission Standard: H ₂ SO ₄ emissions from 21-H-701 and 21-H-2 combined shall not exceed 0.002 lb/mmBtu and 2.4 TPY. <i>[Reference: APC-95/0570(A3) and APC-95/0784(A2)]</i>	ii. Compliance Method: Compliance with the Emission Standard shall be based on the rolling twelve month fuel usage and the rolling twelve month average sulfur content in the refinery fuel gas as measured by a TRS analyzer. <i>[Reference: APC-95/0570(A3) and APC-95/0784(A2)]</i> iii. Monitoring/Testing: The TRS monitor shall conform to the QA/QC requirements recommended by the manufacturer's specifications and listed in the QA/QC Plan for the TRS monitor. The TRS monitor shall conform to Performance Specification 5 of 40 CFR Part 60, Appendix "B". Relative accuracy evaluations shall be conducted using Method 15 of 40 CFR Part 60, Appendix "A". <i>[Reference: APC-95/0570(A3) and APC-95/0784(A2)]</i>	v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i>
9. Ammonia (NH ₃) i. Emission Standard: NH ₃ emissions from 21-H-701 and 21-H-2 combined shall not exceed 10 ppmvd @ 3% O ₂ and 16.5 TPY. <i>[Reference: APC-95/0570(A3) and APC-95/0784(A2)]</i>	ii. Compliance Method: Compliance with the Emission Standard shall be based on the Monitoring/Testing requirements. <i>[Reference: APC-95/0570(A3) and APC-95/0784(A2)]</i> iii. Monitoring/Testing: <i>[Reference: APC-95/0570(A3) and APC-95/0784(A2)]</i> The Owner/Operator shall obtain weekly grab samples from a location downstream of the SCR using a Department approved method. The	v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections</i>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	Owner/Operator may request the Department for approval of less frequent monitoring if 24 consecutive sampling events indicate the ammonia slip to be less than 5 ppmvd @ 3% O ₂ . If at any time the grab samples indicate an NH ₃ slip greater than 10 ppmvd @ 3% O ₂ , the Department reserves the right to require the Owner/Operator to conduct more frequent sampling and may include the requirement to install a CEMS.	6.1.3.2.3 and 6.2.1 dated 12/11/00].
da. Emission Unit No. 22: Fluid Coking Unit (FCU): FCU, Wet Gas Scrubber (WGS), and Selective Non-Catalytic Reduction System (SNCR) (Emission point/s 22-2 or 22-3), FCU Start Up Heater 22-H-1 (Emission point/s 22-2 or 22-3), FCU Selas Steam Superheater 22-H-2 (Emission point 22-4), FCU Carbon Monoxide Boiler 22-H-3 (Emission point 22-2) and FCU Back Up Incinerator 22-H-4 (Emission point 22-3)		
1. Conditions Applicable to Multiple Pollutants: i. Operational Limitations [Reference APC-81/0829(A8)] A. The FCU throughput shall not exceed a maximum rate of 57,199 barrels per day of total feed, exclusive of the FCU recycle stream, as a 12 month rolling average, except as provided in this Condition. In the event that the Owner/Operator determines that the FCU throughput may exceed 57,199 barrels per day of fresh feed, as a 12 month rolling average, without any "modification" to the FCU, as such term is defined in State of	ii. Compliance Method: A. Compliance with Operational Limitations A, C, D, and H(1) shall be based on monitoring/testing and recordkeeping requirements. [Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00] B. [RESERVED] C. Compliance with Operational Limitation C shall be based on continuous monitoring systems. [Reference APC-81/0829(A8)] D. Compliance with Operational Limitations I and J shall be based on either piping the uncondensed vapors to a firebox or incinerator. Alternately, the vapors may be compressed and added to the refinery fuel gas. E. Compliance with Operational Limitation G	v. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00 and 40 CFR 61.357 dated 1/7/93 and APC-81/0829(A8)] A. Semiannual reports for the preceding six month period shall be submitted to the Department by January 31 and July 31 of each calendar year. The semiannual reports required by this section shall be increased in frequency to quarterly reports at the Department's discretion and shall become effective upon request of the Department after reasonable notice to the Owner/Operator. An electronic copy of all

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>Delaware's 7 DE Admin. Code 1101, then the Owner/Operator shall submit a notification to the Department in advance of achieving a throughput in excess of the level identified in this Condition. The notification shall include a demonstration that the proposed throughput value would be achieved without any modification to the FCU. If the Department approves such demonstration, the Owner/Operator may operate the FCU at the throughput value addressed in the notification made under this Condition.</p> <p>B. With the exception of the FCU burner offgas, the Owner/Operator shall not burn any fuel gas in any fuel gas combustion device that contains hydrogen sulfide (H₂S) in excess of 0.10 gr/dscf (162 ppm).</p> <p>C. The Belco pre-scrubber, the amine-based Cansolv regenerative WGS, the caustic polishing scrubber and SNCR system shall be operating properly at all times when the FCU is operating.</p> <p>D. During planned start ups of the FCU, the FCU COB and WGS shall be operating prior to introducing feed into the reaction section of the FCU. In the event of a planned shut down</p>	<p>shall be based on engineering calculations. <i>[Reference APC-81/0829(A8)]</i></p> <p>iii. Monitoring/Testing: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. The Owner/Operator shall continuously monitor and record the concentration (dry basis) of H₂S in RFG before it is combusted in any fuel burning device. The monitoring instrument shall be located downstream of all process steps that increase the concentration of H₂S in RFG prior to its being combusted in any fuel burning device. The H₂S CEMS shall conform to the requirements of Performance Specification 7 of 40 CFR 60, Appendix "B" and comply with the Quality assurance requirements of 40 CFR 60, Appendix "F" The relative accuracy evaluation shall be conducted using Method 11 of 40 CFR 60, Appendix "A." <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>B. The Owner/Operator shall monitor the FCU throughput and coke burn rates. <i>[Reference APC-81/0829(A8)]</i></p> <p>C. During process unit turnarounds, the Company shall monitor the pressure in each process or vessel until its internal pressure is 136kPa or less. <i>[Reference APC-81/0829(A8)]</i></p> <p>iv. Recordkeeping: The following records shall be maintained in accordance with Condition 3(b): <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i></p>	<p>required reports shall be sent to the Department's compliance engineer assigned to the Refinery. The required reports shall contain the following information:</p> <ol style="list-style-type: none"> 1. [RESERVED] 2. [RESERVED] 3. [RESERVED] 4. A summary of all periods when the FCU WGS has been bypassed 5. Hourly SO₂ emissions during periods when the FCU WGS was bypassed 6. [RESERVED] 7. Back up incinerator operating data required pursuant to recordkeeping condition I.12. <p>B. Quarterly NO_x, SO₂ and CO CEMS reports for the preceding quarter shall be submitted to the Department by January 31, April 30, July 31 and October 31 of each calendar year and shall include the following:</p> <ol style="list-style-type: none"> 1. Excess emissions and the nature and cause of the excess emissions, if known. The summary shall consist of emission averages, in the units of the applicable standard, for each averaging period during which the applicable standard was exceeded. 2. The date and time identifying each period during which the continuous monitoring system was inoperative, except for zero and span checks, and

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification																		
<p>of the FCU, the FCU COB or the WGS, the Owner/Operator shall continue to operate the FCU COB and WGS until there is no feed entering the reaction section of the FCU prior to commencing shut down of the FCU COB and/or the WGS.</p> <p>E. During operation of the backup incinerator and other periods of FCU CO Boiler, Belco prescrubber and WGS outages, the Owner/Operator, at a minimum, must initiate a reduction in the feed rate to the FCU and achieve the operational limits shown below by no later than 24 hours following the commencement of the outage of the FCU CO Boiler, Belco prescrubber and/or WGS.</p> <table border="1" data-bbox="262 963 699 1258"> <thead> <tr> <th>FCU Feed Rate (KBD)</th><th>FCU Feed Wt. % S</th><th>SO₂ Emissions (lb/hour)</th></tr> </thead> <tbody> <tr> <td>31.5</td><td>6.0</td><td>4441.5</td></tr> <tr> <td>31.5</td><td>5.5</td><td>4071.4</td></tr> <tr> <td>31.5</td><td>5.0</td><td>3701.3</td></tr> <tr> <td>31.5</td><td>4.5</td><td>3331.1</td></tr> <tr> <td>31.5</td><td>4.0</td><td>2961.0</td></tr> </tbody> </table> <p>F. [RESERVED]</p> <p>G. The Emission Standards in Condition 3 - Table 1.da.2 through da.10 below shall not apply during periods</p>	FCU Feed Rate (KBD)	FCU Feed Wt. % S	SO ₂ Emissions (lb/hour)	31.5	6.0	4441.5	31.5	5.5	4071.4	31.5	5.0	3701.3	31.5	4.5	3331.1	31.5	4.0	2961.0	<p>A. [RESERVED]</p> <p>B. [RESERVED]</p> <p>C. [RESERVED]</p> <p>D. [RESERVED]</p> <p>E. [RESERVED]</p> <p>F. [RESERVED]</p> <p>G. [RESERVED]</p> <p>H. The rolling 12 month total emissions for each pollutant shall be calculated and recorded each month in an easily accessible format for each pollutant listed in Condition 3 - Table 1.da</p> <p>I. The Company shall maintain all records necessary for determining compliance with this permit in a readily accessible location for 5 years and shall make these records available to the Department upon written or verbal request. These records shall include:</p> <ol style="list-style-type: none"> <u>1.</u> CEMS data; <u>2.</u> Calibration and audit results; <u>3.</u> Stack test results; <u>4.</u> The daily FCU COB fuel usage; <u>5.</u> The coke burn rate and FCU throughput, both on a rolling 12 month average basis; <u>6.</u> Detailed daily records of observations of visible emissions or the absence of visible emissions, or daily visible emissions observations, or other records identified in an approved alternative plan; <u>7.</u> Date of every process unit or vessel turnaround; <u>8.</u> COB firebox temperature; 	<p>the nature of system repairs or adjustments.</p> <p><u>3.</u> When no excess emissions have occurred and the CEMS have not been inoperative, repaired, or adjusted, such information shall be included in the report.</p> <p>C. Records of the internal pressures of process units and vessels during process unit turnarounds. <i>[Reference APC-81/0829(A8)]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i></p>
FCU Feed Rate (KBD)	FCU Feed Wt. % S	SO ₂ Emissions (lb/hour)																		
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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>of planned start up and planned shut downs of the FCU provided the planned start up and shut down event does not exceed 116 hours. The Emission Standards shall apply to each planned start up or shut down event after the expiration of the 116 hour period. Planned start ups shall be considered a maximum of 116 hours preceding oil back into the unit. Planned shut downs shall be considered a maximum of 116 hour from feed out of the FCU. In lieu of the Emission Standards, the following Emission Standards shall apply during planned start ups and shut downs of the FCU:</p> <ol style="list-style-type: none"><u>1.</u> VOC – 1.6 lb/hr<u>2.</u> H₂SO₄ – 58 lbs/hr<u>3.</u> TSP – 47.1 lbs/hr<u>4.</u> PM₁₀ – 133.3 lbs/hr<u>5.</u> SO₂ – 95 lbs/hr<u>6.</u> CO – 415 lbs/hr<u>7.</u> Ammonia – 2 lbs/hr <p>H. This Permit does not authorize emissions exceeding the limits set forth in Condition 3 - Table 1.da.2 through da.10 including emissions during periods of any unplanned shutdown of the FCU, or any unplanned shutdown or bypass of the FCU COB or the Belco prescrubber or</p>	<ol style="list-style-type: none"><u>9.</u> Internal pressure of the process unit or vessel immediately prior to venting to the atmosphere;<u>10.</u> VOC leak repair records required by 40 CFR 60.592 for existing components in light liquid and gaseous service and 40 CFR 63.654 for new components in light liquid and gaseous service.<u>11.</u> Bypass stack SO₂ emissions as calculated according to Operational Limitation H; and<u>12.</u> Backup incinerator operating hours, furnace temperature, percent O₂, and opacity. <p>J. The depressurization venting of process units and vessels during turnaround shall be documented.</p> <p>K. The rolling 12 month total emissions for each pollutant shall be calculated and recorded each month in an easily accessible format for each pollutant listed in Condition 3 - Table 1.da.</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>WGS. Instead, in the event of any unplanned shutdown of the FCU or any unplanned shutdown or bypass of the FCU COB or Belco prescrubber or the WGS, the Owner/Operator shall bear the burden of demonstrating to the Department's satisfaction that the Owner/Operator's continued operation of the FCU should not subject the Owner/Operator to an enforcement action for noncompliance with emission limitations or operating standards included in this Permit or otherwise applicable to the facility under the State of Delaware "Regulations Governing the Control of Air Pollution." Such demonstration must at a minimum be supported by sufficient documentation and emissions data including all relevant emissions calculations, formulas, and any assumptions made thereof. The Department's evaluation shall consider, the specific circumstances of the event, including without limitation 1) the cause of, and the Owner/Operator's response to, the unplanned shutdown; 2) whether the Owner/Operator has taken all reasonable and prudent steps to abide by the emissions limit</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>conditions; 3) whether the Owner/Operator has taken all reasonable and prudent steps to minimize the emissions associated with the plant; 4) the degree to which the Owner/Operator has reduced throughput to the FCU, and the basis for such degree of reduction; 5) the estimated emissions associated with a complete shutdown of the FCU; 6) whether the Owner/Operator has reviewed all prior similar causes of unplanned shutdowns and had taken all reasonable and prudent actions necessary to avoid future similar outages; and 7) the actual emissions during the period of the unplanned shutdown.</p> <p><u>1.</u> Should the Owner/Operator operate the backup incinerator, the Owner/Operator shall abide by the following:</p> <p><u>a.</u> Carbon Monoxide combustion shall be achieved at a minimum of 1300°F, and at a minimum retention time of 0.3 seconds; and</p> <p><u>b.</u> Maximum particulate matter emissions of 0.19 grain per dry standard cubic foot ("dscf") shall be achieved either by operating at a temperature of</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>1700°F, a minimum excess of 1.9% O₂ and a residence time of 2.0 seconds, or, at such other alternate operating conditions as have been demonstrated by testing to achieve equivalent emissions.</p> <p>I. During process unit turnarounds the Company shall provide for the following:</p> <ol style="list-style-type: none"> 1. Depressurization venting of the process unit or vessel to a vapor recovery system, flare or firebox. 2. No emission of VOC from a process unit or vessel until its internal pressure is 136 kiloPascals (kPa) (19.7 psia) or less. <p>J. There shall be no emissions of uncondensed VOCs from the condensers, hot wells or accumulators of any vacuum producing unit. <i>[Reference: APC-81/0829(A8)]</i></p>		
<p>2a. Particulate Matter:</p> <p>i. Emission Standard:</p> <p>A. For 22-H-1 and 22-H-2: The Owner/Operator shall not cause or allow the emission of particulate matter in excess of 0.3 lb/mmBTU heat input, maximum 2-hour average. <i>[Reference: DE Admin. Code 1104 Section 2.1 dated 2/1/81]</i></p>	<p>iii. Compliance Method: <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. Compliance with Emission Standard (A) shall be based on the fuel type and quality.</p> <p>B. Compliance with the Emission Standard (B) shall be based on monitoring/testing and recordkeeping requirements.</p> <p>C. Compliance with Emission Standard (C) shall be based upon stack testing conducted in</p>	<p>vi. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>B. For 22-H-3: The Owner/Operator shall not cause or allow the emission of particulate matter in excess of those specified in Table 4 of Regulation 5. <i>[Reference: DE Admin. Code 1105 Section 5.2 dated 2/1/81]</i></p> <p>C. For the FCU WGS:</p> <ol style="list-style-type: none"> 1. TSP emissions shall not exceed 60.9 lb/hour and 266.8 TPY, and 2. PM₁₀ emissions (including TSP and H₂SO₄) shall not exceed 128.4 lb/hour and 562.4 TPY. <i>[Reference APC-81/0829(A8)]</i> <p>ii. Operational Limitation: With the exception of process off gas in units 22-H-3 and 22-H-4 only desulfurized RFG may be combusted in units 22-H-1, 22-H-2, 22-H-3 and 22-H-4. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2 dated 12/11/00]</i></p>	<p>accordance with Condition 3 - Table 1.da.2a.iv.A.</p> <p>D. Compliance with the Operational Limitation shall be demonstrated by record keeping.</p> <p>iv. Monitoring/Testing: <i>[Reference: APC-81/0829(A8) and 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. The Owner/Operator shall conduct annual performance testing of the WGS, unless the Department approves less frequent testing, as follows:</p> <ol style="list-style-type: none"> 1. [RESERVED] 2. For TSP, testing in accordance with Reference Method 5B in Appendix "A" of 40 CFR Part 60, or other testing methodology approved by the Department. 3. For PM₁₀ (including TSP and H₂SO₄), testing shall be in accordance with Methods 5B/202, or other testing methodology approved by the Department. <p>v. Recordkeeping: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i> Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.da.1.iv.</p>	
2b. Compliance Assurance Monitoring Plan for Particulate Matter		
<p>i. Emission Standard</p> <p>A. For 22-H-3: The Owner/Operator shall not cause or allow the emission of particulate matter in excess of those specified in Table 4 of Regulation 5 <i>[Reference: DE Admin. Code 1105 Section 5.2 dated 2/1/81]</i></p>	<p>3. Compliance Method Compliance shall be demonstrated by records of the required monitoring. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>4. Monitoring <i>[Reference: 40 CFR Part 64.3 and 64.4 dated 10/22/97]</i></p>	<p>7. Reporting</p> <p>A. Quality Improvement Plan (QIP)</p> <ol style="list-style-type: none"> 1. The Company shall submit a QIP in accordance with 40 CFR Part 64.8(b) if any stack tests reveal higher than permitted emission rates. <i>[Reference: 40 CFR Part 64.7(e) dated 10/22/97]</i>

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<p>B. For the FCU WGS:</p> <ol style="list-style-type: none"> 1. TSP emissions shall not exceed 60.9 lb/hour and 266.8 TPY, and 2. PM₁₀ emissions (including TSP and H₂SO₄) shall not exceed 128.4 lb/hour and 562.4 TPY. [Reference <u>APC-81/0829(A8)</u>] <p>ii. Operational Limitations</p> <p>A. Indicators [Reference: 40 CFR Part 64.6(c)(1)(i) dated 10/22/97]</p> <ol style="list-style-type: none"> 1. Scrubber pressure drop shall be used as the primary indicator 2. Scrubber pump discharge shall be used as the secondary indicator <p>B. Indicator Ranges [Reference: 40 CFR Part 64.6(c)(1)(i) dated 10/22/97]</p> <ol style="list-style-type: none"> 1. For the primary indicator: Minimum delta-P of 6 inches of water column for no more than 3 minutes in any 1 hour or more than 15 minutes in any 24-hour period. 2. For the secondary indicator: Minimum discharge pressure satisfying the less stringent of: 115 psig or 95 % of the average discharge pressure recorded during performance testing as specified in for no more than 3 minutes in any 1-hour or more than 15 minutes in any 24-hour period. [Reference: <u>APC-81/0829(A8)</u>] <p>C. Excursions [Reference: 40 CFR Part 64.6(c)(2)]</p>	<p>A. Data Representativeness [Reference: 40 CFR Part 64.6(c)(1)(iii) dated 10/22/97]</p> <ol style="list-style-type: none"> 1. For the primary indicator: pressure drop indication shall be based on pressure indicators located prior to the Agglo-filtering modules and prior to the Cylolab Droplet Separators. 2. For the secondary indicator: pressure drop indication shall be based on a pressure indicator located after the quench/pre-scrubber recirculation pumps. <p>B. Verification of Operational Status for both indicators: Annual stack testing conducted in accordance with Condition 3 - Table 1da.2a.iv.A. [Reference: 40 CFR Part 64.6(c)(1)(iii) dated 10/22/97]</p> <p>C. QA/QC Practices for both indicators: Annual stack testing conducted in accordance with Condition 3 - Table 1da.2a.iv.A. [Reference: 40 CFR Part 64.6(c)(1)(ii) dated 10/22/97]</p> <p>D. Frequency for both indicators shall be continuous. [Reference: 40 CFR Part 64.6(c)(1)(iii) dated 10/22/97]</p> <p>E. Data Collection Procedures for both indicators shall be collected and stored via the Refinery Process Historian [Reference: 40 CFR Part 64.6(c)(1)(iii) dated 10/22/97]</p> <p>F. Averaging Period for both indicators: On a 1-minute basis. [Reference: 40 CFR Part 64.6(c)(1)(iii) dated 10/22/97]</p> <p>5. Testing [Reference: 40 CFR Part 64.6 dated 10/22/97] None in addition to those required by Condition 3 - Table 1da.2a.iv.A.</p>	<ol style="list-style-type: none"> 2. The Company shall submit a QIP in accordance with 40 CFR Part 64.8(b) if excursions exceed 5% of the unit's operating time for a reporting period. [Reference: 40 CFR Part 64.8(a) dated 10/22/97] <p>B. The Company shall notify the Department at least 30 days prior to any reestablishment of excursion values. [Reference: 40 CFR Part 64.6(c)(2) dated 10/22/97]</p> <p>C. The report required by Condition 3(c)(2) of this permit shall also contain the following information: [Reference: 40 CFR Part 64.9(a)(2) dated 10/22/97]</p> <ol style="list-style-type: none"> 1. Summary information on the number, duration, and cause of excursions or exceedances; 2. The corrective actions taken after an excursion or exceedance; 3. Summary information on the number, duration, and cause of monitor downtime incidents; and 4. If triggered, a description of the actions taken to implement the QIP. <p>8. <u>Certification</u> None in addition to that required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.2 dated 12/11/2000]</p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p><i>dated 10/22/97]</i></p> <ol style="list-style-type: none"> <u>1.</u> An excursion shall be defined as any deviation from the ranges specified in the Indicator Ranges (B)(<u>1</u>) or (B)(<u>2</u>). <u>2.</u> An excursion shall trigger an inspection, corrective action, and a reporting requirement. <i>[Reference: 40 CFR Part 64.7(d) dated 10/22/97]</i> <p>D. Monitoring/Measurement Approach <i>[Reference: 40 CFR Part 64.6(c)(1)(ii) dated 10/22/97]</i></p> <ol style="list-style-type: none"> <u>1.</u> Pressure drop for the primary indicator shall be based on pressure transducer measurements obtained upstream of the Agglo-filtering modules and upstream of the Cylolab Droplet Separators. <u>2.</u> Pressure drop for the secondary indicator shall be based on pressure transducer measurements obtained at the quench/pre-scrubber recirculation pumps discharge. <p>E. At all times, the Company shall maintain the monitoring, including but not limited to, maintaining necessary parts for routine repairs of the monitoring equipment. <i>[Reference: 40 CFR Part 64.7(b) dated 10/22/97]</i></p> <p>F. At all times, the Company shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) that the pollutant-specific emissions unit is operating. Data</p>	<ol style="list-style-type: none"> 6. Record Keeping <i>[Reference: 40 CFR Part 64.9(b) dated 10/22/97]</i> <ol style="list-style-type: none"> A. The Company shall maintain records of the following: <ol style="list-style-type: none"> <u>1.</u> Monitoring data; <u>2.</u> Monitor performance data; <u>3.</u> Corrective actions taken; <u>4.</u> Any written quality improvement plan (QIP) required pursuant to 64.8; <u>5.</u> Any activities undertaken to implement a QIP; and <u>6.</u> All supporting information used to demonstrate compliance. 	

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>recorded during monitoring malfunctions, associated repairs, and required quality assurance or control activities shall not be used for purposes of this part, including data averages and calculations, or fulfilling a minimum data availability requirement, if applicable. The owner or operator shall use all the data collected during all other periods in assessing the operation of the control device and associated control system. A monitoring malfunction is any sudden, infrequent, not reasonably preventable failure of the monitoring to provide valid data. Monitoring failures that are cause in part by poor maintenance or careless operation are not malfunctions. <i>[Reference: 40 CFR Part 64.7(c) dated 10/22/97]</i></p>		
<p>3. Sulfur Dioxide (SO₂): i. Emission Standards: A. SO₂ emissions shall not exceed 25 ppmvd @ 0% O₂ on a rolling 365 day average, 50 ppmvd @ 0% O₂ on a rolling 7 day average, and 182.3 TPY. <i>[Reference APC-81/0829(A8)]</i></p>	<p>ii. Compliance Method: <i>[Reference : 7 DE Admin. Code 1130 Sections 6.1.3.1.2 dated 12/11/00]</i> A. Compliance with Emission Standard (A) shall be based on CEMS. <i>[Reference APC-81/0829(A8)]</i> iii. Monitoring/Testing: <i>[Reference APC-81/0829(A8) and 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> A. [RESERVED] B. The CEMS for SO₂ and O₂ must be certified by satisfying the applicable Performance Specifications in 40 CFR, Part 60, Appendix "B". The QA/QC procedures for the SO₂ and O₂ CEMS shall be established in accordance with the procedures in 40 CFR 60, Appendix</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "General Conditions" in Condition 3 - Table 1.da.1.v <i>[Reference :7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>"F".</p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.da.1.iv.</p>	
<p>4. Nitrogen Oxides (NO_x):</p> <p>i. Emission Standard:</p> <p>A. For Unit 22-H-2: NO_x emissions shall not exceed those achieved through an annual tune up performed by qualified personnel. [Reference: 7 DE Admin. Code 1112, Section 3.3.2 dated 11/24/93]</p> <p>B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j.</p> <p>C. NO_x emissions shall not exceed the following:</p> <ol style="list-style-type: none"> 152 ppmvd @ 0 % oxygen on a 30-day rolling average basis. 152.0 ppmvd @ 0 % oxygen on a 7-day rolling average basis. 115.2 ppmvd @ 0 % oxygen on a 365-day rolling average basis. <p>[Reference APC-81/0829(A9)]</p>	<p>ii. Compliance Method:</p> <p>A. Compliance with Emission Standard (A) shall be by conducting an annual tune up of each unit by qualified personnel. [Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p> <p>B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j. [Reference: 7 DE Admin Code 1130 Section 6.1.3.1 dated 12/11/00]</p> <p>C. Compliance with the Emission Standard (C) shall be based on CEMS. [Reference APC-81/0829(A8)]</p> <p>iii. Monitoring/Testing:</p> <p>A. For Unit 22-H-2: None in addition to the annual tune up required in Compliance Method A.</p> <p>B. The CEMS for NO_x and O₂ must be certified by satisfying the applicable Performance Specifications in 40 CFR, Part 60, Appendix "B". The QA/QC procedures for the NO_x and O₂ CEMS shall be established in accordance with the procedures in Appendix "F" of 40 CFR, Part 60. [Reference APC-81/0829(A8)].</p> <p>C. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j. [Reference: 7 DE Admin Code 1130 Section 6.1.3.1 dated 12/11/00]</p>	<p>v. Reporting:</p> <p>A. That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.da.1.v [Reference :7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>B. [RESERVED]</p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	iv. Recordkeeping: The following records shall be maintained in accordance with Condition 3(b): A. A log of all tune ups performed and documentation of qualifications of personnel responsible for conducting the tune up. B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NOx)" in Part 1, Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.2 dated 12/11/00]</i> C. [RESERVED] D. [RESERVED]	
5. Carbon Monoxide (CO): i. Emission Standards: <i>[Reference APC-81/0829(A8)]</i> A. CO emissions from the FCU WGS shall not exceed 500 ppm dry @ 0% O ₂ on an hourly average, 200 ppm dry @ 0% O ₂ on a rolling 365 day average, and 694.4 TPY. B. The Owner/Operator shall not cause or allow the emission of carbon monoxide from the FCU unless it is burned at no less than 1300° F for at least 0.3 seconds in the FCU COB.	ii. Compliance Method <i>[Reference APC-81/0829(A8)]</i> A. Compliance with Emission Standard (A) shall be based on CEMS. B. Compliance with Emission Standard (B) is defined as maintaining a firebox temperature of no less than 1300° F as measured on a minute average basis. iii. Monitoring/Testing: A. The Owner/Operator shall monitor the firebox temperature of the FCU COB continuously. <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> B. The QA/QC procedures for the CO CEMS and shall be in accordance with the procedures in Appendix "F" of 40 CFR Part 60. iv. Recordkeeping: The following records shall be maintained in accordance with Condition 3(b): A. COB firebox temperature.	v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "General Conditions" in Condition 3 - Table 1.da.1.v <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>B. The rolling 12 month total emissions for CO shall be calculated and recorded each month in an easily accessible format.</p> <p>C. [RESERVED]</p>	
<p>6. Volatile Organic Compounds (VOCs):</p> <p>i. Emission Standards: <i>[Reference APC-81/0829(A8)]</i></p> <p>A. VOC emissions from the FCU WGS shall not exceed 0.14 lb/mmDSCF of stack gas and 8.2 TPY.</p> <p>B. The leak detection and repair requirements to control fugitive VOC emissions from the FCU shall be in accordance with the requirements in 40 CFR 60, Subpart GGG for existing components in light liquid and gaseous service and in accordance with 40 CFR 60, Subpart CC for new components in light liquid and gaseous service. The leak detection and repair requirements to control fugitive emissions from the FCU shall be in accordance with the Consent Decree for both new and existing components in light liquid and gaseous service.</p> <p>ii. Operational Limitation:</p> <p>A. [RESERVED]</p>	<p>iii. Compliance Method <i>[Reference APC-81/0829(A8)]</i></p> <p>A. Compliance with Emission Standard (A) shall be based on stack testing to be conducted in accordance with Condition 3 - Table 1.da.6.iii.A.</p> <p>B. Compliance with Emission Standard B for new components in light liquid and gaseous service shall be based on compliance with the standards in 40 CFR 63.162 through 63.177. Compliance with the standards in 40 CFR subpart GGG for existing components in light liquid gaseous service shall be based on the test methods and procedures in 40 CFR 60.592 and compliance with the requirements of 40 CFR Part 63 subpart CC shall be based on the standards in 40 CFR 63.648.</p> <p>C. [RESERVED]</p> <p>D. [RESERVED]</p> <p>iv. Monitoring/Testing:</p> <p>A. The Owner/Operator shall conduct performance testing every three years, unless the Department approves less frequent testing. Each performance test conducted shall be performed in accordance with Reference Method 25A in Appendix "A" of 40 CFR Part 60, and shall determine and report results as total hydrocarbons.</p>	<p>vi. Reporting Requirement:</p> <p>A. That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "General Conditions" in Condition 3 - Table 1.da.1.v <i>[Reference :7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>B. Leak detection and repair reports shall be submitted as required by 40 CFR 60.592 for existing components in light liquid and gaseous service and 40 CFR 63.654 for new components in light liquid and gaseous service. <i>[Reference APC-81/0829(A8)]</i></p> <p>vii. Certification Requirement:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p><i>[Reference APC-81/0829(A8)]</i></p> <p>v. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.da.1.iv. A. [RESERVED] B. VOC leak repair records required by 40 CFR 60.592 for existing components in light liquid and gaseous service and 40 CFR 63.654 for new components in light liquid and gaseous service. <i>[Reference APC-81/0829(A8)]</i></p>	
<p>7. Sulfuric Acid (H₂SO₄):</p> <p>i. Emission Standard: <i>[Reference APC-81/0829(A8)]</i></p> <p>A. H₂SO₄ emissions from the FCU shall meet one of the following standards:</p> <ol style="list-style-type: none"> 1. H₂SO₄ emissions shall be reduced by at least 40% across the wet gas scrubber system; or 2. The outlet concentration of H₂SO₄/SO₃ from the stack shall be no greater than 10 ppmvd <p>B. H₂SO₄ emissions from the FCU WGS shall not exceed 67.5 lb/hr and 295.7 TPY.</p>	<p>ii. Compliance Method: <i>[Reference APC-81/0829(A8)]</i> Compliance with the Emission Standard (A) shall be based on stack testing conducted in accordance with Condition 3 - Table 1.da.7.iii.</p> <p>iii. Monitoring/Testing: The Owner/Operator shall conduct annual performance tests, unless the Department approves less frequent testing, in accordance with Reference Method 8 in Appendix "A" of 40 CFR Part 60, or other testing methodology approved by the Department. <i>[Reference APC-81/0829(A8)]</i></p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.da.1.iv.</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "General Conditions" in Condition 3 - Table 1.da.1.v. <i>[Reference: DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]].</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>8. Ammonia (NH₃):</p> <p>i. Emission Standard: Ammonia emissions from the FCU shall not exceed 2.3 lb/hour and 10.2 TPY. [Reference <u>APC-81/0829(A8)</u>]</p>	<p>ii. Compliance Method: [Reference <u>APC-81/0829(A8)</u>] Compliance with the Emission Standard shall be based on an initial performance test.</p> <p>iii. Monitoring/Testing: [Reference <u>APC-81/0829(A8)</u>] The initial performance test shall be conducted in accordance with EPA Conditional Test Method 27.</p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.da.1.iv.</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "General Conditions" in Condition 3 - Table 1.da.1.v [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</p>
<p>9. Lead (Pb):</p> <p>i. Emission Standard: Pb emissions from the FCU shall not exceed 4.37 E-04 pounds per thousand pounds of coke burned and 0.12 TPY. [Reference <u>APC-81/0829(A8)</u>]</p>	<p>ii. Compliance Method: Compliance with the Emission Standard shall be based on the stack test based emission factor in terms of lb/Mlb coke burn rate. [Reference <u>APC-81/0829(A8)</u>]</p> <p>iii. Monitoring/Testing: The Owner/Operator shall conduct performance testing every three years, unless the Department approves less frequent testing. [Reference <u>APC-81/0829(A8)</u>]</p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.da.1.iv.</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "General Conditions" in Condition 3 - Table 1.da.1.v [Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</p>
<p>10. Hazardous Air Pollutants (HAPs):</p> <p>i. Emission Standards:</p> <p>A. Nickel (Ni) emissions shall not exceed 0.001 pounds per 1,000 pounds of coke burned and 0.27</p>	<p>ii. Compliance Method: Compliance with the Emission Standard shall be based on the stack test based emission factor in terms of lb/Mlb coke burn rate. [Reference <u>APC-81/0829(A8)</u>]</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "General Conditions" in Condition 3 - Table 1.da.1.v [Reference 7 DE</p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>TPY. [Reference APC-81/0829(A8)]</p> <p>B. HAP emissions from the FCU from a Group 1 miscellaneous process vent, as defined by 40 CFR 63.641, shall be controlled in accordance with 40 CFR 63.643(b).</p>	<p>iii. Monitoring/Testing: The Owner/Operator shall conduct performance testing every three years, unless the Department approves less frequent testing. [Reference APC-81/0829(A8)]</p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.da.1.iv.</p>	<p>Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00</p>
<p>11. Visible Emissions:</p> <p>i. Emission Standards: The Owner/Operator shall not cause or allow the emission of visible air contaminants and/or smoke from any emission unit, the shade or appearance of which is greater than 20 percent opacity for an aggregate of more than 3 minutes in any 1 hour or more than 15 minutes in any 24 hour period. [Reference 7 DE Admin. Code 1114, Section 2.1, dated 7/17/84 and APC-81/0829(A8)]</p>	<p>ii. Compliance Method:</p> <p>A. For units 22-H-2 and 22-H-4: Comply with "Visible Emissions Standard" in Condition 3 - Table 1.ob.1. [Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p> <p>B. For units 22-H-1 and 22-H-3 compliance shall be demonstrated by the AMP.</p> <p>iii. Monitoring/Testing:</p> <p>A. [RESERVED]</p> <p>B. For Units 22-H-2 and, when operating, 22-H-4, the Owner/Operator shall conduct daily qualitative stack observations to determine the presence of any visible emissions when the unit is in operation.</p> <p>1. If visible emissions are observed, the Owner/Operator shall take corrective actions and/or conduct a visible observation in accordance with Paragraph C below.</p> <p>2. If no visible emissions are observed, no further action is required.</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "General Conditions" in Condition 3 - Table 1.da.1.v. [Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00</p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>C. For periods when the CO Boiler (22-H-3) is firing refinery fuel gas only, the Owner/Operator shall conduct daily qualitative stack observations to determine the presence of any visible emissions when the unit is in operation.</p> <p>1. If visible emissions are observed, the Owner/Operator shall take corrective actions and/or conduct a visible observation in accordance with Paragraph E.</p> <p>2. If no visible emissions are observed, no further action is required.</p> <p>D. AMP: The Owner/Operator shall continuously monitor the pressure drop across the Agglo-filtering modules and Cyclolab Droplet Separators and the quench/pre-scrubber recirculation pump discharge pressure. The determination that the opacity from the FCU WGS stack, when it is operating, shall not be greater than 20% for an aggregate of more than 3 minutes in any 1 hour or more than 15 minutes in any 24 hour period shall be based upon the following parametric monitoring:</p> <p>1. The minimum delta-P across the Agglo-Filtering modules and Cyclolab Droplet Separators shall be 6 inches WC, evaluated on a one minute average basis; and</p> <p>2. A minimum discharge pressure, evaluated on a one minute average basis, from the quench/pre-scrubber</p>	

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>recirculation pumps satisfying the less stringent of:</p> <ul style="list-style-type: none">a. 115 psig, orb. The discharge pressure equivalent to 95% of the average discharge pressure recorded during performance testing performed in accordance with the methods identified in Condition 3 – Table 1.da.2.iv.3, provided that such performance testing also includes a demonstration of compliance with the visual emissions standard identified in Condition 3 - Table 1.da.11.i using EPA Method 9. <p>3. Notwithstanding Condition 3 - Table 1.da.11.iii.D.2, if the discharge pressure from the quench/pre-scrubber falls below the minimum discharge pressure established under Condition 3 - Table 1.da.11.iii.D.2 for greater than 3 minutes in any hour or more than 15 minutes in any 24 hour period, the Owner/Operator may perform a visual emission test in accordance with EPA Reference Method 9 to establish that visible emissions do not exceed the opacity standard specified in Condition 3 - Table 1.da.11.i at the reduced discharge pressure. In such case, the new minimum discharge pressure from the quench/pre-scrubber recirculation pumps shall be the average discharge pressure recorded during the</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>Method 9 test, and shall be used in conjunction with Condition 3 - Table 1.da.11.iii.D.1 to evaluate compliance with Condition 3 - Table 1.da.11.i.</p> <p>E. If required under paragraph C above, the Owner/Operator shall, in accordance with Subsection 1.5(c) of 7 DE Admin. Code 20, conduct visual observations at fifteen-second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation of the standard is recorded. The additional procedures, qualification and testing to be used for visually determining the opacity shall be those specified in Section 2 & 3 (except for Section 2.5 and the second sentence of Section 2.4) of Reference Method 9 set forth in Appendix A, 40 CFR, Part 60, revised July 1, 1982. <i>[Reference 7 DE Admin. Code 1120, Section 1.5(c) dated 12/7/88].</i></p> <p>iv. Recordkeeping: <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i> The following records shall be maintained in accordance with Condition 3(b):</p> <p>A. Detailed daily records of observations of visible emissions or the absence of visible emissions, or other records identified in an approved alternate plan.</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification												
db. Emission Unit No. 22: Petroleum Coke Storage and Handling Complex: Emission Point 22-1														
<div>1. Particulate Matter (PM)<div>i. Emission Limitations:<div>A. PM emissions shall not exceed 0.2 grain/dscf from any baghouse exhaust. <i>[Reference 7 DE Admin. Code 1105, Section 2.1, dated 2/1/81].</i></div><div>B. [RESERVED]</div><div>C. PM emissions from the following baghouses shall not exceed 0.014 grains/scf¹: <i>[Reference APC-82/1209(A7)]</i></div><table><tr><th>Emission Pt</th><th>Control Number</th></tr><tr><td>PS-01A</td><td>Conveyor A, BH-1</td></tr><tr><td>PS-02A</td><td>Conveyor B, BH-2</td></tr><tr><td>PS-03A</td><td>Conveyor C, BH-3</td></tr><tr><td>PS-04A</td><td>Conveyor D, BH-4</td></tr><tr><td>PS-05</td><td>Railcar Loading, BH-5</td></tr></table><div>D. PM emissions from the Pugmills and Scrubber (Emission Pt. PS-06) shall not exceed 0.067 grains/scf¹. <i>[Reference APC-82/1209(A7)]</i></div><div>E. Aggregate emissions from the emission points identified in sections B and C above, truck and railcar loading and from the storage pile in the barn shall not exceed 27.2 tons per year of PM and 20.1 tons per year of PM10. "Tons per year" shall mean</div></div></div>	Emission Pt	Control Number	PS-01A	Conveyor A, BH-1	PS-02A	Conveyor B, BH-2	PS-03A	Conveyor C, BH-3	PS-04A	Conveyor D, BH-4	PS-05	Railcar Loading, BH-5	<div>iii. Compliance Method:<div>A. [RESERVED]</div><div>B. [RESERVED]</div><div>C. [RESERVED]</div><div>D. [RESERVED]</div><div>E. Compliance with Emission Limitations (A) through (C) shall be based on initial stack tests for PM and PM10 shall be conducted at the scrubber and baghouses in accordance with the appropriate testing methods and at 5 year intervals thereafter. A list of baghouses to be tested shall be submitted for the Department's approval. After the initial tests, the Company may petition the Department to reduce the number of units retested. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-82/1209 (A7)].</i></div><div>F. Compliance with Emission Limitation (D) shall be based upon stack test data conducted pursuant to Compliance Method (A) using the calculation methodology in its September 17, 2010 permit application. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-82/1209 (A7)]</i></div><div>G. Compliance with Emission Limitation (D) shall be based upon stack test data conducted pursuant to Compliance Method (A) using the calculation methodology in its September 17, 2010 permit application. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-82/1209 (A7)]</i>.</div></div>	<div>vi. Reporting:<div>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and quarterly reports of the Daily Ambient TSP monitoring. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00 and APC-82/1209 (A7)]</i></div></div> <div>vii. Certification:<div>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></div></div>
Emission Pt	Control Number													
PS-01A	Conveyor A, BH-1													
PS-02A	Conveyor B, BH-2													
PS-03A	Conveyor C, BH-3													
PS-04A	Conveyor D, BH-4													
PS-05	Railcar Loading, BH-5													

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>total emissions on a rolling 12-month basis.</p> <p>F. The Company shall not cause or allow visible particulate emissions of any petroleum coke that is being transported by a motor vehicle within the refinery.</p> <p>G. The Company shall not cause or allow the transport of material to or from the barn in such a manner as may cause a condition of air pollution. <i>[Reference APC-82/1209(A7)].</i></p> <p>1. <i>The outlet grain loading emission rate shall be the arithmetic mean of the results of the three test runs as required by the stack testing requirement.</i></p> <p>ii. Operational Limitations: <i>[Reference APC-82/1209(A7)].</i></p> <p>A. [RESERVED]</p> <p>B. [RESERVED]</p> <p>C. The moisture content of the coke transported by truck shall be greater than 8% at all times and greater than 10% on an annual average basis.</p> <p>D. [RESERVED]</p> <p>E. [RESERVED]</p> <p>F. [RESERVED]</p> <p>G. [RESERVED]</p> <p>H. The Company shall pave and maintain as paved all roads and truck movement areas within the facility that</p>	<p>H. Compliance with Operational Limitation (C) shall be based on the sampling and monitoring requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-82/1209(A7)]</i></p> <p>I. Compliance with Operational Limitations (J), (K) and (L) shall be based on information available to the Department concerning the Owner/Operator's actions with respect to such events, and shall include the Department's review of all available facts and circumstances including, but not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.</p> <p>J. Compliance with Operational Limitation (N) shall be based on continuously monitoring the differential pressure across the scrubber and the baghouses.</p> <p>K. Compliance with Operational Limitations (M) and (N) shall be based upon proper operation of the railcar loading dust collector system. Proper operation of the dust collector system shall be based on compliance with the manufacturer's recommended operating procedures and parameters. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-82/1209(A7)]</i></p> <p>iv. Sampling/Monitoring/Testing: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-82/1209(A7)]</i></p> <p>A. [RESERVED]</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>are used in transporting or moving petroleum coke.</p> <p>I. The Company shall regularly use a street sweeper or other approved method to clean the paved areas where coke accumulates.</p> <p>J. Trucks containing coke must be covered at all times except when being loaded with coke or as soon as practicable thereafter.</p> <p>K. This permit does not authorize importing coke into the refinery and does not authorize the storage of coke in areas outside the coker silo and the coke barn.</p> <p>L. The differential pressure ranges for the scrubber and baghouses shall operate within the manufacturer's established ranges.</p> <p>M. The gravity chute and extendable load out spout for loading railcars shall extend to the railcar being loaded during railcar loading operations. The loading operation shall not generate any visible emissions at his transfer point.</p> <p>N. Railcar loading operations shall not be conducted unless its dust collector system is operating properly. Proper operation of the dust collector system shall be based on compliance with the manufacturer's recommended operating procedures and parameters.</p>	<p>B. [RESERVED]</p> <p>C. The moisture content of the coke shall be based on collecting a sample of coke each day that petroleum coke is loaded into trucks and analyzing the sample. After one year of testing demonstrating that the source is meeting the requirements, the Company may petition the Department to reduce the testing frequency to weekly.</p> <p>D. The Company shall conduct daily ambient TSP monitoring in accordance with the "Quality Assurance Project Plan & Standard Operation Procedures for the Ambient Continuous Particulate Air Quality Monitoring Program at the Motiva Delaware City Power Plant and Coke and Flux Handling/Storage Facility", dated April 2002. If no exceedance of the secondary Delaware TSP 24-hour AAQS is monitored for any one year period after the issuance of the operating permit, the Company may petition the Department to approve ceasing monitoring operations.</p> <p>v. Recordkeeping: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-82/1209(A3)].</i> The following records shall be maintained in accordance with Condition 3(b):</p> <p>A. [RESERVED]</p> <p>B. [RESERVED]</p> <p>C. [RESERVED]</p> <p>D. [RESERVED]</p> <p>E. [RESERVED]</p> <p>F. [RESERVED]</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>H. [RESERVED]</p> <p>I. The rolling 12 month total TSP and PM₁₀ emissions shall be calculated and recorded each month.</p> <p>J. Continuous scrubber and baghouse differential pressures when required.</p> <p>K. Stack test results and related data, regardless of whether or not the stack test is completed.</p> <p>L. Records of daily ambient TSP monitoring.</p>	
<p>2. Visible Emissions</p> <p>i. Emission Standards: The Owner/Operator shall not cause or allow the emission of visible air contaminants and/or smoke from a stationary source, the shade or appearance of which is greater than 20 percent opacity for an aggregate of more than 3 minutes in any 1 hour or more than 15 months in any 24 hour period. <i>[Reference 7 DE Admin. Code 1114, Section 2.1 dated 7/17/84 and APC-82/1209(A7)]</i></p>	<p>ii. Compliance Method: Compliance shall be demonstrated by monitoring and testing requirements, and record keeping. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-82/1209(A7)]</i></p> <p>A. For each baghouse, compliance shall be demonstrated by operating and monitoring a broken bag detection system or by performing daily qualitative stack observations in accordance with Monitoring/Testing Paragraph (A) below.</p> <p>B. For the scrubber, compliance shall be demonstrated by operating the scrubber within the specified differential pressure range established in accordance with Part 2, Condition 3 – Table 1.db.1.ii.H or by performing daily qualitative stack observations in accordance with Monitoring/Testing Paragraph (A) below.</p> <p>iii. Monitoring/Testing: A. When required by Section 2.ii above, the</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>Owner/Operator shall conduct daily qualitative stack observations to determine the presence of any visible emissions when the unit is in operation.</p> <ol style="list-style-type: none"> 1. If visible emissions are observed, the Owner/Operator shall take corrective actions and/or conduct a visible observation in accordance with Paragraph (B) below. 2. If no visible emissions are observed, no further action is required. <p>B. If required under paragraph A above, the Owner/Operator shall, in accordance with Subsection 1.5(c) of 7 DE Admin. Code 1120, conduct visual observations at fifteen-second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation of the standard is recorded. The additional procedures, qualification and testing to be used for visually determining the opacity shall be those specified in Section 2 & 3 (except for Section 2.5 and the second sentence of Section 2.4) of Reference Method 9 set forth in Appendix A, 40 CFR, Part 60, revised July 1, 1982. <i>[Reference 7 DE Admin. Code 1120, Section 1.5.3 dated 12/7/88 and 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00].</i></p> <p>iv. Record keeping: <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i> The Owner/Operator shall maintain the following records in accordance with Condition 3(b):</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>A. Observation records shall be maintained and made available to the Department upon request.</p> <p>B. The date, time, location and corrective actions taken when the broken bag detection system indicates a potential failure.</p>	
e. Emission Unit No. 23: Fluid Catalytic Cracking Unit (FCCU); FCCU Reactor, Catalyst Regenerator, Start up Heaters 23-H-1 A and B, Carbon Monoxide Boiler, 23-H-3, and Wet Gas Scrubber System (WGS) (emission point 23-1);		
<p>1. General Conditions:</p> <p>i. Operational Limitations: <i>[Reference: APC-82/0981(A12)]</i></p> <p>A. Except as allowed by operational limitation G, the Owner/Operator shall not burn any fuel gas in any fuel gas combustion device that contains hydrogen sulfide (H₂S) in excess of 0.10 gr/dscf (162 ppm).</p> <p>B. Except as provided in Operating Limitation J, the Belco pre-scrubber, the amine-based Cansolv regenerative WGS, and the caustic polishing scrubber shall be operating properly at all times when the FCCU is operating.</p> <p>C. During planned start ups of the FCCU, the FCCU COB and WGS shall be operating prior to introducing feed into the riser reactor of the FCCU. In the event of a planned shutdown of the FCCU, the FCCU COB or the WGS, the Owner/Operator shall continue to</p>	<p>ii. Compliance Method: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. Compliance with Operational Limitations A and B shall be based on monitoring/testing and recordkeeping requirements.</p> <p>B. Compliance with operational limitations C, and E shall be based on information available to the Department concerning the Owner/Operator's actions with respect to such events, and shall include the Department's review of all available facts and circumstances including, but not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.</p> <p>C. Compliance with the operational limitations F and G shall be demonstrated by monitoring/testing and record keeping requirements.</p> <p>D. Compliance with Operational Limitation (D) shall be based on either piping the uncondensed vapors to a firebox or incinerator. Alternately, the vapors may be compressed and added to the refinery fuel gas. <i>[Reference APC-82/0981(A9)]</i></p>	<p>v. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00 and APC-82/0981(A9)]</i></p> <p>A. Semiannual reports for the preceding six month period shall be submitted to the Department by January 31 and July 31 of each calendar year. The semiannual reports required by this section shall be increased in frequency to quarterly reports at the Department's discretion and shall become effective upon request of the Department after reasonable notice to the Owner/Operator. An electronic copy of all required reports shall be sent to the Department's compliance engineer assigned to the Refinery. The required reports shall contain the following information:</p> <ol style="list-style-type: none"> 1. [RESERVED] 2. [RESERVED] 3. A summary of all periods when the FCCU WGS has been bypassed.

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>operate the FCCU COB and WGS until there is no feed entering the riser reactor of the FCCU prior to commencing shut down of the FCCU COB and the WGS. These planned start up and shut down provisions will not apply to the COB if the FCCU regenerator is operating in full burn mode.</p> <p>D. [RESERVED]</p> <p>E. [RESERVED]</p> <p>F. With the exception of operational Limitation (G), 23-H-1A/B and the FCCU COB (23-H-3) shall only combust desulfurized RFG. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2 dated 12/11/00]</i></p> <p>G. 23-H-3 may combust Alky Merox spent air from 24-C-10, Poly Merox spent air from 26-C-5 and process off gas from the regenerator. <i>[Reference: 40 CFR Part 63, Subpart CC]</i></p> <p>H. The Emission Standards in Condition 3 - Table 1.e.4 through e.9 below, with the exception of e.7, shall not apply during periods when the FCCU COB is combusting refinery fuel gas only and during periods of planned shut downs and planned start ups of the FCCU for a period of time not to exceed 80 hours for each planned shut down and each planned start up event. The planned shut down period shall begin 8 hours prior to</p>	<p>E. Compliance with Operational Limitations H shall be determined based on engineering calculations.</p> <p>iii. Monitoring/Testing:</p> <p>A. The Owner/Operator shall continuously monitor and record the concentration (dry basis) of H₂S in RFG before it is combusted in any fuel burning device. The monitoring instrument shall be located downstream of all process steps that increase the concentration of H₂S in RFG prior to its being combusted in any fuel burning device. The H₂S CEMS shall conform to the requirements of Performance Specification 7 of 40 CFR 60, Appendix "B" and comply with the Quality assurance requirements of 40 CFR 60, Appendix "F". The monitoring instrument shall conform to the requirements of Performance Specification 7 of 40 CFR 60, Appendix "B." The relative accuracy evaluation shall be conducted using Method 11 of 40 CFR 60, Appendix "A." <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>B. [RESERVED]</p> <p>C. During process unit turnarounds, the Company shall monitor the pressure in each process or vessel until its internal pressure is 136kPa or less. <i>[Reference APC-82/0981(A9)]</i></p> <p>iv. Recordkeeping: <i>[Reference APC-82/0981(A9)]</i></p> <p>A. CEMS data, including O₂ concentration, calibration and audit results.</p> <p>B. The type of fuel combusted in the FCCU COB and 23-H-1 A and B and the daily FCCU COB</p>	<p>4. Actual hourly SO₂ emissions during periods when the FCCU WGS was bypassed.</p> <p>5. [RESERVED]</p> <p>B. Quarterly CEMS reports for the preceding quarter shall be submitted to the Department for the CEMS required by this permit by January 31, April 30, July 31 and October 31 of each calendar year and shall include the following:</p> <ol style="list-style-type: none"> 1. Excess emissions and the nature and cause of the excess emissions, if known. The summary shall consist of emission averages, in the units of the applicable standard, for each averaging period during with the applicable standard was exceeded. 2. The date and time identifying each period during which the continuous monitoring system was inoperative, except for zero and span checks, and the nature of system repairs or adjustments. 3. When no excess emissions have occurred and the CEMS have not been inoperative, repaired, or adjusted, such information shall be included in the report. <p>C. [RESERVED]</p> <p>D. Quarterly SO₂ and CO CEMS reports for the preceding quarter shall be submitted</p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>the time when there is no feed entering the FCCU reaction section. The planned start up period shall begin when dry-out of the FCCU is commenced. The Emission Standards in Condition 3 - Table 1.e.2 through e.9 shall apply to each planned start up event after the expiration of the 80 hour period following commencement of FCCU dry-out. In lieu of the Emission Standards, the following emission limitations shall apply during planned start ups and shut downs of the FCCU:</p> <ol style="list-style-type: none"> 1. VOC – 9.5 lb/hr 2. PM – 500 lbs/hr 3. SO₂ – 165 lbs/hr <p>For CO and inorganic HAP emissions during startup, shutdown, and hot standby, the following control device parameters will be used to comply with the inorganic HAP work practice standards specified in 40 CFR Parts 63.1565(a)(5):</p> <ol style="list-style-type: none"> 1. CO emissions from the catalyst regenerator vent or CO Boiler must not exceed 500 ppmv (dry basis); or 2. Maintain the oxygen (O₂) concentration in the exhaust 	<p>fuel usage.</p> <p>C. [RESERVED] D. [RESERVED] E. [RESERVED] F. [RESERVED] G. FCCU COB firebox temperature H. [RESERVED] I. [RESERVED] J. The rolling 12 month total emissions for each pollutant shall be calculated and recorded each month in an easily accessible format for each pollutant listed in Condition 3 - Table 1.e. K. Stack test results; L. The daily FCCU COB fuel usage; M. Detailed daily records of observations of visible emissions or the absence of visible emissions, or daily visible emissions observations, or other records identified in an approved alternative plan; N. Date of each FCCU process unit or vessel turnaround; O. Date and duration of seamless bypass operation; P. Internal pressure of the process unit or vessel immediately prior to venting to the atmosphere; and Q. VOC leak repair records required by 40 CFR 60.592 for existing components in light liquid and gaseous service and 40 CFR 63.654 for new components in light liquid and gaseous service. R. The depressurization venting of process units</p>	<p>to the Department by January 30, April 30, July 30 and October 30 of each calendar year and shall include the information required by 40 CFR 60.7(c) and (d).</p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>gas from the catalyst regenerator at or above 1 volume percent (dry basis).</p> <p>I. In the event of an unplanned shutdown and/or bypass of the CO Boiler, operation of the FCCU shall be in accordance with Attachment "A" of Permit: APC-82/0981- OPERATION (Amendment 9)(NSPS) dated April 30, 2012.</p> <p>In the event of a planned shutdown of the CO Boiler or in the event of planned operation of the CO Boiler at firebox temperatures less than 1300 deg F, the Owner/Operator shall initiate promoted burn in the FCCU and control CO emissions in accordance with Condition 3, Table 1.e.5.i of Permit: AQM- 003/00016 prior to bypassing shutting down the CO Boiler and/or reducing firebox temperature below 1300 deg F in the CO Boiler.</p> <p>J. Except as provided in Operational Limitation M, this permit does not authorize emissions exceeding the limits set forth in Condition 3 - Table 1.e.2 through e.9 including emissions during periods of any</p>	<p>and vessels during turnaround shall be documented. <i>[Reference APC-82/0981(A9)]</i></p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>unplanned shutdown of the FCCU, or any unplanned shutdown or bypass of the FCCU COB and SNCR, or the Belco prescrubber or WGS system. Instead, in the event of any unplanned shutdown of the FCCU or any unplanned shutdown or bypass of the FCCU COB and SNCR, or Belco prescrubber or the WGS, the Owner/Operator shall bear the burden of demonstrating to the Department's satisfaction that the Owner/Operator's continued operation of the FCCU should not subject the Owner/Operator to an enforcement action for noncompliance with emission limitations or operating standards included in this Permit or otherwise applicable to the facility under 7 DE Admin. Code 1100. Such demonstration must at a minimum be supported by sufficient documentation and emissions data including all relevant emissions calculations, formulas, and any assumptions made thereof. The Department's evaluation shall consider, the specific circumstances of the event, including without limitation 1) the cause of, and the Owner/Operator's response to, the unplanned shutdown; 2) whether the</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>Owner/Operator has taken all reasonable and prudent steps to abide by the emissions limit conditions; 3) whether the Owner/Operator has taken all reasonable and prudent steps to minimize the emissions associated with the plant; 4) the degree to which the Owner/Operator has reduced throughput to the FCCU, and the basis for such degree of reduction; 5) the estimated emissions associated with a complete shutdown of the FCCU; 6) whether Premcor had reviewed all prior similar causes of unplanned shutdowns and had taken all reasonable and prudent actions necessary to avoid future similar outages; and 7) the actual emissions during the period of the unplanned shutdown.</p> <p>K. During process unit turnarounds the Company shall provide for the following:</p> <ol style="list-style-type: none"> 1. Depressurization venting of the process unit or vessel to a vapor recovery system, flare or firebox. 2. No emission of VOC from a process unit or vessel until its internal pressure is 136 kiloPascals (kPa) (19.7 psia) or less. 		

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>L. The Company shall evaluate the performance of the FCCU over a contiguous 30-month period to verify the improvements anticipated by the project (the equipment authorized to be constructed by <u>APC-82/0981-CONSTRUCTION (A9)(NSPS)</u> issued February 3, 2011). The Company shall, based on this evaluation, submit a proposal to incorporate revised and lower emission limits for PM and SO₂ emissions, to the Department for its approval and incorporation into an operating permit. The proposal shall be submitted to the Department within 90 days of the end of the evaluation period. (Condition complete).</p> <p>M. In the event of an unplanned shutdown and/or bypass of the CO Boiler, operation of the FCCU shall be in accordance with Attachment G of this permit.</p> <p>In the event of a planned shutdown of the CO Boiler or in the event of planned operation of the CO Boiler at firebox temperatures less than 1300 deg F, the Owner/Operator shall initiate promoted full burn in the FCCU and control CO emissions in accordance with Condition 3, Table 1.e.5.i of this permit prior to</p>		

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>bypassing/ shutting down the CO Boiler and/or reducing the firebox temperature below 1300 deg F in the CO Boiler. <i>[Reference: <u>APC-82/0981(A12)</u>]</i></p> <p>N. SNCR Operation:</p> <p>1. Except as provided by Part 2 Condition 3 – Table 1.e.i.N.3 the FCCU COB shall not be operated while in partial burn mode unless the SNCR system is in use and operating properly whenever the SNCR system is available. Compliance with emission limitations in Part 2, Condition 3 - Table 1.e.4.i.B shall constitute proper operation.</p> <p>2. The owner or operator shall operate the SNCR system in accordant with manufacturer's recommendations and shall be operated at all times that it is available.</p> <p>3. The SNCR system is considered available except during periods of planned maintenance or malfunction.</p> <p>4. Malfunction means any sudden and unavoidable failure of air pollution control equipment or process to operate in a normal or usual manner, and that causes the source to exceed a technology based</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>emission limitation under the permit, due to unavoidable increases in emission attributable to the malfunction. An emergency or malfunction shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.</p>		
<p>2a. Particulate Matter:</p> <p>i. Emission Limitations:</p> <p>A. [RESERVED]</p> <p>B. Particulate Matter (TSP/PM₁₀) emissions from the WGS + system shall not exceed 1lb/1000 lb of coke burned and 203 TPY. <i>[Reference: APC-82/0981(A12)]</i></p>	<p>iii. Compliance Method: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. [RESERVED]</p> <p>B. Compliance with Emission Limitation (B) is based on stack testing conducted in accordance with Condition 3 - Table 1.e.2a.iv.</p> <p>iv. Monitoring/Testing: <i>[Reference: APC-81/0829(A9) and 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> The Owner/Operator shall conduct performance testing as follows annually, unless the Department approves less frequent testing:</p> <p>A. [RESERVED]</p> <p>B. TSP: in accordance with Reference Method 5B in Appendix "A" of 40 CFR Part 60, or other testing methodology approved by the Department.</p> <p>C. PM₁₀: in accordance with Methods 5B/202, or other testing methodology approved by the Department. The Company may petition the Department to decrease the frequency of PM₁₀ performance tests based on the results</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.e.1.iv. and "General Conditions" in Condition 3 - Table 1.e.1.v. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>of any performance testing.</p> <p>v. Record Keeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.e.1.iv.</p>	
2b. Compliance Assurance Monitoring Plan for Particulate Matter		
<p>i. Emission Standard</p> <p>A. For 23-H-3: The Owner/Operator shall not cause or allow the emission of particulate matter in excess of those specified in Table 4 of Regulation 1105 [Reference: DE Admin. Code 1105 Section 5.2 dated 2/1/81]</p> <p>B. For the FCCU WGS:</p> <p>1. TSP emissions shall not exceed 1 lb/1000 lb of coke burned and 203 TPY. [Reference <u>APC-82/0981(A9)</u>]</p> <p>ii. Operational Limitations:</p> <p>A. Indicators: [Reference: 40 CFR Part 64.6(c)(1)(i) dated 10/22/97]</p> <p>1. Scrubber pressure drop shall be used as the primary indicator</p> <p>2. Scrubber pump discharge shall be used as the secondary indicator</p> <p>B. Indicator Ranges [Reference: 40 CFR Part 64.6(c)(1)(i) dated 10/22/97]</p> <p>1. For the primary indicator: Minimum delta-P of 6 inches of water column for no more than 3 minutes in any 1 hour or more than 15 minutes in any 24-hour period.</p> <p>2. For the secondary indicator:</p>	<p>iii. Compliance Method</p> <p>Compliance shall be demonstrated by records of the required monitoring. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 dated 12/11/00 and 6.2.1 dated 12/11/00]</p> <p>iv. Monitoring [Reference: 40 CFR Part 64.3 and 64.4 dated 10/22/97]</p> <p>A. Data Representativeness [Reference: 40 CFR Part 64.6(c)(1)(iii) dated 10/22/97]</p> <p>1. For the primary indicator: pressure drop indication shall be based on pressure indicators located prior to the Agglo-filtering modules and prior to the Cylolab Droplet Separators.</p> <p>2. For the secondary indicator: pressure drop indication shall be based on a pressure indicator located after the quench/pre-scrubber recirculation pumps.</p> <p>B. Verification of Operational Status for both indicators: Annual stack testing conducted in accordance with Condition 3 - Table 1.da.2a.iv.A. [Reference: 40 CFR Part 64.6(c)(1)(iii) dated 10/22/97]</p> <p>C. QA/QC Practices for both indicators shall be Annual stack testing conducted in accordance with Condition 3 - Table</p>	<p>v. Reporting</p> <p>A. Quality Improvement Plan (QIP)</p> <p>1. The Company shall submit a QIP in accordance with 40 CFR Part 64.8(b) if any stack tests reveal higher than permitted emission rates. [Reference: 40 CFR Part 64.7(e) dated 10/22/97]</p> <p>2. The Company shall submit a QIP in accordance with 40 CFR Part 64.8(b) if excursions exceed 5% of the unit's operating time for a reporting period. [Reference: 40 CFR Part 64.8(a) dated 10/22/97]</p> <p>B. The Company shall notify the Department at least 30 days prior to any reestablishment of excursion values. [Reference: 40 CFR Part 64.6(c)(2) dated 10/22/97]</p> <p>C. The report required by Condition 3(c)(2) of this permit shall also contain the following information: [Reference: 40 CFR Part 64.9(a)(2) dated 10/22/97]</p> <p>1. Summary information on the number, duration, and cause of excursions or exceedances;</p> <p>2. The corrective actions taken after an excursion or exceedance;</p> <p>3. Summary information on the number, duration, and cause of monitor</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>Minimum discharge pressure satisfying the less stringent of: 115 psig or 95 % of the average discharge pressure recorded during performance testing as specified in Permit: APC-81/0829 (A9) for no more than 3 minutes in any 1-hour or more than 15 minutes in any 24-hour period.</p> <p>3. If either the differential pressure across the Agglo-Filtering Modules/Cyclolab Droplet Separators or the discharge pressure from the quench/prescrubber falls below the minimum levels established under Table 1 e.2b.ii.B.1 and e.2b.ii.B.2 for greater than 3 minutes in any hour or more than 15 minutes in any 24 hour period, the Company may perform a visual emission test in accordance with EPA Reference Method 9 to establish that the visible emissions do not exceed the opacity standard specified in Table 1 e.10.i at the reduced parameter level. In such a case, the new minimum value for the parameter in question shall be the average value recorded during the Method 9 test, and shall be used in conjunction with Table 1 e.2b.ii.B.1 to evaluate</p>	<p>1da.2a.iv.A. <i>[Reference: 40 CFR Part 64.6(c)(1)(ii) dated 10/22/97]</i></p> <p>D. Frequency for both indicators shall be continuous. <i>[Reference: 40 CFR Part 64.6(c)(1)(iii) dated 10/22/97]</i></p> <p>E. Data Collection Procedures for both indicators shall be collected and stored via the Refinery Process Historian. <i>[Reference: 40 CFR Part 64.6(c)(1)(iii) dated 10/22/97]</i></p> <p>F. Averaging Period for both indicators shall be on a 1-minute basis. <i>[Reference: 40 CFR Part 64.6(c)(1)(iii) dated 10/22/97]</i></p>	<p>downtime incidents; and</p> <p>4. If triggered, a description of the actions taken to implement the QIP.</p> <p>vi. Certification None in addition to that required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.2 dated 12/11/2000]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>compliance with Table 1 e.10.i. <i>[Reference APC-82/0981(A11)]"</i></p> <p>4. During periods of full burn operation with the COB bypassed or the COB operating at a reduced level, if visible emissions are observed to be greater than 20% opacity, the Company shall perform a visual emission is in accordance with EPA Reference Method 9 to establish that the visible emissions do not exceed the opacity standard specified in Condition 3 – Table 1.e.10. <i>[Reference: APC-82/0981-O(A12)]</i></p> <p>C. Excursions <i>[Reference: 40 CFR Part 64.6(c)(2) dated 10/22/97]</i></p> <p>1. An excursion shall be defined as any deviation from the ranges specified in the Indicator Ranges (B)(1) or (B)(2).</p> <p>2. An excursion shall trigger an inspection, corrective action, and a reporting requirement. <i>[Reference: 40 CFR Part 64.7(d) dated 10/22/97]</i></p> <p>D. Monitoring/Masurement Approach <i>[Reference: 40 CFR Part 64.6(c)(1)(ii) dated 10/22/97]</i></p> <p>1. Pressure drop for the primary indicator shall be based on pressure transducer measurements obtained upstream of the Agglo-filtering modules and upstream of the Cylolab Droplet Separators.</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>2. Pressure drop for the secondary indicator shall be based on pressure transducer measurements obtained at the quench/pre-scrubber recirculation pumps discharge.</p> <p>E. At all times, the Company shall maintain the monitoring, including but not limited to, maintaining necessary parts for routine repairs of the monitoring equipment. <i>[Reference: 40 CFR Part 64.7(b) dated 10/22/97]</i></p> <p>F. At all times, the Company shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) that the pollutant-specific emissions unit is operating. Data recorded during monitoring malfunctions, associated repairs, and required quality assurance or control activities shall not be used for purposes of this part, including data averages and calculations, or fulfilling a minimum data availability requirement, if applicable. The owner or operator shall use all the data collected during all other periods in assessing the operation of the control device and associated control system. A monitoring malfunction is any sudden, infrequent, not reasonably preventable failure of the monitoring to provide valid data. Monitoring failures that are cause in part by poor maintenance or careless operation are not malfunctions. <i>[Reference: 40 CFR Part 64.7(c) dated 10/22/97]</i></p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>3. Sulfur dioxide (SO₂):</p> <p>i. Emission Standards:</p> <p>A. SO₂ emissions from the FCCU WGS+ shall not exceed 25 ppmvd @ 0% O₂ on a rolling 365 day average, 50 ppmvd @ 0% O₂ on a rolling 7 day average, and 352 TPY. [Reference: <u>APC-82/0981(A12)</u>]</p>	<p>ii. Compliance Method: [Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p> <p>A. Compliance with Emission Standard (A) shall be based on a continuous monitoring system and recordkeeping.</p> <p>iii. Monitoring/Testing: [Reference <u>APC-82/0981 (A9)</u>]</p> <p>A. The SO₂ emissions shall be continuous monitored by CEMS.</p> <p>B. [RESERVED]</p> <p>C. The CEMS for SO₂ and O₂ must be certified by satisfying the applicable Performance Specifications in 40 CFR, Part 60, Appendix "B". The QA/QC procedures for the SO₂ and O₂ CEMS shall be in accordance with the procedures described in 40 CFR 60, Appendix "F". For the purpose of determining the Relative Accuracy of the CEMS, the applicable standard shall be 25 ppmvd.</p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.e.1.iv.</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.e.1.iv. "General Conditions" in Condition 3 - Table 1.e.1.v. [Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>4. Nitrogen Oxides (NO_x):</p> <p>i. Emission Standard:</p> <p>A. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j.</p> <p>B. NO_x emissions shall not exceed those achieved by proper operation of the SNCR as follows [Reference: <u>APC-82/0981(A12)</u>]:</p> <p>1. 108.2 ppmvd @ 0 % oxygen on a 7-day rolling average basis.</p> <p>2. 79.6 ppmvd @ 0 % oxygen on a 365-day rolling average basis.</p> <p>C. NO_x emissions shall not exceed the following at all times [Reference: <u>APC-82/0981(A13)</u>]:</p> <p>1. 137.0 ppmvd @ 0% oxygen on a 7-day rolling average basis.</p> <p>2. 100.7 ppmvd @ 0% oxygen on a 365-day rolling average basis.</p>	<p>ii. Compliance Method:</p> <p>A. Compliance with the Emission Standards shall be based on CEMS. [Reference: <u>7 DE Admin Code 1130 Section 6.1.3.1 dated 12/11/00</u>]</p> <p>iii. Monitoring/Testing:</p> <p>A. NO_x emissions shall be monitored by CEMS.</p> <p>B. The CEMS for NO_x and O₂ must be certified by satisfying the applicable Performance Specifications in 40 CFR, Part 60, Appendix "B". The QA/QC procedures for the NO_x and O₂ CEMS shall be demonstrated in accordance with 40 CFR, Part 60, Appendix "F". [Reference: <u>APC-82/0981(A9)</u>]</p> <p>C. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j.</p> <p>iv. Recordkeeping:</p> <p>A. For Emission Standard A, comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Condition 3 - Table 1.j. [Reference: <u>7 DE Admin Code 1130 Section 6.1.3.2 dated 12/11/00</u>]</p>	<p>v. Reporting: [Reference: <u>7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00</u>]</p> <p>A. That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.e.1.iv and "General Conditions" in Condition 3 - Table 1.e.1.v.</p> <p>B. [RESERVED]</p> <p>vi. Certification:</p> <p>That required by Condition 3(c)(3) of this permit. [Reference: <u>7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00</u>]</p>
<p>5. Carbon Monoxide (CO):</p> <p>i. Emission Standard: [Reference: <u>APC-82/0981 (A12)</u>]</p> <p>A. CO emissions from the FCCU WGS+ shall not exceed 500 ppmv dry as a 1-hour average, and 3,085 TPY.</p> <p>B. The Owner/Operator shall not cause or allow the emission of carbon monoxide from the FCCU unless it is burned at no less than 1300° F for at least 0.3</p>	<p>ii. Compliance Method: [Reference: <u>APC-82/0981 (A7)</u>]</p> <p>A. Compliance with Emission Standard (A) shall be based on CEMS.</p> <p>B. Compliance with Emission Standard (B) is defined as maintaining a firebox temperature of no less than 1300° F as measured on a minute average basis.</p> <p>iii. Monitoring/Testing: [Reference: <u>APC-82/0981 (A9)</u>]</p> <p>A. The Owner/Operator shall continuously</p>	<p>v. Reporting Requirement:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "Conditions Applicable to Multiple Pollutants" in Condition 3, table 1.e.1.iv. "General Conditions" in Condition 3 - Table 1.e.1.v. [Reference: <u>7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00</u>]</p> <p>vi. Certification Requirement:</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
seconds in the FCCU COB, or combusted in the FCCU regenerator when operating in full burn mode.	<p>monitor the temperature of the FCCU COB firebox.</p> <p>B. CO emissions shall be monitored by CEMS.</p> <p>C. The QA/QC procedures for the CO CEMS shall be in accordance with the procedures in Appendix "F" of 40 CFR Part 60.</p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to Multiple pollutants" in Condition 3 - Table 1.e.1.iv.</p>	That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i>
<p>6. Volatile Organic Compounds (VOCs):</p> <p>i. Emission Standard: <i>[Reference APC-82/0981 (A9)]</i></p> <p>A. VOC emissions from the FCCU WGS+? shall not exceed 0.40 lb/mmcsf and 41.4 tons per year.</p> <p>B. The leak detection and repair requirements to control fugitive VOC emissions from the FCCU shall be in accordance with the requirements in 40 CFR 60, Subpart GGG for existing components in light liquid and gaseous service and in accordance with 40 CFR 60, Subpart CC for new components in light liquid and gaseous service. The leak detection and repair requirements to control fugitive emissions from the FCCU shall be in accordance with the Consent Decree for both new and existing components in light liquid and gaseous service.</p> <p>C. There shall be no emissions of uncondensed VOCs from the</p>	<p>ii. Compliance Method: <i>[Reference APC-82/0981(A7)]</i></p> <p>A. Compliance with Emission Standard A shall be based on monitoring/testing and recordkeeping requirements</p> <p>B. Compliance with emission standard B for new components in light liquid and gaseous service shall be based on compliance with the standards in 40 CFR 63.162 through 63.177.</p> <p>C. Compliance with the standards in 40 CFR subpart GGG for existing components in light liquid gaseous service shall be based on the test methods and procedures in 40 CFR 60.592 and compliance with the requirements of 40 CFR Part 63 subpart CC shall be based on the standards in 40 CFR 63.648.</p> <p>D. [RESERVED]</p> <p>E. [RESERVED]</p> <p>iii. Monitoring/Testing: <i>[Reference APC-82/0981(A9)]</i></p> <p>A. The Owner/Operator shall conduct performance testing every three years. Each</p>	<p>v. Reporting Requirement:</p> <p>A. That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "Conditions Applicable to Multiple Pollutants" in Condition 3, table 1.e.1.iv. "General Conditions" in Condition 3 - Table 1.e.1.v. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>B. Leak detection and repair reports shall be submitted as required by 40 CFR 60.592 for existing components in light liquid and gaseous service and 40 CFR 63.654 for new components in light liquid and gaseous service. <i>[Reference APC-82/0981(A9)]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>condensers, hot wells or accumulators of any vacuum producing system.</p> <p>ii. [RESERVED]</p>	<p>performance test conducted shall be performed in accordance with Reference Method 25A in Appendix "A" of 40 CFR Part 60. The Company may petition the Department to decrease the frequency of testing based on the results of any performance testing.</p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.e.1.iv.</p>	
<p>7. Sulfuric Acid (H₂SO₄):</p> <p>i. Emission Standard:</p> <p>A. H₂SO₄/SO₃ emissions from the FCCU WGS+ shall meet one of the following standards: <i>[Reference APC-82/0981(A9)]</i></p> <p>1. H₂SO₄ emissions shall be reduced by at least 40% across the wet gas scrubber system; or</p> <p>2. The outlet concentration of H₂SO₄/SO₃ from the stack shall be no greater than 10 ppmvd.</p>	<p>ii. Compliance Method: Compliance with the Emission Standard A shall be based on stack testing conducted in accordance with Condition 3 - Table 1.e.7.iii. monitoring/testing and recordkeeping requirements. <i>[Reference APC-82/0981(A9)]</i></p> <p>iii. Monitoring/Testing: The Owner/Operator shall conduct annual performance tests, unless the Department approves less frequent testing, in accordance with Reference Method 8 in Appendix "A" of 40 CFR Part 60, or other testing methodology approved by the Department. <i>[Reference APC-82/0981(A9)]</i></p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.e.1.iv.</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.e.1.iv "General Conditions" in Condition 3 - Table 1.e.1.v. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>8. Lead (Pb):</p> <p>i. Emission Standard: Pb emissions from the FCCU WGS+ shall</p>	<p>ii. Compliance Method: Compliance with the Emission Standard shall be based on the stack test based emission factor in</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit</p>

"Draft/Proposed" Permit: AQM-003/00016 - Part 2 (Renewal 2)

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>not exceed 4.37 E-04 pounds per thousand pounds of coke burned. [Reference: APC-82/0981(A12)]</p>	<p>terms of lb/Mlb coke burn rate. [Reference APC-82/0981(A9)]</p> <p>iii. Monitoring/Testing: The Owner/Operator shall conduct performance testing every three years based on Reference Method 12 in Appendix "A" of 40 CFR Part 60, unless the Department approves less frequent testing. [Reference APC-82/0981(A9)]</p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.e.1.iv.</p>	<p>and comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.e.1.iv and "General Conditions" in Condition 3 - Table 1.e.1.v. [Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>
<p>9. Hazardous Air Pollutants (HAPs): [Reference: APC-82/0981 (A9)]</p> <p>i. Emission Standard:</p> <p>A. The Owner/Operator shall comply with all the applicable requirements of 40 CFR Part 63, subpart UUU.</p> <p>B. Hydrogen Cyanide (HCN) emissions from the FCCU WGS shall not exceed 45 lb/hour. [Reference: APC-82/0981(A11)]</p> <p>ii. Operational Limitations:</p> <p>A. The Owner/Operator shall operate the FCCU at all times according to the procedures of the operation, maintenance, and monitoring (OMM) plan, which shall include the information specified in 40 CFR Part 63.1574(f).</p>	<p>iii. Compliance Method:</p> <p>A. Compliance with the Emission Standard A shall be based on monitoring/testing and recordkeeping requirements. [Reference: Permit APC-82/0981 (A9)]</p> <p>B. Compliance with Emission Standard B shall be based on compliance with CO emission limit as specified in Condition 3 – Table 1.e.5.i.A.</p> <p>C. Alternatively, during startup, shutdown, malfunction and hot standby events, compliance may be demonstrated based on the work practice standard to maintain the Oxygen (O₂) concentration in the exhaust gas from the regenerator overhead at or above 1 volume percent (dry basis).</p> <p>iii. Monitoring/Testing: [Reference Permit APC-82/0981 (A9) and A(11)]</p> <p>A. CO emissions shall be monitored by CEMS.</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: [Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>A. The Owner/Operator shall submit semiannual reports by January 31 and July 31 of each calendar year for the preceding semiannual period in accordance with the requirements of §63.1575(c). The report must include each instance in which an emission limit, operating standard or work practice standard is not met, or if no deviations occurred the report must contain a statement that there were no deviations during the reporting period and that no continuous monitoring system was inoperative, out of control, repaired or adjusted. An electronic copy of the report</p>

"Draft/Proposed" Permit: AQM-003/00016 - Part 2 (Renewal 2)

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Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>B. The QA/QC procedures for the CO CEMS shall be in accordance with the procedures in Appendix "F" of 40 CFR Part 60.</p> <p>C. The owner/Operator shall shall conduct a performance test for HCN within 180 days of issuance of the operating permit and commencement of full burn operation in accordance with Reference Method 320 in Appendix "A" of 40 CFR Part 63, Other Test Method (OTM)-029, or other testing methodology approved by the Department. The Company shall propose a surrogate stack CO concentration based on correlated stack test data for the Department's approval and incorporation in the permit for future compliance evaluation.</p> <p>D. Operate at all times according to the procedures in the OMMP. <i>[Reference: 40 CFR 63.1564(a)(3) and (c)(2)].</i></p> <p>iv. Recordkeeping:</p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.e.1.iv.</p> <p>B. Maintain records to document conformance with the procedures in your OMMP. Follow all applicable recordkeeping requirements specified at 40 CFR Part 63.1576. <i>[Reference: 40 CFR 63.1564(c)(3).]</i></p>	<p>shall be sent to the Department's engineer for the refinery. <i>[Reference: 40 CFR 63, Subpart UUU, §63.1575(c)]</i></p> <p>B. Demonstrate compliance: As per the approved schedule. Demonstrate initial compliance by submitting your OMMP to your permitting authority as part of your Notification of Compliance Status. <i>[Reference: 40 CFR 63.1564(b)(6)].</i></p> <p>C. Demonstrate continuous compliance by maintaining records to document conformance with the procedures in your OMMP <i>[Reference: 40 CFR 63.1564(c)(2)].</i></p> <p>D. That required by Conditions (2)(a), 2(b)(9), 2(f)(3), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement:</p> <p>A. That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>B. Prepare an operation, maintenance, and monitoring plan (OMMP) according to the requirements in 40 DFR 63.1574(f) and operate at all times according to the procedures in the plan. <i>[Reference: 40 CFR 63.1564(a)(3)].</i></p>
<p>10. Visible Emissions:</p> <p>i. Emission Standard:</p> <p>A. The Owner/Operator shall not cause or</p>	<p>ii. Compliance Method:</p> <p>A. Compliance with Emission Standard A shall be based on Monitoring/Testing requirements.</p>	<p>v. Reporting Requirement:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>allow the emission of visible air contaminants and/or smoke from any emission unit, the shade or appearance of which is greater than 20 percent opacity for an aggregate of more than 3 minutes in any 1 hour or more than 15 minutes in any 24 hour period. <i>[Reference 7 DE Admin. Code 1114, Sections 2.1 and 2.3, dated 7/17/84, 40 CFR Part 60, Subpart J, §60.102(a)(2) and 7 DE Admin. Code 1120 Section 11 dated 11/27/85 and APC-82/0981(A9)].</i></p> <p>B. [RESERVED]</p>	<p><i>[Reference APC-82/0981(A9)]</i></p> <p>B. [RESERVED]</p> <p>iii. Monitoring/Testing: The Owner/Operator shall continuously monitor the pressure drop across the Agglo-filtering modules and Cyclolab Droplet Separators and the quench/pre-scrubber recirculation pump discharge pressure. The determination that the opacity from the FCCU WGS stack, when it is operating, satisfies the requirements of Emission Standard (A) shall be based upon the following parametric monitoring:</p> <p>A. The minimum ΔP across the Agglo-Filtering modules and Cyclolab Droplet Separators shall be 6 inches WC, evaluated on a one minute average basis; and</p> <p>B. A minimum discharge pressure, evaluated on a one minute average basis, from the quench/pre-scrubber recirculation pumps satisfying the less stringent of:</p> <ol style="list-style-type: none"> 1. 115 psig, or 2. The discharge pressure equivalent to 95% of the average discharge pressure recorded during performance testing performed in accordance with the methods identified in Condition – Table 1.e.2.iv, provided that such performance testing also includes a demonstration of compliance with the visual emissions standard identified in Emission Standard (A) using EPA Method 9. <p>C. Notwithstanding Monitoring/Testing</p>	<p>permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>Conditions (A) and (B), if either the differential pressure across the Agglo-Filtering Modules/Cyclolab Droplet Separators or the discharge pressure from the quench/prescrubber falls below the minimum levels established under Monitoring/Testing Conditions (A) and (B) for greater than 3 minutes in any hour or more than 15 minutes in any 24 hour period, the Owner/Operator may perform a visual emission test in accordance with EPA Reference Method 9 to establish that visible emissions do not exceed the opacity standard specified in Emission Standard (A) at the reduced parameter level. In such case, the new minimum value for the parameter in question shall be the average value recorded during the Method 9 test, and shall be used in conjunction with Condition 3 - Table 1.e.10.iii.A to evaluate compliance with Emission Standard (A). <i>[Reference APC-82/0981(A11)]</i>.</p> <p>D. [RESERVED]</p> <p>E. [RESERVED]</p> <p>F. During periods of full burn operation with the COB bypassed or the COB operating at a reduced level, if visible emissions are observed to be greater than 20% opacity, the Company shall perform a visual emission test in accordance with EPA Reference Method 9 to establish that the visible emissions do not exceed the opacity standard specified in Emission Standard A.</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	iv. Record keeping: The following records shall be maintained in accordance with Condition 3(b): Detailed daily records of observations of visible emissions or the absence of visible emissions, or daily visible emissions observations, or other records identified in an approved alternative plan. [Reference <u>APC-82/0981(A9)</u>]	
11. Ammonia (NH ₃) i. Emission Standard: A. NH ₃ emissions shall not exceed 8.5 lb/hour and 37 TPY. [Reference <u>APC-82/0891(A12)</u>]	ii. Compliance Method: Compliance with the Emission Standard A shall be based on stack testing conducted in accordance with Condition 3 – Table 1.e.11.ii Monitoring/Testing and Recordkeeping requirements. [Reference: <u>APC-82/0981(A12)</u>] iii. Monitoring/Testing: The Owner/Operator shall conduct annual performance tests, unless the Department approves less frequent testing, or other testing methodology approved by the Department. [Reference: <u>APC-82/0981(A12)</u>] iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 – Table 1.e.1.iv.	v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 – Table 1.e.1.iv "General Conditions" in Condition 3 – Table 1.e.1.v. [Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/001] vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 date 12/11/00]
f. <u>Emission Unit 24:</u> Refinery Gas Plant (No emission points, i.e., This unit has only fugitive emissions that are covered under Section o under the heading "Facility Wide Requirements")		
ga. <u>Emission Unit No. 25:</u> Reformer and Reformulated Gasoline 2000 Project (RFG 2K Project): Cracked Naphtha Hydrotreater (CNHT) Unit, Butamer Unit and Cooling Tower (Emission points 25-1 and 25-2)		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>1. Conditions Applicable to Multiple Pollutants:</p> <p>i. Operational Limitations:</p> <p>A. [RESERVED]</p> <p>B. [RESERVED]</p> <p>C. [RESERVED]</p> <p>D. Only desulfurized refinery fuel gas (RFG) or natural gas may be fired in units 25-H-401 and 25-H-402. <i>[Reference: APC-98/0523(A1)]</i></p> <p>E. The hydrogen sulfide (H₂S) content in the desulfurized RFG shall not exceed 162 ppmv(d) (0.10 gr/dscf) on a 3 hour rolling average basis. <i>[Reference: APC-98/0523(A1)]</i></p>	<p>ii. Compliance Method: <i>[Reference: APC-98/0522(A1)]</i></p> <p>A. [RESERVED]</p> <p>B. [RESERVED]</p> <p>C. Compliance with Operational Limitations (C) and (D) shall be based on recordkeeping.</p> <p>D. Compliance with Operational Limitation in (E) shall be based on CEMS</p> <p>iii. Monitoring/Testing: <i>[Reference: APC-98/0522(A1), APC-98/0523(A1) and 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. The Owner/Operator shall monitor the fuel usage of 25-H-401 and 25-H-402 on an hourly basis.</p> <p>B. The Owner/Operator shall monitor fuel HHV on a daily basis. The minimum data capture requirement for the HHV of the fuel shall be no less than 95 percent of the time in any twelve consecutive months, i.e., the Owner/Operator may miss no more than 18 days of sampling and/or analyzing the fuel in any twelve consecutive months. For any missing data the Owner/Operator shall substitute the highest recorded daily HHV for the previous month. <i>[Reference: APC-98/0522]</i></p> <p>C. The Owner/Operator shall monitor H₂S concentration in RFG continuously. The monitoring instrument shall be located downstream of all process steps that increase the concentration of H₂S in RFG prior to its being combusted in any fuel burning device. The H₂S CEMS shall conform to the requirements of Performance Specification 7 of 40 CFR 60, Appendix "B"</p>	<p>v. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>and comply with the Quality assurance requirements of 40 CFR 60, Appendix "F." The monitoring instrument shall conform to the requirements of Performance Specification 7 of 40 CFR 60, Appendix "B." The relative accuracy evaluation shall be conducted using Method 11 of 40 CFR 60, Appendix "A." D. The Owner/Operator shall continuously monitor the cooling water flow rate.</p> <p>iv. Recordkeeping: The Owner/Operator shall maintain the following records in accordance with Condition 3(b): <i>[Reference: APC-98/0522 and APC-98/0523]</i></p> <p>A. [RESERVED] B. [RESERVED] C. [RESERVED] D. [RESERVED] E. [RESERVED] F. [RESERVED] G. All exceedances of the H₂S in RFG as measured by the H₂S CEMS. H. Hourly fuel gas flow to each heater.</p>	
<p>2. Particulate Matter:</p> <p>i. Emission Standards:</p> <p>A. PM₁₀ emissions shall not exceed the following: <i>[Reference: APC-98/0522(A1) and 7 DE Admin. Code 1104, Section 2.1 dated 2/1/81]</i></p> <p>1. For 25-H-401: 2.4 TPY on a rolling twelve month basis 2. For 25-H-402: 1.7 TPY on a rolling twelve month basis</p>	<p>iii. Compliance Method:</p> <p>A. Compliance with Emission Standard (A) shall be based on the fuel gas usage for each heater. <i>[Reference: APC-98/0522(A1)]</i> B. [RESERVED] C. Compliance with Emission Standard (C) shall be based on the proper operation of the high-efficiency mist eliminators having a vendor guaranteed emission factor of 0.002</p>	<p>vi. Reporting Requirement: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>3. [RESERVED]</p> <p>B. [RESERVED]</p> <p>C. Cooling tower PM₁₀ emissions shall not exceed 6.6 tons per year on a rolling twelve month basis. <i>[Reference: APC-98/0523(A1)]</i></p>	<p>percent drift loss per pound of cooling water circulated and on the monitoring requirements. <i>[Reference: APC-98/0523]</i></p> <p>iv. Monitoring/Testing: <i>[Reference: APC-98/0522(A1), APC-98/0523(A1) and 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. [RESERVED]</p> <p>B. [RESERVED]</p> <p>C. Compliance with Emissions Stand (C) shall be based on proper operation of the high-efficiency mist eliminators having a vendor guaranteed emission factor of 0.002% drift loss per pound of cooling water circulated and demonstrated by conducting a quarterly test of total solids using method 2504B of Standard Methods for the Examination of Water and Wastewater and by continuously monitoring the cooling water flow rate.</p> <p>D. Compliance with Emission Standard A shall be based on performance testing for PM₁₀ in accordance with Methods 5B/202, or other testing methodology approved by the Department at five year intervals. <i>[Reference APC-98/0522(A1)]</i></p> <p>v. Recordkeeping: The Owner/Operator shall maintain the following records in accordance with Condition 3(b): <i>[Reference: APC-98/0522(A1), APC-98/0523(A1) and 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. Results of quarterly Method 2540B tests.</p> <p>B. [RESERVED]</p> <p>C. Results of cooling water flow rate and VOC</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>concentration.</p> <p>D. The rolling 12 month total emissions shall be calculated and recorded each month. <i>[Reference: APC-98/0523(A1)]</i></p>	
<p>3. Sulfur dioxide (SO₂):</p> <p>i. Emission Standards: <i>[Reference: APC-98/0522(A1)]</i></p> <p>A. For 25-H-401: 8.4 TPY on a rolling twelve month basis.</p> <p>B. For 25-H-402: 6.0 TPY on a rolling twelve month basis.</p>	<p>iii. Compliance Method: <i>[Reference: Permit: APC-98/0522(A1)]</i></p> <p>A. Compliance with Emission Standards (A) and (B) shall be based on the rolling twelve month fuel usage and the rolling twelve month average S content of the fuel as determined using H₂S CEMS.</p> <p>iv. Monitoring/Testing: Comply with "Conditions Applicable to Multiple Pollutants" in Part 2, Condition 3 - Table 1.ga.1.iii.</p> <p>v. Recordkeeping: The Company shall maintain the following records in a readily accessible location for 5 years and shall make these records available to the Department upon request: A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.ga.1.iv. B. The rolling 12 month total emissions shall be calculated and recorded each month. <i>[Reference: APC-98/0523(A1)]</i></p>	<p>v. Reporting That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>4. Nitrogen Oxides (NO_x):</p> <p>i. Emission Standards: <i>[Reference: APC-98/0522(A1)]</i></p> <p>A. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j.</p> <p>B. From 25-H-401 and 25-H-402: 0.04</p>	<p>iii. Compliance Method: <i>[Reference: APC-98-0522(A1)]</i></p> <p>A. Compliance with the Emission Standards shall be based on the fuel gas usage for each heater, the HHV of the fuel obtained from daily samples and the annual stack test based emissions factors.</p> <p>B. For 25-H-401 and 25-H-402, oxygen</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement:</p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
lb/mmBtu.	<p>parametric monitoring may be used as an alternative method. Hourly average NO_x emissions shall be calculated consistent with the methodologies of the Premcor submittals to the Department dated November 19, 2007 and April 16, 2008 or by alternate methodologies approved by the Department.</p> <p>C. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.1 dated 12/11/00].</i></p> <p>iv. Monitoring/Testing: <i>[Reference: APC-98-0522]</i></p> <p>A. Annual stack emission testing shall be conducted using EPA Reference Method 7 E in Appendix "A" of 40 CFR Part 60 on each heater to determine compliance with the NO_x emission factor of 0.04 lb/mmBtu.</p> <p>B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.1 dated 12/11/00].</i></p> <p>v. Recordkeeping: Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00].</i></p>	<p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>5. Carbon Monoxide (CO):</p> <p>i. Emission Standards: <i>[Reference: APC-98/0522(A1)]</i></p> <p>A. For 25-H-401: 10.9 TPY on a rolling twelve month basis.</p>	<p>ii. Compliance Method: <i>[Reference: APC-98/0522(A1)]</i> Compliance with the emission standards shall be based on the fuel gas usage for each heater.</p> <p>iii. Monitoring/Testing:</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>B. For 25-H-402: 7.7 TPY on a rolling twelve month basis.</p>	<p>B. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.ga.1.iii.</p> <p>C. The owner or operator shall conduct performance testing for CO in accordance with Method 10, or other testing methodology approved by the Department at five year intervals. <i>[Reference APC-98/0522(A1)]</i></p> <p>iv. Recordkeeping: The Company shall maintain the following records in a readily accessible location for 5 years and shall make these records available to the Department upon request:</p> <p>A. The rolling 12 month total emissions shall be calculated and recorded each month. <i>[Reference: APC-98/0523(A1)]</i></p> <p>B. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.ga.1.iv.</p>	<p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>6. Volatile Organic Compounds (VOCs):</p> <p>i. Emission Standards:</p> <p>A. For 25-H-401 and 25-H-402: VOC emissions shall not exceed 2.8lb/mmSCF of fuel combusted. <i>[Reference: APC-98/0522(A1)]</i></p> <p>B. [RESERVED]</p> <p>C. Cooling tower fugitive VOC emissions shall not exceed 5.5 tons per year on a rolling quarterly basis. <i>[Reference: APC-98/0523 (A1)]</i></p> <p>D. Fugitive VOC emissions from the new equipment at the CNHT, SHU and DGA and new ancillary equipment and tie-</p>	<p>ii. Compliance Method:</p> <p>A. Compliance with Emission Standard (A) shall be based on fuel gas usage for each heater. <i>[Reference: APC-98/0522(A1)]</i></p> <p>B. Compliance with Emission Standards (D) and (C) shall be based on the monitoring and testing requirements <i>[Reference: APC-98/0523(A1)]</i></p> <p>C. Compliance with Emission Standard (E):</p> <p>1. For new components in light liquid and gaseous service, compliance shall be based on compliance with the standards in 40 CFR 63.648.</p> <p>2. Compliance with the standards in 40 CFR</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>ins shall not exceed 10.4 tons per year on a rolling quarterly basis. <i>[Reference: APC-98/0523 (A1)]</i></p> <p>E. With the exception of leak definitions for pumps and valves specified in Part 2, Condition 3 – Table 1.bg.1.i.B, the leak detection and repair requirements to control fugitive VOC emissions shall be in accordance with the requirements of 40 CFR 60, Subpart GGG for existing components in light liquid and gaseous service and in accordance with 40 CFR 63 Subpart CC for new components in light liquid and gaseous service. The leak detection and repair requirements to control fugitive emissions from the CNHT Unit shall be in accordance with the Consent Decree for both new and existing components in light liquid and gaseous service.</p>	<p>60 Subpart GGG shall be based on the test methods and procedures in 40 CFR 60.592.</p> <p>iii. Monitoring/Testing: <i>[Reference: APC-98/0522(A1) and APC-98/0523(A1), and 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. For determining compliance with Emission Standard (D) the Owner/Operator shall use the results of the quarterly LDAR monitoring program using the EPA Correlation Approach described in the 1995 Protocol for Equipment Leak Emission Estimates, EPA-453/R-95-017 dated November 1995.</p> <p>B. Compliance with Emission Standard (C), shall be demonstrated by monitoring the cooling water flow rate and the concentration of the total VOC. The cooling water flow rate shall be monitored continuously and the VOC concentration in the cooling water shall be obtained quarterly using a method approved by the Department. To determine the cooling water VOC concentration, samples shall be taken at the entrance and exit of the cooling tower and at the point of makeup water addition. The entrance is the point at which cooling water leaves the cooling tower prior to being returned to the process equipment. The exit is the point at which the cooling water is introduced to the cooling tower after being used to cool the process fluid. A minimum of three sets of samples shall be taken at the entrance and exit and the point of make-up water entry. The</p>	

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>average concentrations shall then be calculated for each set of samples.</p> <p>D. At five year intervals the owner or operator shall conduct performance testing for VOC in accordance with Reference Method 25A in Appendix "A" of 40 CFR Part 60 and shall determine and report results as total hydrocarbons or shall conduct such other testing methodology and/or report results as approved by the Department. <i>[Reference APC-98/0522(A1)]</i></p> <p>iv. Recordkeeping: The following records shall be maintained in accordance with Condition 3(b): <i>[Reference: APC-98/0522(A1) and APC-98/0523(A1), 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. Results of quarterly LDAR monitoring showing calculated VOC emissions in tons per year by component type on a rolling quarterly basis.</p> <p>B. Results of cooling water VOC monitoring.</p> <p>C. [RESERVED]</p>	
<p>7. Visible Emissions: The Owner/Operator shall not cause or allow the emission of visible air contaminants and/or smoke from any emission unit, the shade or appearance of which is greater than 20% opacity for an aggregate of more than 3 minutes in any 1 hour or more than 15 minutes in any 24 hour period. <i>[Reference 7 DE Admin. Code 1114, Section 2.1, dated 7/17/84].</i></p>	<p>ii. Compliance Method: Compliance shall be demonstrated by proper operation and maintenance of the emission units, monitoring and testing requirements, and record keeping. <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3 dated 12/11/00].</i></p> <p>iii. Monitoring/Testing: A. The Owner/Operator shall conduct daily qualitative stack observations to determine the presence of any visible emissions when</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>the unit is in operation.</p> <ol style="list-style-type: none">1. If visible emissions are observed, the Owner/Operator shall take corrective actions and/or conduct a visible observation in accordance with Paragraph (B) below.2. If no visible emissions are observed, no further action is required. <p>B. If required under paragraph A above, the Owner/Operator shall, in accordance with Subsection 1.5(c) of Regulation No. 20, conduct visual observations at fifteen-second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation of the standard is recorded. The additional procedures, qualification and testing to be used for visually determining the opacity shall be those specified in Section 2 & 3 (except for Section 2.5 and the second sentence of Section 2.4) of Reference Method 9 set forth in Appendix A, 40 CFR, Part 60, revised July 1, 1982. [Reference 7 DE Admin. Code 1120 Section 1.5.3 dated 12/7/88] and 7 DE Admin. Code 1130 Section 6.1.3 dated 12/11/00].</p> <p>iv. Record keeping: The Company shall maintain the following records in a readily accessible location for 5 years and shall make these records available to the Department upon request:</p> <ol style="list-style-type: none">A. Records of daily qualitative emission observations and Method 9 evaluations when emissions are observed shall be	

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	maintained for 5 years. [Reference: <u>APC-98/0522(A1)</u>] B. Records of all maintenance performed on these units.	
gb. Emission Units No. 24, 25 & 43: Tier 2 Gasoline Project involving modifications, ancillary equipment and tie-ins, and relocation of certain existing equipment to the existing cracked naphtha hydrotreater (CNHT, Unit 25), the existing Selective Hydrogenation Unit at the Ether Plant (SHU, Unit 43), and the Diglycolamine system (DGA, Unit 24)		
<p>1. Volatile Organic Compounds (VOCs):</p> <p>i. Emission Standards: [Reference: <u>APC-2005/0197</u> and <u>APC-98/0523(A1)</u>]</p> <p>A. Fugitive VOC emissions from the new equipment at the CNHT, SHU and DGA and the new ancillary equipment and tie-ins shall not exceed 10.4 tons per year on a rolling quarterly basis.</p> <p>B. Fugitive VOC emissions from the new equipment shall utilize an internal leak definition of 2,000 ppm for all pumps and 500 ppm for all valves, excluding pressure relief devices.</p> <p>ii. Operational Limitations: [Reference <u>APC-98/0523(A1)</u>]</p> <p>A. There shall be no emissions of uncondensed VOCs from the condensers, hot wells, or accumulators of any vacuum producing system.</p> <p>B. The Company shall provide for the</p>	<p>iii. Compliance Method [Reference: <u>APC-2005/0197</u>]</p> <p>A. Compliance with Emission Standard (A) shall be demonstrated by using the results of the quarterly LDAR monitoring program using the EPA Correlation Approach described in the 1995 Protocol for Equipment Leak Emission Estimates, EPA-453/R-95-017 dated November 1995.</p> <p>B. Compliance with Emission Standard (B) shall be based on monitoring of pumps and valves performed in accordance with 40 CFR 60 Subpart GGG for existing components and 40 CFR 63 Subpart CC for new components in light liquid and gaseous service. Monitoring shall be performed using a method approved by the Department.</p> <p>C. Compliance with Operational Limitations (A) and (B) shall be based on piping the uncondensed vapors to either a firebox or incinerator. Alternately, the vapors may be compressed and added to the refinery fuel gas. During process unit turnarounds, the Company shall conduct depressurization venting of the process unit or vessel to a</p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. [Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>A. VOC leak repair records required by 40 CFR 60.592 for existing components in light liquid and gaseous service and 40 CFR 63.654 for new components in light liquid and gaseous service. [Reference <u>APC-98/0523(A1)</u>]</p> <p>B. Date of process unit or vessel turnarounds and the internal pressure of the process unit or vessel immediately prior to venting to the atmosphere. [Reference <u>APC-98/0523(A1)</u>]</p> <p>vii. Certification: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>following during process unit turnarounds:</p> <ol style="list-style-type: none"> 1. Depressurization venting of the process unit or vessel to a vapor recovery system, flare or firebox. 2. No emission of VOC from a process unit or vessel until its internal pressure is 136kiloPascals (kPa) (19.7 psia) or less. 	<p>vapor recovery system, flare or firebox. The Company shall monitor the pressure in each process unit or vessel until its internal pressure is 136 kPa or less. <i>[Reference APC-98/0523(A1)]</i></p> <p>iv. Monitoring/Testing: <i>[Reference: APC-2005/0197]</i> None in addition to those listed in Condition 3 - Table 1.gb.1.ii.</p> <p>v. Recordkeeping <i>[Reference: APC-2005/0197]</i> The following records shall be maintained for 5 years in accordance with Condition 3(b):</p> <ol style="list-style-type: none"> A. Results of the monitoring of pumps and valves required by Compliance Method (B). B. Date of process unit turnarounds and internal pressure of the process unit or vessel immediately prior to venting to the atmosphere. C. VOC leak repair records required by 40 CFR 60.592 for existing components in light liquid service and gaseous service and 40 CFR 63.654 for new components in light liquid and gaseous service. 	
<p>h. <u>Emission Unit No. 26: Polymerization Unit (No emission points, i.e, This unit has only fugitive emissions that are covered under Section o under the hearing "Facility Wide Requirements")</u></p>		
<p>i. <u>Emission Unit No. 27: Alkylolation Unit (No emission points, i.e. This unit has only fugitive emissions that are covered under Section o under the heading "Facility Wide Requirements")</u></p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
j. Emission Unit No. 28: Sulfur Recovery Area (SRA); Claus Units I and II; Sulfur Pits and Shell Claus Offgas Treatment (SCOT) Units I and II. (Emission points 28-1 and 28-2)		
<p>1. Conditions Applicable to Multiple Pollutants</p> <p>i. Operational Limitations <i>[Reference: APC-98/0264(A7)]</i></p> <p>A. The SRA shall be operated so as to not exceed the following Equivalent Sulfur Plant Capacity (ESPC) expressed in long tons per day (LTPD), under the following operating scenarios:</p> <ol style="list-style-type: none"> 1. When both Claus trains and SCOT units are in operation, the SRA shall not be operated at an ESPC greater than 822 LTPD on a 12 month rolling average. 2. When Claus train I (SRU I) and/or SCOT II is shutdown, Claus train II (SRU II) and SCOT I shall not operate at an ESPC greater than 499 LTPD on a 12 month rolling average. 3. When Claus train II (SRU II) and/or SCOT I is shutdown, Claus train I (SRU I) and SCOT II shall not operate at an ESPC greater than 510 LTPD on a 12 month rolling average. <p>B. The combined heat input to SCOT I (28-S-203) and SCOT II (28-S-804) shall not exceed 865,000 mmBtu in</p>	<p>ii. Compliance Method <i>[Reference: APC-98/0264(A7)]</i></p> <p>A. Compliance with Operational Limitations (A), (B), (D), (H) and (I) shall be based upon recordkeeping.</p> <p>B. Compliance with Operational Limitation (C) shall be based upon a continuous monitoring system ("CMS").</p> <p>C. Compliance with Operational Limitation (F) is defined as maintaining a negative pressure at the sulfur pits as measured on a minute average basis.</p> <p>D. [RESERVED]</p> <p>iii. Monitoring/Testing: <i>[Reference: APC-98/0264(A7)]</i></p> <p>A. The Owner/Operator shall continuously monitor and record the concentration (dry basis) of H₂S in RFG before it is combusted in any fuel burning device. The monitoring instrument shall be located downstream of all process steps that increase the concentration of H₂S in RFG prior to its being combusted in any fuel burning device. The H₂S CEMS shall conform to the requirements of Performance Specification 7 of 40 CFR 60, Appendix "B" and comply with the Quality assurance requirements of 40 CFR 60, Appendix "F". The relative accuracy evaluation shall be conducted using Method 11 of 40 CFR 60, Appendix "A." <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p>	<p>v. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 and 6.1.3.3 dated 12/11/00 and APC-90/0264 (A7)]</i></p> <p>A. [RESERVED]</p> <p>B. A quarterly SO₂ CERMS report for the preceding quarter shall be submitted to the Department by January 30, April 30, July 30 and October 30 of each calendar year and shall include the information required by 40 CFR 60.7(c) and (d).</p> <p>C. The H₂S CMS report shall include a report listing all rolling 3 hour periods during which the average concentration of H₂S as measured by the H₂S CMS exceeds 162 ppmv (dry) or 0.10 grain/dscf, quarterly audit results, data capture for the period and details of out of control periods. The data submitted with the Owner/Operator's quarterly H₂S CMS NSPS report for the facility shall satisfy this reporting requirement.</p> <p>D. The owner/operator shall notify the Department's Air Quality Management Section of shut downs and start ups with as much advanced notice as practicable.</p> <p>vii. Certification:</p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>any rolling twelve month period.</p> <p>C. Only desulfurized refinery fuel gas (RFG) and/or natural gas may be fired in the SCOT I and SCOT II units. The hydrogen sulfide content in the RFG combusted in the SCOT incinerators shall not exceed 0.10 grain/dscf on a 3 hour rolling average.</p> <p>D. Except as provided in Condition 3 - Table 1.j.3.ii, tail gases from SRU I and/or SRU II shall be treated by the SCOT I Unit and/or the SCOT II Unit at all times.</p> <p>E. [RESERVED]</p> <p>F. The steam eductor system shall be operating properly at all times when molten sulfur is stored in the sulfur pits.</p> <p>G. [RESERVED]</p> <p>H. The Owner/Operator shall carry out an annual tune up of each SCOT incinerator burner.</p> <p>I. The sulfur pit vapors shall be routed to the Claus reactors at all times except during periods of low acid gas generation and other atypical operating conditions.</p>	<p>B. The Owner/Operator shall continuously monitor the pressure at the sulfur pits.</p> <p>iv. Recordkeeping The following records shall be maintained in accordance with Condition 3(b): <i>[Reference: APC-98/0264(A7)]</i></p> <p>A. Daily sulfur production from each Claus Unit</p> <p>B. Logs of annual tune up performed on the SCOT incinerator burners</p> <p>C. The type of fuel combusted in SCOT I and SCOT II and the fuel usage, and HHV</p> <p>D. All periods when the pressure at the sulfur pits is not below atmospheric pressure.</p> <p>E. All periods when the sulfur pit vapors are diverted from the reactors into the SCOT incinerators and a description of the atypical operation causing the change.</p>	<p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>2. Particulate Matter:</p> <p>i. Emission Standards: <i>[Reference: APC-98/0264(A7) and 7 DE Admin. Code 1104 dated 2/1/81]</i></p>	<p>ii. Compliance Method: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-98/0264(A7)]</i> Compliance with the Emission Standard (A) shall</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "Conditions Applicable to</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>A. PM₁₀ emissions shall not exceed 5.09 lb/hr in each SCOT stack and 22.3 TPY combined from both SCOT stacks. All TSP emissions shall be considered PM₁₀.</p> <p>B. [RESERVED]</p>	<p>be based on stack testing conducted in accordance with Condition 3 - Table 1.j.2.iii.A.</p> <p>iii. Monitoring/Testing: <i>[Reference: APC-98/0264(A7)]</i></p> <p>A. The Owner/Operator shall conduct a stack test at 5 year intervals while processing both refinery acid gas and gasifier acid gas streams in the Claus units. The Owner/Operator shall conduct a Department approved stack test comprising of 3 runs of sufficient duration to evaluate compliance. Stack test results indicating below detection limits because of insufficient "catch" at the end of three 4 hour runs shall be accepted as proof of compliance. Stack testing shall be performed in accordance with Reference Method 5B in Appendix "A" of 40 CFR Part 60 and Reference Method 202 in Appendix "M" of 40 CFR Part 51, or other testing methodology proposed by the Owner/Operator and approved by the Department.</p> <p>iv. Recordkeeping: <i>[Reference: APC-98/0264(A7)]</i> Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.j.1.iv.</p>	<p>Multiple Pollutants" in Condition 3 - Table 1.j.1.v. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>3. Sulfur dioxide (SO₂): <i>[Reference: APC-98/0264 (A7)]</i></p> <p>i. Emission Standard: A. SO₂ emissions shall not exceed 0.025 percent by volume (250 ppm) in each SCOT stack at zero percent oxygen on a dry basis on a twelve</p>	<p>iii. Compliance Method: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-98/0264(A7)]</i></p> <p>A. Compliance with the Emission Standard shall be determined by using continuous emissions rate monitoring systems (CERMS) to continuously monitor SO₂ emissions and</p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. The Owner/Operator shall submit semiannual reports by January 31 and July</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>hour rolling average basis; or operate the thermal oxidizer or incinerator at a minimum hourly average temperature of 1,200 degrees Fahrenheit in the firebox and a minimum hourly average outlet oxygen (O₂) concentration of 2 volume percent (dry basis), except during startup or shutdown conditions, 122 lb/hour calculated on a 24 hour rolling average basis and 535 TPY combined from both SCOT stacks.</p> <p>B. During periods of startup and shutdown, the facility shall comply with 63.1568(a)(4)(i) using the following:</p> <ol style="list-style-type: none"> 1. Meeting emission limitations in 63.1568(a)(1)(i); or 2. Comply with 63.1568(4)(ii) by sending any startup or shutdown purge gases to the flare; or 3. Comply with 63.1568(4)(iii) by sending any startup or shutdown purge gases to the thermal oxidizer or incinerator at a minimum hourly average temperature of 1,200 degrees Fahrenheit in the firebox and a minimum hourly average outlet oxygen (O₂) concentration of 2 volume percent (dry basis). 	<p>O₂ from the stacks of both SCOT I and SCOT II.</p> <p>B. Compliance with the Operational Limitation shall be demonstrated by the Monitoring/Testing requirement (B).</p> <p>iv. Monitoring/Testing: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-98/0264(A7)]</i></p> <ol style="list-style-type: none"> A. The SO₂ CERMS on SCOT Units I and II shall conform to the Quality Assurance Procedures in Appendix "F" of 40 CFR Part 60. B. During start-up and shutdown periods of incineration, ambient air monitoring data for the affected period shall be collected daily. C. The Owner /Operator shall monitor the firebox temperature on a minute average basis. <p>v. Recordkeeping: The following records shall be maintained in accordance with Condition 3(b): <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-98/0264(A7)]</i></p> <ol style="list-style-type: none"> A. CERMS data showing SO₂ emissions in lbs/hour from the stacks of SCOT I and SCOT II including, O₂ concentration, results of daily calibration, quarterly cylinder gas audits and annual relative accuracy test audits for the CERMS. B. Daily ambient air monitoring data during periods of start-up and shutdown periods of incineration. C. Firebox temperature on a minute average 	<p>31 of each calendar year for the preceding semiannual period in accordance with the requirements of §63.1575(c). The report must include each instance in which an emission limit, operating standard or work practice standard is not met, or if no deviations occurred the report must contain a statement that there were no deviations during the reporting period and that no continuous monitoring system was inoperative, out of control, repaired or adjusted. An electronic copy of the report shall be sent to the Department's engineer for the refinery. <i>[Reference: 40 CFR 63, Subpart UUU, §63.1575(c)]</i></p> <p>B. [RESERVED]</p> <p>vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>ii. Operational Limitations: <i>[Reference: APC-98/0264(A7)]</i> <u>SULFUR RECOVERY AREA START UP AND SHUT DOWN SCENARIOS</u> The following short term emission limits listed below shall apply during start up and shut down scenarios:</p> <p>A. <u>SCENARIO 1: Planned SCOT I and/or SCOT II Shut Down:</u> When either SCOT unit shut down is planned, the stand by SCOT unit shall be brought to a state of readiness for operation before the operating SCOT unit is taken out of service. Within 2 hours after the operating SCOT unit is shutdown, all of the tailgases shall be treated to meet the shutdown provisions of Condition 3 Table 1 (j.3.i.B). The maximum amount of SO₂ that shall be emitted during this 2-hour period shall not exceed 4.2 tons.</p> <p>B. <u>SCENARIO 2: Melting and Burnout After Planned Shut Down of SRU I and SRU II:</u> After SRU I or SRU II has been shut down, the off gases resulting from the residual sulfur melting and burnout shall be incinerated before exiting the stack. The melting and burn-out procedure shall not exceed 7 days. The maximum amount of SO₂ resulting from this procedure shall not exceed the shutdown provisions of Condition 3 Table 1 (j.3.i.B).</p>	<p>basis.</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>C. <u>SCENARIO 3: Planned Start Up of SRU I and SRU II:</u> When SRU-I or SRU-II is returned to service the tail gas from the unit being returned to service shall be incinerated until the proper ratio of H₂S:SO₂ in the acid feed gas is attained. This ratio shall be established within 2 hours at which time the tail gas shall meet the startup provisions of Condition 3 Table 1 (j.3.i.B).</p> <p>D. <u>SCENARIO 4: Burnout of SCOT Reactor During Shutdown of Either SCOT Unit:</u> After the planned shut down of either SCOT I or II, in order to save the catalyst it can be slowly burned free of sulfur. SO₂ emissions from this operation shall meet the shutdown provisions of Condition 3 Table 1 (j.3.i.B), and shall not exceed a 6 day period.</p> <p>E. During start-up and shutdown periods of incineration, corrective action shall be taken if there is any indication that an exceedance of ambient air standards might take place.</p>		
<p>4. Nitrogen Oxides (NO_x):</p> <p>i. Emission Standard:</p> <p>A. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j.</p> <p>B. NO_x emissions shall not exceed those</p>	<p>iii. Compliance Method:</p> <p>A. Compliance with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j shall be based on determination and use of a NO_x emission factor based upon results of the most recent</p>	<p>vi. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.j.1.v. [Reference 7 DE Admin. Code 1130 Sections</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>achieved through an annual tune up performed by qualified personnel. <i>[Reference: 7 DE Admin. Code 1112 Section 3.3.2 dated 11/24/93]</i></p>	<p>performance testing conducted in accordance with a protocol approved by DNREC, or performed in accordance with applicable performance testing methods established and published by EPA and appropriate for measuring NOx emissions from the relevant source or any other method proposed by the Owner/Operator and approved by the Department.</p> <p>B. Compliance with Emission Standard B shall be demonstrated by conducting an annual tune up of each unit by qualified personnel. <i>[Reference: 7 DE Admin Code 1130 Section 6.3.1 dated 12/11/00]</i></p> <p>iv. Monitoring/Testing</p> <p>A. The Owner/Operator shall conduct an annual stack test unless the Department approves less frequent testing. The Department reserves the right to require more frequent testing or require installation of CEMS. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-98/0264(A7)]</i></p> <p>B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NOx)" in Part 1, Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.1 dated 12/11/00]</i></p> <p>v. Recordkeeping:</p> <p>A. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NOx)" in Part 1, Condition 3 - Table 1.j.</p>	<p><i>6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	B. Maintain a log of all tune ups performed and documentation of qualifications of personnel responsible for conducting the tune up. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.2 dated 12/11/00]</i>	
5. Carbon Monoxide (CO): i. Emission Standard: CO emissions shall not exceed 100 ppmvd in each SCOT stack and 90.4 TPY combined from both SCOT stacks. <i>[Reference: APC-98/0264(A7)]</i>	ii. Compliance Method: Compliance with the Emission Standard shall be based on stack testing conducted in accordance with Condition 3 - Table 1.j.5.iii. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-98/0264(A7)]</i> iii. Monitoring/Testing The Owner/Operator shall conduct an annual stack test unless the Department approves less frequent testing. The Department reserves the right to require more frequent testing or require installation of CEMS. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-98/0264(A7)]</i> iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.j.1.iv.	v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.j.1.v. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> vi Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>6. Volatile Organic Compounds (VOCs):</p> <p>i. Emission Standard: <i>[Reference: APC-98/0264(A6)]</i> VOC emissions (as methane) shall not exceed 0.34 lb/hr and 1.3 TPY combined from both SCOT units.</p>	<p>ii. Compliance Method: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and Permit APC-98/0264(A7)]</i> Compliance with Emission Standards (A) and (B) shall be based on stack testing conducted in accordance with Condition 3 - Table 1.j.6.iii.</p> <p>iii. Monitoring/Testing: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-98/0264(A7)]</i> A. The Owner/Operator shall conduct a stack test at 5 year intervals while processing both refinery acid gas and gasifier acid gas streams in the Claus units. The Owner/Operator shall conduct a Department approved stack test comprising of 3 runs of sufficient duration to evaluate compliance. Stack test results indicating below detection limits because of insufficient "catch" at the end of three 4 hour runs shall be accepted as proof of compliance. The Owner/Operator may petition the Department to decrease the frequency of VOC performance tests based on the results of any performance testing.</p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.j.1.iv.</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.j.1.v. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>7. Hydrogen Sulfide (H₂S) and Total Reduced Sulfur (TRS) Compounds:</p> <p>i. Emission Standard: <i>[Reference: APC-</i></p>	<p>ii. Compliance Method: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-98/0264(A7)]</i></p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p><u>98/0264(A7)</u> H₂S emissions shall not exceed 1.7 lb/hr in each SCOT stack and 12.7 TPY combined from both SCOT stacks.</p>	<p>Compliance with the Emission Standard shall be based on stack testing conducted in accordance with Condition 3 - Table 1.j.7.iii.</p> <p>iii. Monitoring/Testing: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and Permit APC-98/0264(A7)]</i> The initial performance test shall be conducted while processing both refinery acid gas and gasifier acid gas streams in the Claus units. The Owner/Operator shall conduct a Department approved stack test comprising of 3 runs of sufficient duration to evaluate compliance. Stack test results indicating below detection limits because of insufficient "catch" at the end of three 4 hour runs shall be accepted as proof of compliance. Upon demonstrating compliance in accordance with this provision, the Owner/Operator shall not be required to conduct additional stack testing to demonstrate compliance with the Emission Standard. However, if the initial stack test performed in accordance with this Condition does not demonstrate compliance with the Emission Standard, then the Owner/Operator shall conduct additional tests on an annual basis, as applicable. The Owner/Operator may at any time petition the Department to discontinue such annual stack tests based upon compliant test results.</p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.j.1.iv.</p>	<p>and comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.j.1.v. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
8. Sulfuric Acid (H ₂ SO ₄): i. Emission Standard: H ₂ SO ₄ emissions shall not exceed 3.2 lb/hr and 12.7 TPY combined from both SCOT units. [Reference: <u>APC-98/0264(A7)</u>]	ii. Compliance Method: Compliance with the Emission Standard shall be based on stack testing conducted in accordance with Condition 3 - Table 1.j.8.iii. [Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-98/0264(A7)] iii. Monitoring/Testing: The initial performance test shall be conducted while processing both refinery acid gas and gasifier acid gas streams in the Claus units. The Owner/Operator shall conduct a Department approved stack test comprising of 3 runs of sufficient duration to evaluate compliance. Stack test results indicating below detection limits because of insufficient "catch" at the end of three 4 hour runs shall be accepted as proof of compliance. Upon demonstrating compliance in accordance with this provision, the Owner/Operator shall not be required to conduct additional stack testing to demonstrate compliance with the Emission Standard. However, if the initial stack test performed in accordance with this Condition does not demonstrate compliance with the Emission Standard, then the Owner/Operator shall conduct additional tests on an annual basis, as applicable. The Owner/Operator may at any time petition the Department to discontinue such annual stack tests based upon compliant test results. [Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-98/0264(A7)] iv. Recordkeeping:	v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.j.1.v. [Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00] vi Certification: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.j.1.iv.	
<p>9. Visible Emissions: The Owner/Operator shall not cause or allow the emission of visible air contaminants and/or smoke from any emission unit, the shade or appearance of which is greater than twenty (20) percent opacity for an aggregate of more than three (3) minutes in any one (1) hour or more than fifteen (15) minutes in any twenty-four (24) hour period. <i>[Reference: 7 DE Admin. Code and 1114, Section 2.1, dated 7/17/84].</i></p>	<p>ii. Compliance Method: Compliance shall be demonstrated by monitoring and testing requirements, and record keeping. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00].</i></p> <p>iii. Monitoring/Testing:</p> <p>A. The Owner/Operator shall conduct daily qualitative stack observations to determine the presence of any visible emissions when the unit is in operation.</p> <p>1 If visible emissions are observed, the Owner/Operator shall take corrective actions and/or conduct a visible observation in accordance with Paragraph (B) below.</p> <p>2 If no visible emissions are observed, no further action is required.</p> <p>B. If required under paragraph A above, the Owner/Operator shall, in accordance with Subsection 1.5(c) of 7 DE Admin. Code 1120, conduct visual observations at fifteen-second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation of the standard is recorded. The additional procedures, qualification and testing to be used for visually determining the opacity shall be those specified in Section 2 & 3 (except for Section 2.5 and the second sentence of Section 2.4) of Reference</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.j.1.v. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>Method 9 set forth in Appendix A, 40 CFR, Part 60, revised July 1, 1982. . [Reference: 7 DE Admin. Code 1120 dated 12/7/88 and 7 DE Admin. Code 1130 Section 6.1.3 dated 12/11/00].</p> <p>iv. Record keeping: [Reference 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]. The following records shall be maintained in accordance with Condition 3(b): A. Observation records shall be maintained and made available to the Department upon request.</p>	
k. Emission Unit No. 37: Steam Methane Reformer Hydrogen Plant, Heaters 37-H-1 A/B; (Emission points 37-1A and 37-1B)		
<p>1. Conditions applicable to Multiple Pollutants:</p> <p>i. Operational Limitation:</p> <p>A. The heat input to 37-H-1 A/B shall not exceed 439 mmBtu/hr on a 365 day rolling average basis. [Reference: <u>APC-81/0965</u>]</p> <p>B. Only desulfurized refinery fuel gas (RFG) and/or natural gas may be fired in unit 37-H-1 A/B.</p> <p>C. The hydrogen sulfide (H₂S) content in the desulfurized RFG shall not exceed 162 ppmv(d) (0.10 gr/dscf) on a three (3) hour rolling average basis.</p>	<p>ii. Compliance Method: Compliance with the Operational Limitations shall be based on monitoring/testing and recordkeeping requirements. [Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p> <p>iii. Monitoring/Testing: [Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p> <p>A. The Owner/Operator shall monitor the fuel usage by 37-H-1 A/B on an hourly basis.</p> <p>B. The Owner/Operator shall obtain a daily sample of the fuel gas combusted in 37-H-1 A/B and analyze it to determine the daily heat input rate to this unit.</p> <p>C. The Owner/Operator shall monitor H₂S concentration in RFG continuously. The monitoring instrument shall be located downstream of all process steps that increase the concentration of H₂S in RFG</p>	<p>v. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: [Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>A. [RESERVED]</p> <p>B. The Owner/Operator shall submit the H₂S quarterly CMS report by January 31, April 30, July 31 and October 31 of each calendar year. The H₂S CMS report shall include a report listing all rolling 3 hour periods during which the average concentration of H₂S as measured by the H₂S CMS exceeds 162 ppmv (dry) or 0.10 grain/dscf, quarterly audit results, data capture for the period and details of out of control periods. The data submitted with the Owner/Operator's quarterly H₂S CMS</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>prior to its being combusted in any fuel burning device. The H₂S CEMS shall conform to the requirements of Performance Specification 7 of 40 CFR 60, Appendix "B" and comply with the quality assurance requirements of 40 CFR 60, Appendix "F." The relative accuracy evaluation shall be conducted using method 11 of 40 CFR 60, Appendix "A."</p> <p>iv. Recordkeeping: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i> The following records shall be maintained in accordance with Condition 3(b): A. Daily fuel HHV. B. All 3-hour rolling averages of H₂S content in RFG. C. CEMS data, calibration and audit results. D. The type of fuel combusted in 37-H-1 A/B and the fuel usage.</p>	<p>NSPS report for the facility shall satisfy this reporting requirement.</p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>2. Particulate Matter:</p> <p>i. Emission Standard: PM emissions shall not exceed 0.3 lb/mmBtu heat input, maximum 2-hour average. <i>[Reference: 7 DE Admin. Code 1104 Section 2.1 dated 2/1/81]</i></p>	<p>ii. Compliance Method: <i>[Reference :7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> A. Compliance with the Emission Standard shall be based on the fuel type and quality.</p> <p>iii. Monitoring/Testing: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.k.1.iii.</p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.k.1.iv.</p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>3. Sulfur dioxide (SO₂):</p> <p>i. Operational Limitation:</p> <p>A. No sulfur compounds shall be emitted to the atmosphere during regeneration of the carbon drum absorption system. <i>[Reference: APC-81/0965-0 dated September 9, 1981]</i></p>	<p>ii. Compliance Method: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. Compliance with Operational Limitation (A) shall be based on routing all emissions during regeneration of the carbon drum absorption system to the refinery flare recovery system.</p> <p>iii. Monitoring/Testing: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.k.1.iii.</p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.k.1.iv.</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>4. Nitrogen Oxides (NO_x):</p> <p>i. Emission Standard:</p> <p>A. NO_x emissions shall not exceed 0.20 lb/mmBtu on a 24 hour rolling average basis. <i>[Reference: 7 DE Admin. Code 1112 Section 3.2.1 dated 11/24/93]</i></p> <p>B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1 - Condition 3 - Table 1.j.</p>	<p>ii. Compliance Method: Compliance with the Emission Standard A and on the "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j shall be determined by CEMS. <i>[Reference: 7 DE Admin. Code 1112 Section 3.2.4.1 dated 11/24/93]</i></p> <p>iii. Monitoring/Testing:</p> <p>A. The CEMS for NO_x and the diluent must be certified by satisfying the applicable Performance Specifications in 40 CFR, Part 60, Appendix "B". The QA/QC procedures for the NO_x and diluent CEMS shall be demonstrated in accordance with 40 CFR, Part 60, Appendix "F". <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>iv. Recordkeeping:</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO _x)" in Part 1, Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i>	
<p>5. Volatile Organic Compounds (VOCs):</p> <p>i. Emission Standard: Volatile Organic Compound (VOC) emissions from the CO₂ and deaerator vents combined shall be reduced by not less than 81% from baseline levels (Figure 2 of application dated February 12, 2003) and shall not exceed a rate defined by 24 tons during the first year and 13 tons during the last year of the six year catalyst replacement cycle. <i>[Reference: 7 DE Admin. Code 1124, Section 50 dated 11/29/94 and APC-81/0965]</i></p>	<p>ii. Compliance Method: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> Compliance with the Emission Standard shall be based on the monitoring/testing requirements.</p> <p>iii. Monitoring/Testing: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and Permit: APC-81/0965]</i> The Owner/Operator shall conduct a stack test within 60 days of replacement of the LTS catalyst by the KATALCO 83-3X catalyst, at the end of the first year and at two year intervals thereafter. The tests shall be conducted simultaneously on the CO₂ and deaerator vents using the same Department approved test methodology as was used in determining baseline emissions testing in June 2002. The stack test results shall be used to quantify VOC emissions from the CO₂ and deaerator vents using the following equation:</p> $\% \text{ VOC reduction} = 100 [1 - ((\text{CO}_2 \text{ vent rate}) (1 - \text{fraction of CO}_2 \text{ to Air Liquide}) + (\text{Deaerator vent rate})) / \text{Baseline CH}_3\text{OH}]$ <p>where CO₂ and deaerator vent rates are stack test based VOC emission rates</p> <p>iv. Recordkeeping: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i></p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>The following records shall be maintained in accordance with Condition 3(b):</p> <p>A. [RESERVED]</p> <p>B. Annual quantities of CO₂ produced and exported to <i>Air Liquide</i>.</p>	
<p>6. Visible Emissions: The Owner/Operator shall not cause or allow the emission of visible air contaminants and/or smoke from any emission unit, the shade or appearance of which is greater than twenty (20) percent opacity for an aggregate of more than three (3) minutes in any one (1) hour or more than fifteen (15) minutes in any twenty-four (24) hour period. <i>[Reference: 7 DE Admin. Code. 1114, Section 2.1, dated 7/17/84].</i></p>	<p>ii. Compliance Method: Compliance shall be demonstrated by proper operation and maintenance of the emission units, monitoring and testing requirements, and record keeping. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3. dated 12/11/00]</i></p> <p>iii. Monitoring/Testing:</p> <p>A. The Owner/Operator shall conduct daily qualitative stack observations to determine the presence of any visible emissions when the unit is in operation.</p> <p>1. If visible emissions are observed, the Owner/Operator shall take corrective actions and/or conduct a visible observation in accordance with Paragraph (B) below.</p> <p>2. If no visible emissions are observed, no further action is required. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3. dated 12/11/00]</i></p> <p>B. If required under paragraph A, above, the Owner/Operator shall in accordance with Subsection 1.5(c) of 7 DE Admin. Code 1120 conduct visual observations at fifteen-second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>of the standard is recorded. The additional procedures, qualification and testing to be used for visually determining the opacity shall be those specified in Section 2 & 3 (except for Section 2.5 and the second sentence of Section 2.4) of Reference Method 9 set forth in Appendix A, 40 CFR, Part 60, revised July 1, 1982. <i>[Reference: 7 DE Admin. Code 1120, Section 1.5.3 dated 12/7/88].</i></p> <p>iv. Recordkeeping: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3. dated 12/11/00]</i></p> <p>A. Observation records shall be maintained and made available to the Department upon request.</p>	
I. [RESERVED]		
m. <u>Emission Unit No. 42:</u> Continuous Catalyst Regenerator (CCR) Reformer, Reformer Charge Heater and Reboiler Heater (Emission points 42-1 and 42-2)		
<p>1. Conditions applicable to Multiple Pollutants:</p> <p>i. Operational Limitations: <i>[Reference: APC-82/0073 and APC-82/0632]</i></p> <p>A. The heat input to 42-H-1,2,3 shall not exceed 458 mmBtu/hr on a 365 day rolling average basis.</p> <p>B. The heat input to 42-H-7 shall not exceed 80 mmBtu/hr on a 365 day rolling average basis.</p> <p>C. Only desulfurized refinery fuel gas (RFG) and/or natural gas may be</p>	<p>ii. Compliance Method: <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.1.2 dated 12/11/00]</i></p> <p>Compliance with the operational limitations shall be based on monitoring/testing and recordkeeping requirements.</p> <p>iii. Monitoring/Testing: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. The Owner/Operator shall monitor the fuel usage by 42-H-1,2,3 and 42-H-7 on an hourly basis.</p> <p>B. The Owner/Operator shall obtain a daily sample of the fuel gas combusted in 42-H-</p>	<p>v. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. [RESERVED]</p> <p>B. [RESERVED]</p> <p>C. The Owner/Operator shall submit the H₂S quarterly CMS report by January 31, April 30, July 31 and October 31 of each calendar year. The H₂S report shall include a report listing all rolling 3-hour periods during which the average</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>fired in 42-H-1,2,3 and 42-H-7.</p> <p>D. The hydrogen sulfide (H₂S) content in the desulfurized RFG shall not exceed 162 ppmvd (0.10 gr/dscf) on a 3 hour rolling average basis.</p> <p>E. Unit 42-H-1,2,3 may combust process vent gases from the reactor lift engager (42-D-11) and from the CCR lift engager (42-D-17).</p>	<p>1,2,3 and 42-H-7 and analyze it to determine the daily heat input rate to this unit.</p> <p>C. The Owner/Operator shall monitor H₂S concentrations in RFG continuously. The monitoring instrument shall be located downstream of all process steps that increase the concentration of H₂S in RFG prior to its being combusted in any fuel burning device. The H₂S CEMS shall conform to the requirements of Performance Specification 7 of 40 CFR 60, Appendix "B" and comply with the quality assurance requirements of 40 CFR 60, Appendix "F." The relative accuracy evaluation shall be conducted using Method 11 of 40 CFR 60, Appendix "A."</p> <p>D. [RESERVED]</p> <p>iv. Recordkeeping: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i> The following records shall be maintained in accordance with Condition 3(b):</p> <p>A. the type of fuel combusted in 42-H-1,2,3 and 42-H-7 and the fuel usage.</p> <p>B. All 3-hour rolling averages of H₂S content in RFG.</p> <p>C. CEMS data calibration and audit results.</p>	<p>concentration of H₂S as measured by the H₂S CEMs exceeds 162 ppmvd (0.10 gr/dscf), quarterly results, data capture for the period and details out of control periods. The data submitted with the Owner/Operator's quarterly H₂S CMS NSPS report for the facility shall satisfy this reporting requirement.</p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i></p>
<p>2. Particulate Matter:</p> <p>i. Emission Standards for 42-H-1,2,3 and 42-H-7: PM emissions shall not exceed 0.3 lb/mmBtu heat input, maximum 2-hour average. <i>[Reference: 7 DE Admin. Code. 110 4]</i></p>	<p>ii. Compliance Method: <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.1.2 dated 12/11/00]</i> A. Compliance with the Emission Standard shall be based on the fuel type and quality.</p> <p>iii. Monitoring/Testing:</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<i>Section 2.1 dated 2/1/83].</i>	<p>Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.m.1.iii</p> <p>iv. Recordkeeping: Comply with "Conditions Applicable to multiple Pollutants" in Condition 3 - Table 1.m.iv.</p>	<p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00].</i></p>
<p>3. Nitrogen Oxides (NO_x):</p> <p>i. Emission Standard: For Unit 42-H-1,2,3:</p> <p>A. NO_x emissions shall not exceed 0.20 lb/mmBtu on a 24 hour rolling average basis. <i>[Reference: 7 DE Admin. Code 1112, Section 3.2.1 dated 11/24/93].</i></p> <p>B. For 42-H-1,2,3 and 42-H-7: Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin. Code 1112, Section 5 dated 11/24/93]</i></p> <p>C. For 42-H-7: NO_x emissions shall not exceed those achieved by the installation of either low excess air and low NO_x burner technology or flue gas recirculation technology. <i>[Reference: 7 DE Admin. Code 1112, Section 3.3.1 dated 11/24/93]</i></p>	<p>ii. Compliance Method:</p> <p>A. Compliance with the Emission Standards (A) and on the "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" from 42-H-1,2,3 in Part 1, Condition 3 - Table 1.j (B) shall be determined by CEMS. <i>[Reference: 7 DE Admin. Code 1112 Section 3.2.4.1 dated 11/24/93].</i></p> <p>B. Compliance with Emission Standard (C) shall be based on the operation and maintenance of the Low NO_x burners in accordance with the manufacturer's specifications.</p> <p>C. Compliance with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j for 42-H-7 shall be based on determination and use of a NO_x emission factor based upon results of the most recent performance testing conducted in accordance with a protocol approved by DNREC, or performed in accordance with applicable performance testing methods established and published by EPA and appropriate for measuring NO_x emissions from the relevant source or any other method proposed by the Owner/Operator and approved by the Department. <i>[Reference: 7 DE Admin Code 1130 Section 6.3.1 dated 12/11/00]</i></p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>iii. Monitoring/Testing: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. The CEMS for NO_x and the diluent must be certified by satisfying the applicable Performance Specifications in 40 CFR, Part 60, Appendix "B". The QA/QC procedures for the NO_x and diluent CEMS shall be demonstrated in accordance with 40 CFR, Part 60, Appendix "F".</p> <p>B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.1 dated 12/11/00]</i></p> <p>iv. Recordkeeping: Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.2 dated 12/11/00]</i></p>	
<p>4. Visible Emissions: The Owner/Operator shall not cause or allow the emission of visible air contaminants and/or smoke from any emission unit, the shade or appearance of which is greater than 20 percent opacity for an aggregate of more than 3 minutes in any 1 hour or more than 15 minutes in any 24 hour period. <i>[Reference 7 DE Admin. Code 1114, Section 2.1, dated 7/17/84].</i></p>	<p>ii. Compliance Method: Compliance shall be demonstrated by proper operation and maintenance of the emission units, monitoring and testing requirements, and record keeping. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.2 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing:</p> <p>A. The Owner/Operator shall conduct daily qualitative stack observations to determine the presence of any visible emissions when the unit is in operation.</p> <p>1. If visible emissions are observed, the Owner/Operator shall take corrective</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>actions and/or conduct a visible observation in accordance with Paragraph (B) below.</p> <p>2. If no visible emissions are observed, no further action is required. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>B. If required under paragraph A, above, the Owner/Operator shall, in accordance with 7 DE Admin. Code 1120 Section 1.5 conduct visual observations at fifteen-second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation of the standard is recorded. The additional procedures, qualification and testing to be used for visually determining the opacity shall be those specified in Section 2 and 3 (except for Section 2.5 and the second sentence of Section 2.4) of Reference Method 9 set forth in Appendix A, 40 CFR, Part 60, revised July 1, 1982. <i>[Reference 7 DE Admin. Code 1120, Section 1.5.3 dated 12/7/88].</i></p> <p>iv. Record keeping: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. Observation records shall be maintained and made available to the Department upon request.</p>	

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>5. Hazardous air pollutants: <i>[Reference: APC-82/0073, 40 CFR Part 63.1566(a)]</i></p> <p>i. Emission standards:</p> <p>A. The wet gas scrubber shall reduce uncontrolled emissions of HCl by 97% by weight at all times.</p> <p>B. Total HCl emissions from the CCR Reformer unit shall not exceed 1.6 tons on a 12-month rolling basis.</p> <p>C. The wet gas scrubber shall reduce uncontrolled emissions of chlorine by 95% by weight at all times.</p> <p>D. Total chlorine emissions shall not exceed 0.80 tons on a 12-month rolling basis.</p> <p>E. Except for Emission Limitation (F), meet the emission limit during initial catalyst depressuring and catalyst purging operations. <i>[Reference: 40 CFR 63.1566(a)(3)]</i></p> <p>F. The emission limits do not apply during passive depressuring when the reactor vent pressure is 5 psig or less. <i>[Reference: 40 CFR 63.1566(a)(4)]</i></p> <p>ii. Operational limitations:</p> <p>A. The Owner/Operator shall operate the wet gas scrubber at all times according to the procedures of the operation, maintenance and monitoring (OMM) plan, which shall include the information specified in 40 CFR Part 63.1574(f).</p>	<p>iii. Compliance method: <i>[Reference: APC-82/0073]</i></p> <p>A. Compliance with the Emission Standards and Operational Limitations shall be based on Monitoring/Testing and Recordkeeping requirements.</p> <p>B. The owner or operator shall meet the following emission limits during initial catalyst depressuring and catalyst purging operations by complying with 40 CFR Part 63 Subpart UUU. <i>[Reference: 40 CFR Part 63.1566(a)]</i></p> <p>1. Option 1: On and after January 30, 2019, vent emission to a flare that meets the requirements of §63.670. Prior to January 30, 2019, vent emissions to a flare that meets the requirements for control devices in §63.11(b) and visible emission from a flare must not exceed a total of 5 minutes during any 2 hour operating period, or vent emissions to a flare that meets the requirements of §63.670.</p> <p>2. Option 2: Reduce uncontrolled emission of total organic compounds (TOC) or nonmethane TOC from your process vent by 98 percent by weight using a control device or to a concentration of 20 ppmv (dry basis as hexane), corrected to 3 percent oxygen, whichever is less stringent. If you vent emissions to a boiler or process heater to comply with percent reduction or concentration emission</p>	<p>vi. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00 and APC-82/0073]</i></p> <p>A. The Owner/Operator shall submit semiannual reports by January 31 and July 31 of each calendar year for the preceding semiannual period in accordance with the requirements of §63.1575(c). The report must include each instance in which an emission limit, operating standard or work practice standard is not met, or if no deviations occurred the report must contain a statement that there were no deviations during the reporting period and that no continuous monitoring system was inoperative, out of control, repaired or adjusted. An electronic copy of the report shall be sent to the Department's engineer for the refinery.</p> <p>vii. Certification:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
B. The minimum daily average pH of the scrubbing liquid exiting the scrubber shall be 6.56. C. The minimum daily average liquid-to-gas ratio shall be 0.12. D. RESERVED]	<p>limitation, the vent stream must be introduced into the flame zone, or any other location that will achieve the percent reduction or concentration standard.</p> <p>iv. Monitoring/Testing: <i>[Reference: APC-82/0073]</i></p> <p>A. To demonstrate compliance with the Operational Limitations, the Owner/Operator shall operate a continuous monitoring system to measure the following parameters, in accordance with the requirements of 40 CFR Part 63, Subpart UUU, Table 41.</p> <ol style="list-style-type: none"> 1. The pH of the scrubbing liquid exiting the scrubber; 2. The gas flow rate to the scrubber; 3. The total scrubbing liquid flow rate; 4. The differential pressure across the scrubber. <p>B. To demonstrate compliance with Operational Limitations (B) and (C) during coke burn-off and catalyst rejuvenation, the Owner/Operator shall:</p> <ol style="list-style-type: none"> 1. Collect the hourly and daily average pH monitoring data according to §63.1572; 2. Maintain the daily average pH above the operating limit established during the performance test; 3. Collect the hourly average gas flow rate and scrubbing liquid flow rate monitoring data; 	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>4. Determine and record the hourly and daily average liquid-to-gas ratio;</p> <p>5. Maintain the daily average liquid-to-gas ratio above the limit established during the performance test; and</p> <p>6. Comply with the OMM plan.</p> <p>v. Recordkeeping: <i>[Reference: APC-82/0073]</i> The following records shall be maintained in accordance with Condition 3(b):</p> <p>A. A copy of each notification and report submitted pursuant to or supporting any initial Notification of Compliance Status pursuant to §63.10(b)(2)(xiv); and</p> <p>B. [RESERVED]</p> <p>C. Records of performance tests required in §63.10(b)(2)(vii).</p>	
n. <u>Emission Unit No. 45</u>: Refinery Utilities, North & South Flares and Gas Recovery System; Spent Caustic Stripper (Emission points 45-1 and 45-2):		
<p>1. Flares</p> <p>i. Emission Standard:</p> <p>A. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j.</p> <p>B. Sulfur Dioxide: The owner/operator shall not burn in the flares any fuel gas that contains H₂S in excess of 162 ppmv determined on a 3 hour rolling average basis. The combustion in a flare of process upset gases or fuel gas that is released to the flare as a</p>	<p>ii. Compliance Method</p> <p>A. Compliance with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j for NO_x emissions associated with the combustion of pilot gas shall be based on published NO_x emission factors for such source or category of sources or any other method proposed by the Owner/Operator and approved by the Department.</p> <p>B. Compliance with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1,</p>	<p>v. Reporting:</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. After November, 11, 2015, the Owner/Operator shall submit semi-annual excess emissions reports for all periods of excess emissions according to the requirements of 40 CFR 60.7(c) except that the report shall contain the information specified in 40 CFR</p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>result of relief valve leakage or other emergency malfunctions is exempt from this limit. <i>[Reference: 40 CFR 60.103a(h)]</i>ii. Operational Limitations:</p> <p>A. [RESERVED]</p> <p>B. The flare shall be operated at all times when emissions may be vented to it. <i>[Reference: 40 CFR 60, Subpart A, §60.18(e), dated 7/1/06]</i></p> <p>C. At least one flare recovery compressor shall be operational at all times, except during periods of malfunction as defined in Condition 2(e)(5).</p> <p>D. The flares shall be designed for and operated with no visible emissions as determined by methods specified in paragraph (f) of 40 CFR 60.18 except for periods not to exceed a total of 5 minutes during any 2 consecutive hours. <i>[Reference Regulation 40 CFR 60.18(c)(1) dated 7/1/06].</i></p> <p>E. Except as provided in D above, operation of the flare shall be smokeless. <i>[Reference: Permit APC-81/0830]</i></p> <p>F. The flare shall be operated with a flame present at all times. <i>[Reference: 40 CFR 60.18(c)(2), dated 7/1/06]</i></p> <p>G. The flare flame detection device shall be in proper operation whenever the flare is in operation.</p>	<p>Condition 3 - Table 1.j for NOx emissions associated with the combustion of process gas shall be estimated in accordance with best engineering judgment or any other method proposed by the Owner/Operator and approved by the Department.</p> <p>C. Compliance with Emissions Limitation B shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements of this condition.</p> <p>D. Compliance with the Operational Limitations shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements of this condition. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. The Owner/Operator shall continuously monitor the gas flow to the flares (i.e., the gas not recovered by the recovery compressors). After November 11, 2015, the owner/operator shall install, operate, calibrate and maintain the monitoring device in accordance with 40 CFR 60.107a(f). <i>[Reference: 40 CFR 60.107a(f)]</i></p> <p>B. Sulfur Dioxide emissions from the flare shall be monitored as follows:</p> <ol style="list-style-type: none"> 1. Until Nov. 11, 2015, a gas sample shall be collected from the flare header weekly and analyzed by a gas chromatograph. 	<p>60.108a(d)(1) through (7). All reports shall be postmarked by the 30th day following the end of each six month period. <i>[Reference: 40 CFR 60.7(c) and 60.108a(d)]</i></p> <p>B. Within 45 days following any flaring event which triggers the Root Cause and Corrective Action Analyses specified in Operational Limitation I, the owner/operator shall submit to the Department a report containing the information in 40 CFR 60.108a(c)(6)(i)-(iv) and (vii)-(xi) and containing the information required by Section 2.5 of DNREC Regulation 1203 (Reporting of a Discharge of a Pollutant or Air Contaminant). Timely reporting pursuant to this condition shall satisfy all requirements for reporting pursuant to DNREC Regulation 1203.</p> <p>vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p><i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>H. The owner/operator shall develop and implement a written Flare Management Plan in accordance with the provisions found in 40 CFR 60.103a(a) by no later than November 11, 2015. <i>[Reference: 40 CFR 60.103a(a)-(b)]</i></p> <p>I. The owner/operator shall conduct a root cause analysis and corrective action analysis any time SO₂ emissions from the flares exceed 500 lbs in any 24 hour period or when a discharge to the flare in excess of 500,000 scf occurs in any 24 hour period. <i>[Reference: 40 CFR 60.103a(c)]</i></p> <p>J. Each root cause analysis and corrective action analysis required by Operational I above must be completed as soon as possible, but no later than 45 days. Special circumstances affecting the number of root cause analyses and/or corrective action analyses are provided in 40 CFR 60.103a(d)(1) through (5) <i>[Reference: 40 CFR 60.103(d)]</i></p> <p>K. The owner/operator shall implement corrective action(s) identified in the corrective action analysis conducted pursuant to Operational Limitation I in</p>	<p>2. After November 11, 2015, the owner/operator shall install, operate, calibrate and maintain an instrument for continuously monitoring and recording the concentration by volume of H₂S or TRS in the process gases before being burned in any flare in accordance with the requirements of 40 CFR 60.107a. <i>[Reference: 40 CFR 60.107a(a)(2), (b) and (e)]</i></p> <p>C. Pollutants in the flare emissions shall be calculated based on the methods specified in Monitoring/Testing condition B above unless more representative process operating data can be used to provide concentrations that are different from those obtained from the daily analyses.</p> <p>D. Visible emissions from the flare shall be monitored as follows:</p> <ol style="list-style-type: none"> 1. The Owner/Operator shall monitor the opacity from both flare stacks at all times using a video camera. The monitor for the camera shall be in plain sight in the control room at all times. 2. The Owner/Operator shall conduct daily qualitative observations of the flare using Method 22 to evaluate the presence or absence of smoke and/or visible air contaminants during a continuous fifteen (15) minute period while the flare is in operation. 	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>accordance with the applicable requirements found in 40 CFR 60.103a(e)(1) through (3). <i>[Reference: 40 CFR 60.103a(e)]</i></p> <p>L. The owner/operator shall comply with the requirements of Operational Limitations (I) through (L) by November 11, 2015.</p>	<p>3. If visible emissions are detected during any daily qualitative survey of visible emissions or is observed at any other time, the Owner/Operator shall take corrective action and/or conduct a visible emission test using 40 CFR 60, Appendix A, Reference Method 22, dated 7/11/06. The observation period is 2 hours and shall be done according to Method 22. <i>[Reference: 40 CFR 60, Subpart A, §60.18(f)(1), dated 7/1/06]</i></p> <p>4. The presence of a flare pilot flame shall be monitored at all times using a thermocouple or any other equivalent device to detect the presence of a flame. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and 40 CFR 60.18(f)(2), dated 7/1/06]</i></p> <p>E. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j.</p> <p>F. As an alternative to Monitoring/Testing Conditions A and B, the owner/operator may comply with the monitoring requirements of 40 CFR 60.107a(g).</p> <p>iv. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	A. Date, time and duration of the flaring event. B. Quantity of material flared. C. Calculations showing the amount of reportable quantity releases. D. Results of weekly samples. E. Daily visible emission record. F. Method 22 observations. G. Records indicating the presence of a flame during flare operation. H. Periods of time when the camera monitoring equipment is not operational. I. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NOx)" in Part 1, Condition 3 - Table 1.j. J. A copy of the flare management plan. <i>[Reference: 40 CFR 60.108a(c)(1)]</i> K. Records of discharges of sulfur dioxide from the flares in accordance with 40 CFR 60.108a(c)(6)(i)-(iv) and (vii)-(xi). L. If the owner or operator elects to comply with 60.107a(e)(2), records of the H ₂ S and total sulfur analyses of each grab or integrated sample, the calculated daily total sulfur-to-H ₂ S ratios, the calculated 10-day average total sulfur-to-H ₂ S ratios and the 95-percent confidence intervals for each 10-day average total sulfur-to-H ₂ S ratio. <i>[Reference: 40 CFR 60.108a(c)(7)]</i>	
2. Spent Caustic Stripper: State Enforceable Only i. Emissions Standards: <i>[Reference: APC-95/0381]</i>	iii. Compliance Method: <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i> A. Compliance with Emission Standard (A) is based on routing the stripper overhead	vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>A. There shall be no direct air contaminant emissions to the atmosphere from this unit.</p> <p>B. The sulfide concentration in the spent caustic shall not exceed 600 ppm (wt) and a rolling average of 200 ppm (wt) calculated on the last 30 days of actual operation. For the purpose of this condition, a day is defined as a calendar day.</p> <p>ii. Operational Limitation:</p> <p>A. No spent caustic streams from any of the following units shall enter any part of the WWTP until they are treated by the spent caustic stripper in accordance with Emission Standard B. <i>[Reference: APC-95/0381]</i></p> <ol style="list-style-type: none"> 1. Fluid Catalytic Cracking Unit 2. Crude Unit 3. Alkylation Plant 4. Polymerization Plant 5. Ether Unit 	<p>gases as feed to the refinery SRA only.</p> <p>B. Compliance with Emission Standard (B) is based on the monitoring/testing requirements.</p> <p>C. Compliance with the Operational Limitation is based on the Recordkeeping requirements.</p> <p>iv. Monitoring/Testing: The treated spent caustic shall be sampled and tested for sulfide concentration daily. Testing shall be conducted utilizing the CHEMetrics VACUettes sulfide test kit. An alternative test method may be substituted if approved by the Department. <i>[Reference: APC-95/0381]</i></p> <p>v. Recordkeeping: The following records shall be maintained in accordance with Condition 3(b): <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00 and APC-95/0381]</i></p> <ol style="list-style-type: none"> A. Log of daily sampling results B. Log indicating all periods when the spent caustic discharge to the WWTP exceeds Emission Standard (B). 	<p>vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>3. Flare Management Plan:</p> <p>i. Operational Limitations</p> <p>A. For each flare that has the potential to operate above its smokeless capacity under any circumstance, develop a flare management plan to minimize flaring during periods of startup,</p>	<p>ii. Compliance Method: Compliance with the Operational Limitations shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>iii. Monitoring</p> <p>A. Continuously monitor the presence of the</p>	<p>v. Reporting</p> <p>A. Develop, implement, and comply with the submitted flare management plan no later than January 30, 2019 or at startup for a new flare that commenced construction on or after February 1, 2016.</p> <p>B. Plan should be updated periodically to</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>shutdown, or emergency releases. The flare management plan must include the information specified in §63.670(o)(1) as shown below. <i>[Reference: 40 CFR 63.670(o)].</i></p> <ol style="list-style-type: none"> 1. A listing of all refinery process units, ancillary equipment, and fuel gas systems connected to the flare for each affected flare. 2. An assessment of whether discharges to affected flares from these process units, ancillary equipment and fuel gas systems can be minimized or prevented during periods of startup, shutdown, or emergency releases. The flare minimization assessment must (at a minimum) consider the items in paragraphs §63.670(o)(1)(ii)(A) through (C) as shown below. The assessment must provide clear rationale in terms of costs (capital and annual operating), natural gas offset credits (if applicable), technical feasibility, secondary environmental impacts and safety considerations for the selected minimization alternative(s) or a statement, with justifications, that flow reduction could not be 	<p>pilot flame(s) using a device (including, but not limited to, a thermocouple, ultraviolet beam sensor, or infrared sensor) capable of detecting that the pilot flame(s) is present. <i>[Reference: 40 CFR 63.670(g)]</i></p> <p>B. Monitor visible emissions: An initial visible emissions demonstration must be conducted using an observation period of 2 hours using Method 22 at 40 CFR Part 60, Appendix A-7. Subsequent visible emission observations must be conducted using either of the methods below . <i>[Reference: 40 CFR 63.670(h)]</i></p> <ol style="list-style-type: none"> 1. At least once per day, conduct visible emissions observations using an observation period of 5 minutes using Method 22 at 40 CFR part 60, appendix A-7. If at any time the owner or operator sees visible emissions, even if the minimum required daily visible emissions monitoring as already been performed the owner or operator shall immediately begin an observation period of 5 minutes using Method 22. If visible emissions are observed for more than one continuous minute during any 5-minute observation period, the observation period using Method 22 must be extended to 2 hours or until 5-minutes of visible emissions are observed. 2. Use a video surveillance camera to continuously record (at least on frame 	<p>account for changes in the operation of the flare, such as new connections to the flare or the installation of a flare gas recovery system, but the plan need be re-submitted to the Administrator only if the owner or operator alters the design smokeless capacity of the flare.</p> <p>C. All versions of the plan submitted to the Administrator shall also be submitted to the following address: U.S. Environmental Protection Agency, Office of Air Quality, Planning and Standards, Sector Policies and Programs Division, U.S. EPA Mailroom (E143-01), Attention: Refinery Sector Lead, 109 T. W. Alexander Drive, Research Triangle park, NC 27711. Electronic copies in lieu of hard copies may also be submitted to refineryRTR@epa.gov. <i>[Reference: 40 CFR Part 63.670(o)(2)]</i></p> <p>D. Submit Periodic Reports no later than 60 days after the end of each 6-month period when any of the information specified at §63.670(g)(11) is collected. A Periodic Report is not required if none of the events identified at §63.70(g)(11) occurred during the 6-month period. <i>[Reference: §63.655(g)]</i></p> <p>E. Periodic Reports must include the information specified in §63.655(g)(11)(i) – (iv) as shown below.</p> <ol style="list-style-type: none"> 1. <u>Records as specified in 40 CFR Part 63.655(i)(9)(i) and Condition 3-Table 1 (n.3.iv.B.1), for each 15-minute</u>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>achieved. Based upon the assessment, each owner or operator of an affected flare shall identify the minimization alternatives that it has implemented by the due date <u>(January 30, 2019)</u> of the flare management plan and shall include a schedule for the prompt implementation of any selected measures that cannot reasonably be completed as of that date.</p> <p>a. Modification in startup and shutdown procedures to reduce the quantity of process gas discharge to the flare.</p> <p>b. Implementation of prevention measures listed for pressure relief devices in §63.648(j)(5) for each pressure relief device that can discharge to the flare.</p> <p>c. Installation of a flare gas recovery system or, for facilities that are fuel gas rich, a flare gas recovery system and a co-generation unit or combined heat and power unit.</p> <p>3. A description of each affected flare containing the information</p>	<p>every 15 seconds with time and date stamps) images of the flare flame and a reasonable distance above the flare flame at an angle suitable for visual emissions observations. The owner or operator must provide real-time video surveillance camera output to the control room or other continuously manned location where the camera images may be viewed at any time.</p> <p>C. Monitor Vtip using the procedures at §63.670(i) and §63.670(k). <i>[Reference: 40 CFR 63.670(d)(1) and (2)]</i></p> <p>D. Install, operate, calibrate, and maintain a monitoring system capable of continuously measuring, calculating, and recording the volumetric flow rate in the flare header as well as any supplemental gas used. If assist air or assist steam is used, the monitoring system must be capable of continuously measuring, calculating, and recording the volumetric flow rate of assist air and/or assist steam. <i>[Reference: 40 CFR 63.670(i)(1) through (4)]</i></p> <p>E. Determine Vtip on a 15-minute block average basis according to the requirements at §63.670(k)(1) through (k)(3).</p> <p>F. Monitor gas composition and determine NHVvg using the procedures at §63.670(j) and §63.670(l). <i>[Reference: 40 CFR 63.670(d)(2)]</i></p> <p>G. Determine the concentration of individual components in the flare vent gas as specified at §63.670(j)(1). Alternatively, directly monitor the net heating value of the flare vent gas as</p>	<p>block during which there was at least one minute when regulated material is routed to a flare and no pilot flame is present.</p> <p>2. <u>Visible emissions records as specified in 40 CFR Part 63.655(i)(9)(ii)(C) and Condition 3-Table 1 (n.3.iv.B.2.c) for each period for 2 consecutive hours during which visible emissions exceeds a total of 5 minutes.</u></p> <p>3. <u>The 15-minute block periods for which the applicable operating limits specified in §63.670(d) through (f) are not met. Indicate the date and time for the period. The net heating value operating parameter(s) determined following the methods in §63.670(k) through (n) as applicable.</u></p> <p>4. <u>For flaring events meeting the criteria in §63.670(o)(3):</u></p> <p>a. <u>The start and stop time and date of the flaring event.</u></p> <p>b. <u>The length of time for which emissions were visible from the flare during the event.</u></p> <p>c. <u>The periods of time that the flare tip velocity exceeds the maximum flare tip velocity determined using the methods in §63.70(d)(2) and the maximum 15-minute block average flare tip velocity recorded during the event.</u></p> <p>d. <u>Results of the root cause and</u></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>in §63.670(o)(1)(iii)(A) through (G) as shown below.</p> <p>a. A general description of the flare, including whether it is a ground flare or elevated (including height), the type of assist system (e.g., air, steam, pressure, non-assisted). Whether the flare is used on a routine basis or if it is only used during periods of startup, shutdown, or emergency release, and whether the flare is equipped with a flare gas recovery system.</p> <p>b. The smokeless capacity of the flare based on design conditions. Note: A single value must be provided for the smokeless capacity of the flare.</p> <p>c. The maximum net gas flow rate (hydraulic load capacity).</p> <p>d. The maximum supplemental gas flow rate.</p> <p>e. For flares that receive assist steam, the minimum total steam rate and the maximum total steam rate.</p> <p>f. For flares that receive assist air, an indication of whether the fan/blower is single</p>	<p>specified at §63.670(j)(3).</p> <p>h. Determine the net heating value of the flare vent gas (NHVvg) based on the composition monitoring data on a 15-minute block average basis following the requirements at §63.670(l).</p> <p>i. Calculate NHVcz as specified at §63.670(m). <i>[Reference: 40 CFR 63.670(e)]</i></p> <p>iv. Record-keeping</p> <p>A. Keep records of the flare management plan.</p> <p>B. For each flare keep all applicable records specified at §63.655(i)(9)(i) through (xii) up-to-date and readily accessible. <i>[Reference: 40 CFR 63.670(p) and 63.655(i)(9)]</i></p> <p><u>1.</u> Retain records of the output of the monitoring device used to detect the presence of a pilot flame as required in 40 CFR Part 63.670(b) and Condition 3-Table 1 (n.3.i.B) of this permit for a minimum of 2 years. Retain records for each 15-minute block during which there was at least one minute that no pilot flame is present when regulated material is routed to a flare for a minimum of 5 years.</p> <p><u>2.</u> Retain records of daily visible emissions observations or video surveillance images required in 40 CFR Part 63.670(h) and Condition 3-Table 1 (n.3.iii.B) of this permit, as specified below, as applicable, for a minimum of 3 years.</p> <p>a. If visible emissions observations are performed using Method 22 at 40</p>	<p>F.</p> <p><u>corrective actions analysis completed during the reporting period and, if applicable, the implementation schedule for planned corrective actions to be implemented subsequent to the reporting period.</u></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>speed, multi-fixed speed (e.g., high medium, and low speeds), or variable speeds. For fans/blowers with fixed speeds, provide the estimate assist air flow rate at each fixed speed. For variable speeds, provide the design fan curve (e.g., air flow rate as a function of power input).</p> <p>g. Simple process flow diagram showing the locations of the flare following components of the flare: Flare tip (date installed, manufacturer, nominal effective tip diameter, tip drawing); knockout or surge drums(s) or pot(s) (including dimensions and design capacities); flare header(s) and sub-headers(s); assist system; and ignition system.</p> <p>4. Description and simple process flow diagram showing all gas lines (including flare waste gas, purge or sweep gas (as applicable), supplemental gas) that are associated with the flare. For purge, sweep, supplemental gas, identify the type of gas used. Designate which lines are exempt from</p>	<p>CFR part 60, appendix A-7, the record must identify whether the visible emission observation was performed, the results of each observation, total duration of observed visible emissions, and whether it was a 5-minute or 2-hour observation. If the owner or operator performs visible emission observations more than one time during a day, the record must also identify the date and time of day each visible emission observation was performed.</p> <p>b. If video surveillance camera is used, the record must include all video surveillance images recorded, with time and date stamps.</p> <p>c. For each 2 hour period for which visible emissions are observed for more than 5 minutes in 2 consecutive hours, the record must include the date and time of the 2 hour period and an estimate of the cumulative number of minutes in the 2 hour period for which emissions were visible.</p> <p>3. The 15-minute block average cumulative flows for flare vent gas and, if applicable, total steam, perimeter assist air, and premix assist air specified to be monitored under 40 CFR Part 63.670(i) and Condition 3-Table 1</p>	

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>composition or net heating value monitoring and why. Designate which lines are monitored and identify on the process flow diagram the location and type of each monitor. Designate the pressure relief devices that are vented to the flare.</p> <p>5. For each flow rate, gas composition, net heating value or hydrogen concentration monitor identified in paragraph (4) above, provide a detailed description of the manufacturer's specifications, including, but not limited to, make, model, type, range, precision, accuracy, calibration, maintenance and quality assurance procedures.</p> <p>6. For each pressure relief device vented to the flare identified in paragraph (4) above, provide a detailed description of each pressure release device, including type of relief device (rupture disc, valve type) diameter of the relief device opening, set pressure of the relief device and listing of the prevention measure implemented. This information</p>	<p>(n.3.iii.C-D) of this permit, along with the date and time interval for the 15-minute block. If multiple monitoring locations are used to determine cumulative vent gas flow, total steam, perimeter assist air, and premix assist air, retain records of the 15-minute block average flows for each monitoring location for a minimum of 2 years, and retain 15-minute block average cumulative flows that are used in subsequent calculations for a minimum of 5 years. If pressure and temperature monitoring is used, retain records of the 15-minute block average temperature, pressure and molecular weight of the flare vent gas or assist gas stream for each measurement location used to determine the 15-minute block average cumulative flows for a minimum of 2 years, and retain the 14-minute block average cumulative flows that are used in subsequent calculations for a minimum of 5 years.</p> <p>4. The flare vent gas compositions specified to be monitored under 40 CFR Part 63.670(j) and Condition 3-Table 1 (n.3.iii.F-G) of this permit. Retain records of individual component concentrations from each compositional analyses for a minimum of 2 years. If NHVvg analyzer is used, retain records of the 15-minute block average values</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>may be maintained in an electronic database on-site and does not need to be submitted as part of the flare management plan unless requested to do so by the Administrator.</p> <p><u>7.</u> Procedures to minimize or eliminate discharges to the flare during the planned startup and shutdown of the refinery process units and ancillary equipment that are connected to the affected flare, together with a schedule for the prompt implementation of any procedures that cannot reasonably be implemented as of the date of the submission of the flare management plan.</p> <p><u>B.</u> Operate each flare with a pilot flame present at all times when regulated material is routed to the flare. Each 15-minute block during which there is a least one minute where no pilot flame is present when regulated material is routed to the flare is a deviation of the standard. Deviations in different 15-minute blocks from the same event are considered separate deviations. <i>[Reference: 40 CFR 63.670(b)]</i></p>	<p>for a minimum of 5 years.</p> <p><u>5.</u> Each 15-minute block average operating parameter calculated following the methods specified in 40 CFR Part 63.670(k) through (n) and Condition 3-Table 1 (n.3.iii.C and E) of this permit, as applicable.</p> <p><u>6.</u> All periods during which operating values are outside of the applicable operating limits specified in 40 CFR Part 63.670(d) through (f) and Condition 3-Table 1 (n.3.i.D-F) of the permit when regulated material is being routed to the flare.</p> <p><u>7.</u> All periods during which the owner or operator does not perform flare monitoring according to the procedures in 40 CFR Part 63.670(g) through (j) and Condition 3-Table 1 (n.3.iii) of this permit.</p> <p><u>8.</u> Records of periods when there is flow of vent gas to the flare, but when there is no flow of regulated material to the flare, including the start and stop time and dates of periods of no regulated material flow.</p> <p><u>9.</u> Records when the flow of vent gas exceeds the smokeless capacity of the flare, including start and stop time and dates of the flaring event.</p> <p><u>10.</u> Records of the root cause analysis and corrective action analysis conducted as required in 40 CFR Part 63.670(o)(3)</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>C. Specify the smokeless design capacity of each flare and operate with no visible emissions, except for periods not to exceed a total of 5 minutes during any 2 consecutive hours, when regulated material is routed to the flare and the flare vent gas flow rate is less than the smokeless design capacity of the flare. <i>[Reference: 40 CFR 63.670(c)]</i></p> <p>D. The actual flare tip velocity (Vtip) must be less than 60 feet per second. <i>[Reference: 40 CFR 63.670(d)(1)]</i></p> <p>E. Alternative Flare Tip Velocity: Vtip must be less than 400 feet per second and also less than the maximum allowed flare tip velocity (Vmax) as calculated using the equation in 40 CFR 63.670(d)(2). <i>[Reference: 40 CFR 63.670(d)(2)]</i></p> <p>F. Operate each flare to maintain the net heating value of flare combustion zone gas (NHVcz) at or above 270 British thermal units per standard cubic feet (Btu/scf) determined on a 15-minute block period basis when regulated material is routed to the flare for at least 15-minutes. <i>[Reference: 40 CFR 63.670(e)]</i></p> <p>G. Conduct a root cause analysis and a corrective action analysis for</p>	<p>and Condition 3-Table 1 (n.3.i.G and I) of this permit, including an identification of the affected facility, the date and duration of the event, a statement noting whether the event resulted from the same root causes(s) identified in a previous analysis and either a description of the recommended corrective actions(s) or an explanation of why corrective action is not necessary under §63.670(o)(5)(i).</p> <p><u>11.</u> For any corrective action analysis for which implementation of corrective actions are required in 40 CFR Part 63.670(o)(5) and Condition 3-Table 1 (n.3.i. H) of this permit, a description of the corrective actions(s) completed within the first 45 days following the discharge and, for action(s) not already completed, a schedule for implementation, including proposed commencement and completion dates.</p> <p>C. Maintain the CPMS monitoring plan readily available on-site at all times. <i>[Reference 40 CFR 63.671(b)].</i></p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>either of the following flow events: The vent gas flow rate exceeds the smokeless capacity of the flare and visible emissions are present from the flare for more than 5 minutes during any 2-consecutive hours during the release event. The vent gas flow rate exceeds the smokeless capacity of the flare and the 15-minute block average flare tip velocity exceeds the maximum flare tip velocity. <i>[Reference: 40 CFR Part 63.67(o)(3)(i) and 9(i)]</i></p> <p>1. Special circumstances affecting the number of root cause analyses and/or corrective action analyses are provided at §63.670(o)(3)(i) through §63.670(o)(4)(v).</p> <p>H. If required to conduct a root cause analysis and corrective action analysis as specified in paragraph G above (§63.670(o)(3) and (4)), implement the corrective action(s) identified in the corrective action analysis in accordance with the applicable requirements in 63.670(o)(5)(i) through (iii) as shown below:</p> <p>1. All corrective action(s) must be implemented within 45 days of the event for which the root</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>cause and corrective action analyses were required or as soon thereafter as practicable. If the owner or operator concludes that no corrective action should be implemented, the owner or operator shall record and explain the basis for that conclusion no later than 45 days following the event.</p> <p><u>2.</u> For corrective actions that cannot be fully implemented within 45 days following the event for which the root cause and corrective action analyses were required, the owner or operator shall develop an implementation schedule to complete the corrective action(s) as soon as practicable.</p> <p><u>3.</u> No later than 45 days following the event for which a root cause and corrective action analyses were required, the owner or operator shall record the corrective action(s) completed to date, and, for action(s) not already completed, a schedule for implementation, including proposed commencement and completion dates.</p> <p>I. Determine the total number of events for which a root cause and</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>corrective action analyses was required during the calendar year for each affected flare separately for events meeting the criteria at §63.670(o)(3)(i)-(ii) and §63.670(o)(6). Determine the total number of events for which a root cause and corrective action analyses was required and the analyses concluded that the root cause was a force majeure event.</p> <p>J. <u>The events identified in §63.670(o)(7) would constitute a violation of this emergency flaring work practice standard.</u></p> <p>K. For each CPMS installed to comply with applicable provisions in 40 CFR 63.670, follow the requirements for flare monitoring systems specified at 40 CFR 63.671(a) through (d) as outlined below. <i>[Reference: 40 CFR 63.671]</i></p> <p><u>1.</u> Install, operate, calibrate, and maintain the CPMS. <i>[Reference 63.671(a)]</i></p> <p><u>2.</u> Develop and implement a CPMS quality control program documented in a CPMS monitoring plan that covers each flare subject to the provisions in §63.670. <i>[Reference 40 CFR 63.671(b)]</i></p> <p><u>3.</u> For each CPMS installed to comply with applicable</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>provisions in §63.670 except for CPMS installed for pilot flame monitoring, the owner or operator shall comply with the out-of-control procedures described in §63.671(c). <i>[Reference 40 CFR 63.671(c)]</i></p> <p>4. Reduce data from a CPMS installed to comply with applicable provisions in §63.670 as specified in §63.671(d). <i>[Reference 40 CFR 63.6741(d)]</i></p> <p>L. For monitors used to determine compositional analysis for net heating value per §63.670(j)(1), the gas chromatograph must also meet the requirements at § 63.671(e)(1) through (3).</p> <p>M. General Provisions of Part 63 are applicable except as provided in Table 6 of 40 CFR Part 63 Subpart CC.</p>		
oa. Facility Wide Requirement for Fugitive VOC Emissions, i.e., Standards of Performance for Equipment Leaks of VOC in Petroleum Refineries (40 CFR 60, Subpart GGG); National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (40 CFR Part 63 Subpart CC) Standards of Performance for Equipment Leaks of VOC in SOCM I (40 CFR 60, Subpart VV), and Regulation No. 24, Section 29, Leaks from Petroleum Refinery Equipment		
<p>1. Pumps in Light Liquids Service.</p> <p>i. Operational Standards</p> <p>A. Each pump in light liquid service shall be monitored by the methods and procedures in accordance with (iii)(A) of this section. <i>[Reference: 7 DE Admin. Code</i></p>	<p>ii. Compliance Methods</p> <p>Compliance with the operational standards of this condition shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements of this section. <i>[Reference 7 DE Admin. Code 1130 Section 6.1.3 dated</i></p>	<p>v. Reporting</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: <i>[Reference :7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p><i>1124, Section 29, dated 11/29/94 and 40 CFR 60, subpart VV, §60.482-2(a) dated 7/1/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>B. Leak Repair</p> <p>1. When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in Section 8 of this unit. <i>[Reference: 7 DE Admin. Code 1124, Section 28, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-2(c)(1) dated 7/1/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</i></p> <p>2. A first attempt at repair shall be made no later than 5 calendar days after each leak is detected. <i>[Reference: 7 DE Admin. Code 1124, Section 28, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-2(c)(2) dated 7/1/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</i></p> <p>C. Each pump equipped with a dual mechanical seal system that includes a barrier fluid system is exempt from the requirements of paragraph (A) of this section, provided the following requirements are met:</p> <p>1. Each dual mechanical seal system is:</p> <p>a. Operated with the barrier fluid at a pressure that is at all times greater than the pump stuffing box pressure; or</p> <p>b. Equipment with a barrier fluid degassing reservoir that is routed to a process or fuel gas system or connected by a closed vent system</p>	<p><i>11/15/93]</i></p> <p>iii. Monitoring/Testing</p> <p>A. Periodic Monitoring</p> <p>1. Each pump in light liquid service shall be monitored monthly to detect leaks by the methods specified in 40 CFR 60, Subpart VV, §60.485(b), dated 7/1/00, except as given in paragraphs (i)(C), (i)(D), and (i)(E) of this section.</p> <p>2. Each pump in light liquid service shall be checked by visual inspection each calendar week for indications of liquids dripping from the pump seal. <i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-2(a), dated 7/1/00]</i></p> <p>B. Detection of Leaks</p> <p>1. If an instrument reading of 10,000 ppm or greater is measured, a leak is detected for existing pumps as defined in 40 CFR 63.640. If an instrument reading of 2,000 ppm or greater is measured, a leak is detected for new pumps as defined in 40 CFR 63.640. <i>[Reference: 7 DE Admin. Code 1124, Section 28, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-2 dated 7/1/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</i></p> <p>2. If there are indications of liquids dripping from the pump seal, a leak is detected. <i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-2(b), dated 7/1/00]</i></p>	<p>A. [RESERVED]</p> <p>B. Other reporting requirements are covered under Section 13 of this unit.</p> <p>vi. Compliance Certification That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>to a control device that complies with the requirements of Section 9 of this unit; or,</p> <p><u>c.</u> Equipped with a system that purges the barrier fluid into process stream with zero VOC emissions to the atmosphere.</p> <p><u>2.</u> The barrier fluid system is in heavy liquid service or is not in VOC service.</p> <p><u>3.</u> Each barrier fluid system is equipped with a sensor that will detect failure of the seal system, the barrier fluid system, or both.</p> <p><u>4.</u> Each pump is checked by visual inspection, each calendar week, for indications of liquids dripping from the pump seals.</p> <p><u>5.</u> <u>a.</u> Each sensor as described in paragraph (3) of this section is checked daily or is equipped with an audible alarm, and</p> <p> <u>b.</u> The Owner/Operator determines, based on design considerations and operation experience, a criterion that indicates failure of the seal system, the barrier fluid system, or both.</p> <p><u>6.</u> <u>a.</u> If there are indications of liquids dripping from the pump seal or the sensor indicates failure of the seal system, the</p>	<p>iv. Recordkeeping [Reference: 7 <i>DE Admin. Code</i> 1130 Section 6.1.3.1.2 dated 12/11/00]</p> <p>The following records shall be maintained in accordance with Condition 3(b):</p> <p>VOC leak repair records required by 40 CFR 60.592 for existing components in light liquid and gaseous service and 40 CFR 63.654 for new components in light liquid and gaseous service.</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>barrier fluid system, or both based on the criterion determined in paragraph (C)(5)(b), a leak is detected.</p> <p><u>b.</u> When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in Section 9 of this unit.</p> <p><u>c.</u> A first attempt at repair shall be made no later than 5 calendar days after each leak is detected. <i>[Reference: 7 DE Admin. Code 1124, Section 28, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-2(d), dated 12/14/2000 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>D. Any pump that is designed for no detectable emission, as indicated by an instrument reading of less than 500 ppm above background, is exempt from the requirements of paragraphs (i)(A), (i)(B), (i)(C), and (iii) of this section if the pump:</p> <p><u>1.</u> Has no externally actuated shaft penetrating the pump housing.</p> <p><u>2.</u> Is demonstrated to be operating with no detectable emissions as indicated by an instrument reading of less than 500 ppm above background as measured by the methods specified in 40</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>CFR 60, Subpart VV, §60.485(c), dated 7/1/00, and</p> <p>3. Is tested for compliance with paragraph (D)(2) initially upon designation, annually, and at other times required by the Department. <i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-2(e) dated 12/14/2000 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>E. If any pump is equipped with a closed vent system capable of capturing and transporting any leakage from the seal or seals to a process or to a fuel gas system, it is exempt from this section. <i>[Reference: 7 DE Admin. Code 112, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-2(f) dated 12/14/2000 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>F. Any pump that is designated as an unsafe-to-monitor pump is exempt from the Monitoring/Testing requirements of this section if:</p> <p>1. The Owner/Operator demonstrates that the pump is unsafe-to-monitor because monitoring personnel would be exposed to immediate danger as a consequence if complying with part (iii)(A) of this section; and</p> <p>2. The owner or operator of the pump has a written plan that requires monitoring of the pump as frequently as practicable during safe-</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>to-monitor times but not more frequently than the periodic monitoring schedule otherwise applicable, and repair of the equipment according to the procedures in part (iii)(B) of this section if a leak is detected. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94; 40 CFR 60 Subpart VV §60.482-2(g) dated 12/14/2000 and §63.648(a)(1) dated 8/18/98].</i></p>		
<p>2. Compressors. i. Operational Standards A. Each compressor shall be equipped with a seal system that includes a barrier fluid system and that prevents leakage of VOC to the atmosphere, except as provided in 40 CFR 60.482-91(c) and Operational Standards (E) and (F) of this section. <i>[Reference: 7 DE Admin. Code 1124, Section 28, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-3(a) dated 7/1/00 and 40 CFR 63.468(a)(1) dated 8/18/98]</i> B. Each compressor seal system as required in paragraph (A) shall be: 1. Operated with the barrier fluid at a pressure that is greater than the compressor stuffing box pressure; or 2. Equipped with a barrier fluid system degassing reservoir that is routed to a process or fuel gas system or connected by a closed vent system to a control device that complies with the requirements of Section 9</p>	<p>ii. Compliance Method Compliance with the Operational Standards of this condition shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements of this section. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3 dated 12/11/00]</i> iii. Monitoring/Testing A. Each barrier fluid system as described in paragraph (i)(A) of this unit shall be equipped with a sensor that will detect failure of the seal system, barrier fluid system, or both. <i>[Reference: 7 DE Admin. Code 1124, Section 28, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-3(d), dated 7/1/00]</i> B. 1. Each sensor as required in paragraph (A) shall be checked daily or shall be equipped with an audible alarm. 2. The Owner/Operator shall determine, based on design considerations and operating experience, a criterion that indicates failure of the seal system, the barrier fluid system, or both.</p>	<p>v. Reporting That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: <i>[Reference :7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> A. [RESERVED] B. Other reporting requirements are covered under Section 13 of this unit. vi. Certification That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>of this unit; or</p> <p>3. Equipped with a system that purges the barrier fluid into a process stream with zero VOC emissions to the atmosphere. <i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-3(b) dated 12/14/2000 and 40 CFR 63.648(a)(1) dated 8/18/98]</i></p> <p>C. The barrier fluid system shall be in heavy liquid service or shall not be in VOC service. <i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-3(c) dated 7/1/00 and 40 CFR 63.468(a)(1) dated 8/18/98]</i></p> <p>D. 1. When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in Section 8 of this unit.</p> <p>2. A first attempt at repair shall be made no later than 5 calendar days after each leak is detected. <i>[Reference: 7 DE Admin. Code 1124, Section 28, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-3(g) dated 7/1/00 and 40 CFR 63.468(a)(1) dated 8/18/98].</i></p> <p>E. A compressor is exempt from the requirements of Operational Standards (A) and (B) of this section, if it is equipped with a closed vent system to capture and transport any leakage from the compressor drive shaft back to a process or fuel gas system or to a control device that complies with the</p>	<p><i>[Reference: Regulation No.2 4, Section 28, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-3(e), dated 7/1/00]</i></p> <p>C. If the sensor indicates failure of the seal system, the barrier system, or both based on the criterion determined under paragraph (B)(2), a leak is detected. <i>[Reference: : 7 DE Admin. Code 1124, Section 28, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-3(f), dated 7/1/00]</i></p> <p>iv. Recordkeeping None in addition to the requirements of Section 12 of this unit.</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>requirements of Section 9 of this unit. <i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-3(h) dated 12/14/2000 and 40 CFR 63.648(a)(1) dated 8/18/98]</i></p> <p>F. Any compressor that is designated for no detectable emissions, as indicated by an instrument reading of less than 500 ppm above background, is exempt from the requirements of this section if the compressor:</p> <ol style="list-style-type: none"> 1. Is demonstrated to be operating with no detectable emissions, as indicated by an instrument reading of less than 500 ppm above background, as measured by the methods specified in 40 CFR 60, Subpart VV, §60.485(c), dated 7/1/00. 2. Is tested for compliance with Operational Standard (F)(1) initially upon designation, annually, and at other times requested by the Department. <i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-3(i) dated 12/14/2000 and 40 CFR 63.648(a)(1) dated 8/18/98].</i> <p>G. Any existing reciprocating compressor in a process unit which becomes an affected facility is exempt from this section provided the Owner/Operator demonstrates that recasting the distance piece or replacing the compressor are the only options</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>available to bring the compressor into compliance with the provisions of this section. <i>[Reference: 40 CFR 60, Subpart VV, §60.482-3(j) dated 12/14/2000 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>H. Compressors in hydrogen service are exempt from the requirements of this section if the Owner/Operator demonstrates that a compressor is in hydrogen service. <i>[Reference: 40 CFR 60, Subpart GGG, §60.593(b)(1) dated 7/1/2000].</i></p> <p>I. Each compressor is presumed to be in hydrogen service unless the Owner/Operator demonstrates that it is not in hydrogen service. For a piece of equipment to be considered in hydrogen service, it must be determined that the percent hydrogen concentration can be reasonably expected to exceed 50% by volume. <i>[Reference: 40 CFR 60.593(b)(1) & (2) dated 10/17/2000 and 40 CFR 63.648(g) dated 8/18/98].</i></p>		
<p>3. Pressure Relief Devices in Gas/vapor Service.</p> <p>i. Operational Standards</p> <p>A. Except during pressure releases, each pressure relief device in gas/vapor service shall be operated with no detectable emissions, as indicated by an instrument reading of less than 500 ppm, above background, as determined by the methods specified in 40 CFR 60,</p>	<p>ii. Compliance Method <i>[Reference: 7 DE Admin. Code 1130, Section 6.1.3 dated 11/15/93]</i> Compliance with the operational standards of this condition shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements of this section.</p> <p>iii. Monitoring/Testing</p> <p>A. After each pressure release, the pressure relief device shall be returned to a condition of no detectable emissions, as indicated by</p>	<p>v. Reporting</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: <i>[Reference :7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. RESERVED</p> <p>B. Other reporting requirements are covered under Section 13 of this unit.</p> <p>vi. Certification</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>Subpart VV, §60.485(c), dated 7/1/00. [Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-4(a) dated 7/1/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</p> <p>B. Any pressure relief device that is routed to a process or fuel gas system or equipped with a closed vent system capable of capturing and transporting leakage through the pressure relief device to a control device as described in Section 9 of this unit is exempted from the requirements of paragraphs (i)(A) and (iii) of this section [Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-4(c) dated 12/14/2000 and 40 CFR 63.648(a)(1) dated 8/18/98.]</p> <p>C. 1. Any pressure relief device that equipped with a rupture disk upstream of the pressure relief device is exempt from the requirements in (i)(C)(2) below.</p> <p>2. After each pressure release, a new rupture disk shall be installed upstream of the pressure relief device as soon as practicable, but no later than 5 calendar days after each pressure release, except as provided in §60.482-9. [Reference 40 CFR 60, Subpart VV, §60.482-4(d) dated 12/14/2000].</p>	<p>an instrument reading of less than 500 ppm above background, as soon as practicable, but no later than 5 calendar days after the pressure release, except as provided in Section 8 of this unit. [Reference: 7 DE Admin. Code 1124, Section 28, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-4(b)(1), dated 7/1/00]</p> <p>B. No later than 5 calendar days after a pressure release, the pressure relief device shall be monitored to confirm the conditions of no detectable emissions, as indicated by an instrument reading of less than 500 ppm above background, by the methods specified in 40 CFR 60, Subpart VV, §60.485©, dated 7/1/00. [Reference: 7 DE Admin. Code 1124, Section 28, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-4(b)(2), dated 7/1/00]</p> <p>iv. Recordkeeping: None in addition to the requirements of Section 12 of this unit.</p>	<p>That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>4. Sampling Connection Systems.</p> <p>i. Operational Standards.</p> <p>A. Each sampling connection system shall be equipped with a closed-purged, closed-loop, or closed-vent system, except as provided in the provisions for determining an equivalent means of limitation. Gasses displaced during filling of the sample container are not required to be collected or captured. <i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-5(a) dated 12/14/2000 and 40 CFR 63.648(a)(1) dated 8/18/98.]</i></p> <p>B. Each closed-purge, closed-loop, or closed vent system as required in paragraph (A) of this section shall comply with the following requirements:</p> <ol style="list-style-type: none"> 1. Return the purged process fluid directly to the process line; or 2. Collect and recycle the purged process fluid to a process; or 3. Be designed and operated to capture and transport all the purged process fluid to a control device that complies with the requirements of Section 9 of this unit. 4. Collect, store, and transport the purged process fluid to any of the following systems: 5. A waste management unit as 	<p>ii. Compliance Method <i>[Reference: 7 DE Admin. Code 1130, Section 6.1.3 dated 11/15/93]</i> Compliance with the operational standards of this condition shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements of this section. <i>[Reference: 7 DE Admin. Code 1130, Section 6.1.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing None.</p> <p>iv. Recordkeeping None in addition to the requirements of Section 12 of this unit.</p>	<p>v. Reporting That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. RESERVED</p> <p>B. Other reporting requirements are covered under Section 13 of this unit.</p> <p>vi. Certification That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>defined in 40 CFR 63.111, if the waste management unit is subject to, and operate in compliance with the provision of 40 CFR part 63, subpart G, application to Group 1 wastewater streams;</p> <p>b. A treatment, storage, or disposal facility subject to regulation under 40 CFR part 262, 264, 265, or 266; or</p> <p>3. A facility permitted, licensed, or registered by the State to manage municipal or industrial solid waste, if the process fluids are not hazardous waste as defined in 40 CFR part 261. <i>[Reference: 7 DE Admin. Code 1124, Section 28, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-5(b) dated 7/1/00 and 40 CFR 63.468(a)(1) dated 8/18/98].</i></p> <p>4. In situ sampling systems and sampling systems without purges are exempt from the requirements of paragraphs (A) and (B) of this section. <i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-5(c) dated 12/14/2000 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p>		
<p>5. Open-ended Valves or Lines.</p> <p>i. Operational Standards</p>	<p>ii. Compliance Method: Compliance with the operational standards of this</p>	<p>v. Reporting That required by Conditions 2(a), 2(b)(9),</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>A. 1. Each open-ended valve or line shall be equipped with a cap, blind flange, plug, or a second valve.</p> <p>2. The cap, blind flange, plug or second valve shall seal the open end at all times except during operations requiring process fluid flow throughout the open-ended valve or line.</p> <p><i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-6(a) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>B. Each open-ended valve or line equipped with a second valve shall be operated in a manner such that the valve on the process fluid end is closed before the second valve is closed.</p> <p><i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-6(a) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</i></p> <p>C. When a double block-and-bleed system is being used, the bleed valve or line may remain open during operations that require venting the line between the block valves but shall comply with paragraph (A) at all other times. <i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-6(a) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</i></p> <p>D. Open-ended valves or lines in an emergency shutdown system which are designed to open automatically in</p>	<p>condition shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements of this section. <i>[Reference: 7 DE Admin. Code 1130, Section 6.1.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing: None</p> <p>iv. Recordkeeping None in addition to the requirements of Section 12 of this unit.</p>	<p>2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. RESERVED</p> <p>B. Other reporting requirements are covered under Section 13 of this unit.</p> <p>vi. Compliance Certification That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>the event of a process upset are exempt from the requirements of paragraphs (i)(A), (B), and (C) of this section. [Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-6(a) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</p> <p>E. Open-ended valves or lines containing materials which would automatically polymerize or would present an explosion, serious over pressure, or other safety hazard if capped or equipped with a double block and bleed system as specified in paragraphs (i)(A) through (C) of this section are exempt from the requirements of paragraphs (i)(A) through (C) of this section. [Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-6(a) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</p>		
<p>6. Valves in Gas/vapor Service and in Light Liquid Service.</p> <p>i. Operational Standards</p> <p>A. Each valve shall be monitored as given in section (iii) of this unit and shall comply with Operational Standards (B) through (D), except as provided in Operational Standards (E) and (F) and Sections 10 and 11 of this unit. [Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-6(a) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</p>	<p>ii. Compliance Method Compliance with the operational standards of this condition shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements of this section. [Reference: 7 DE Admin. Code 1130, Section 6.1.3 dated 12/11/00].</p> <p>iii. Monitoring/Testing</p> <p>A. Each valve shall be monitored monthly to detect leaks by the methods specified in 40 CFR 60 Subpart VV, §60.485(b), dated 7/1/00. [Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV,</p>	<p>v. Reporting That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: [Reference :7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>A. RESERVED</p> <p>B. Other reporting requirements are covered under Section 13 of this unit.</p> <p>vi. Certification That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>B. <u>1.</u> When a leak is detected, it shall be repaired as soon as practicable, but no later than 15 calendar days after the leak is detected, except as provided in Section 8 of this unit.</p> <p><u>2.</u> A first attempt at repair shall be made no later than 5 calendar days after each leak is detected. <i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-6(a) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</i></p> <p>3. First attempts at repair include, but are not limited to, the following best practices where practicable:</p> <p><u>1.</u> Tightening of bonnet bolts; <u>2.</u> Replacement of bonnet bolts; <u>3.</u> Tightening of packing gland nuts; <u>4.</u> Injection of lubricant into lubricated packing. <i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-6(a) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</i></p> <p>D. Any valve that is designated for no detectable emissions, as indicated by an instrument reading of less than 500 ppm above background, is exempt from the requirements of Operational Standard (A) of this section if the valve:</p> <p><u>1.</u> Has no external actuating mechanism in contact with the</p>	<p><i>§60.482-6(a) dated 12/14/00]</i></p> <p>B. If an instrument reading of 10,000 ppm or greater is measured, a leak is detected for existing valves as defined in 40 CFR 63.640. If an instrument reading of 500 ppm or greater is measured, a leak is detected for new valves as defined in 40 CFR 63.640. <i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94, 40 CFR 60, Subpart VV, §60.482-6(a) dated 12/14/00 and 40 CFR 63.648]</i> If an instrument reading of 100 ppm or greater is measured, a leak is detected per the site's Leak Detection and Repair LDAR) Program.</p> <p>C. <u>1.</u> Any valve for which a leak is not detected for 2 successive months may be monitored the first month of every quarter, beginning with the next quarter, until a leak is detected.</p> <p><u>2.</u> If a leak is detected, the valve shall be monitored monthly until a leak is not detected for 2 successive months. <i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-6(a) dated 12/14/00]</i></p> <p>iv. Recordkeeping None in addition to the requirements of Section 12 of this unit.</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>process fluid,</p> <p>2. Is operated with emissions less than 500 ppm above background as determined by the method specified in 40 CFR 60, Subpart VV, § 60.485(c), dated 7/1/00, and</p> <p>3. Is tested for compliance with paragraph (D)(2) initially upon designation, annually, and at other times requested by the Department.</p> <p><i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-6(a) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</i></p> <p>E. Any valve that is designated as an unsafe-to-monitor valve is exempt from the requirements of Operational Standard (A) if:</p> <p>1. The Owner/Operator of the valve demonstrates that the valve is unsafe to monitor because monitoring personnel would be exposed to an immediate danger as a consequence of complying with paragraph (A), and</p> <p>2. The Owner/Operator of the valve adheres to a written plan that requires monitoring of the valve as frequently as practicable during safe-to-monitor times. <i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-6(a) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</i></p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>F. Any valve that is designated as a difficult-to-monitor valve is exempt from the requirements of Operational Standard (A) if:</p> <ol style="list-style-type: none"> 1. The Owner/Operator of the valve demonstrates that the valve cannot be monitored without elevating the monitoring personnel more than 2 meters above a support surface. 2. The Owner/Operator designates less than 3.0 percent of the total number of valves as difficult-to-monitor, and 3. The Owner/Operator follows a written plan that requires monitoring of the valve at least once per calendar year. <p><i>[Reference: 7 DE Admin. Code 1124, Section 29, dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-6(a) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</i></p>		
<p>7. Pumps and Valves in Heavy Liquid Service, Pressure Relief Devices in Light Liquid or Heavy Liquid Service, and Flanges Connectors.</p> <p>i. Operational Standards</p> <p>A. If evidence of a potential leak is found by visual, audible, olfactory, or other detection method at pumps and valves in heavy liquid service, pressure relief devices in light liquid or heavy liquid service, and connectors, the</p>	<p>ii. Compliance Method Compliance with operational standards of this condition shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements of this section. <i>[Reference: 7 DE Admin. Code 1130, Section 6.1.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing</p> <p>A. 1. The Owner/Operator shall monitor the equipment within 5 days by the method specified in 40 CFR 60.485(b) and</p>	<p>vi. Reporting That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: <i>[Reference :7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. RESERVED</p> <p>B. Other reporting requirements are covered under Section 13 of this unit.</p> <p>vi. Certification That required by Condition 3(c)(3) of</p>

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Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>Owner/Operator shall follow either one of the monitoring requirements in part (iii)(A) of this section. [Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-8(a) dated 12/14/2000].</p>	<p>comply with the requirements of paragraphs (B) through (D) below [Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-8(a)(1), dated 12/14/00].</p> <p>2. The Owner/Operator shall eliminate the visual, audible, olfactory, or other indication of a potential leak. [Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-8(a)(2), dated 12/14/00].</p> <p>B. If an instrument reading of 10,000 ppm or greater is measured, a leak is detected. [Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-8(a)(2), dated 12/14/00].</p> <p>C. 1. When a leak is detected it shall be repaired as soon as practicable, but no later than 15 calendar days after it is detected, except as provided in §60.482-9.</p> <p>2. The first attempt at repair shall be made no later than 5 calendar days after each leak is detected. [Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-8(a)(2), dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</p> <p>iv. First attempts at repair include, but are not limited to the best practices described under Section 6(i)(C) of this unit. [Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-8(a)(2), dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</p>	<p>this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	v. Recordkeeping None in addition to the requirement of Section 12 of this unit.	
<p>8. Delay of Repair</p> <p>i. Operational Standard</p> <p>A. Delay of repair of equipment for which leaks have been detected will be allowed if repair within 15 days is technically infeasible without a process unit shutdown. Repair of this equipment shall occur before the end of the next process unit shutdown. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-9(a), dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>B. Delay of repair of equipment will be allowed for equipment which is isolated from the process and which does not remain in VOC service. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-8(a)(2), dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>C. Delay of repair for valves will be allowed if:</p> <p>1. The Owner/Operator demonstrates that emissions of purged material resulting from immediate repair are greater than the fugitive emissions likely to result from delay of repair, and</p> <p>2. When repair procedures are effected, the purged material is collected and destroyed or</p>	<p>ii. Compliance Method Compliance with the operational standards of this condition shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements of this section. <i>[Reference: 7 DE Admin. Code 1130, Section 6.1.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing None</p> <p>iv. Recordkeeping None in addition to the requirements of Section 12 of this unit.</p>	<p>v. Reporting That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: <i>[Reference :7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. RESERVED</p> <p>B. Other reporting requirements are covered under Section 13 of this unit.</p> <p>vi. Certification That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>recovered in a control device complying with Section 9 of this unit. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-8(a)(2), dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>D. Delay of repair for pumps will be allowed if:</p> <ol style="list-style-type: none"> 1. Repair requires the use of a dual mechanical seal system that includes a barrier fluid system, and 2. Repair is completed as soon as practicable, but not later than 6 months after the leak was detected. <p><i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-8(a)(2), dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>E. Delay or repair beyond a process unit shutdown will be allowed for a valve, if valve assembly replacement is necessary during the process unit shutdown, valve assembly supplies have been depleted, and valve assembly supplies had been sufficiently stocked before the supplies were depleted. Delay of repair beyond the next process unit shutdown will not be allowed unless the next process unit shutdown occurs sooner than 6 months after the first process unit shutdown.</p> <p><i>[Reference: 7 DE Admin. Code 1124, Section</i></p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p><i>29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-9(e)(2), dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p>		
<p>9. Closed Vent Systems and Control Devices.</p> <p>i. Operational Standards</p> <p>A. Vapor recovery systems (for example, condensers and adsorbers) shall be designed and operated to recover the VOC emissions vented to them with an efficiency of 95 percent or greater or to an exit concentration of 20 ppmv, whichever is less stringent. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-10(b) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>B. Enclosed combustion devices shall be designed and operated to reduce the VOC emissions vented to them with an efficiency of 95 percent or greater or to an exit concentration of 20 ppmv dry corrected to 3% oxygen, whichever is less stringent, or to provide a minimum residence time of 0.75 seconds at a minimum temperature of 816°C. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-10(c) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>C. Flares used to comply with this subpart shall comply with the requirements of 40 CFR 60, Subpart A, §60.18, dated 7/1/00 and Unit 1 of</p>	<p>ii. Compliance Method</p> <p>Compliance with the operational standards of this condition shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements of this section. <i>[Reference: 7 DE Admin. Code 1130, Section 6.1.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing</p> <p>A. Control devices used to comply with the provisions of this unit shall be monitored to ensure that they are operated and maintained in conformance with their designs. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-10(e) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>B. Except as provided in paragraphs (C) through (E) below, each closed vent system shall be inspected according to the procedures:</p> <p><u>1.</u> If the vapor collection system or closed vent system is constructed of hard-piping, the Owner/Operator shall comply with the requirements specified in paragraphs (B)(1)(a) and (B)(1)(b) of this section:</p> <p><u>i.</u> Conduct an initial inspection according to the procedures 40 CFR 60, Subpart VV, §60.485(b), dated 7/1/00; and</p> <p><u>ii.</u> Conduct annual visual inspections for</p>	<p>v. Reporting</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: <i>[Reference :7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. RESERVED</p> <p>B. Other reporting requirements are covered under Section 13 of this unit.</p> <p>vi. Certification</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>this Table. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-10(d) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>D. Leaks, as indicated by an instrument reading greater than 500 parts per million by volume above background or by visual inspections, shall be repaired as soon as practicable except as provided in paragraph (E) of this section.</p> <p>1. A first attempt at repair shall be made no later than 5 calendar days after the leak is detected.</p> <p>2. Repair shall be completed no later than 15 calendar days after the leak is detected.</p> <p><i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-10(g) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>E. Delay of repair of a closed vent system for which leaks have been detected is allowed if the repair is technically infeasible without a process unit shutdown or if the Owner/Operator determines that emissions resulting from immediate repair would be greater than the fugitive emissions likely to result from delay of repair. Repair of such equipment shall be complete by the end of the next process unit shutdown. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-10(h)]</i></p>	<p>visible, audible, or olfactory indications of leaks.</p> <p>2. If the vapor collection system or clod vent system is constructed of ductwork, the Owner/Operator shall:</p> <p>i. Conduct an initial inspection according to the procedures in 40 CFR 60, Subpart VV, §60.485(b), dated 7/1/00); and</p> <p>ii. Conduct annual inspections according to the procedures in Sec. 60.485(b).</p> <p><i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-10(f), dated 12/14/00]</i></p> <p>C. If a vapor collection system or clod vent system is operated under a vacuum, it is exempt from the inspection requirements of paragraphs (B)(1)(a) and (B)(2) of this section.</p> <p><i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482108(i), dated 12/14/00].</i></p> <p>D. Any parts of the closed vent system that are designated as unsafe to inspect are exempt from the inspection requirements of paragraphs (B)(1)(a) and (B)(2) of this section if they comply with the requirements specified in paragraphs (D)(1)(a) and (D)(2) of this section:</p> <p>1. The Owner/Operator determines that the equipment is unsafe to inspect because inspecting personnel would be exposed to an imminent or potential danger as a</p>	

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p><i>dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p> <p>F. Closed vent systems and control devices used to comply with provisions of this subpart shall be operated at all times when emissions may be vented to them. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-10(m) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98].</i></p>	<p>consequence of complying with paragraphs (B)(1)(a) or (B)(2) of this section; and</p> <p><u>2.</u> The Owner/Operator has a written plan that requires inspection of the equipment as frequently as practicable during safe-to-inspect times.</p> <p><i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-10(j) dated 12/14/00].</i></p> <p>E. Any parts of the closed vent system that are designated as difficult to inspect are exempt from the inspection requirements of paragraphs (B)(1)(a) or (B)(2) of this section if they comply with the requirements specified in paragraphs (E)(1) through (E)(3) of this section:</p> <p><u>1.</u> The Owner/Operator determines that the equipment cannot be inspected without elevating the inspecting personnel more than 2 meters above a support surface; and</p> <p><u>2.</u> The owner or operator designates less than 3.0 percent of the total number of closed vent system equipment as difficult to inspect; and</p> <p><u>3.</u> The Owner/Operator has a written plan that requires inspection of the equipment at least once every 5 years. A closed vent system is exempt from inspection if it is operated under a vacuum.</p> <p><i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60,</i></p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p><i>Subpart VV, §60.482-10(k) dated 12/14/00].</i></p> <p>iv. Recordkeeping</p> <p>In addition to the records required by Section 12 of this unit, the Owner/Operator shall record the following and keep it for at least five years.</p> <p>A. Identification of all parts of the closed vent system that are designated as unsafe to inspect, an explanation of why the equipment is unsafe to inspect, and the plan for inspecting the equipment.</p> <p>B. Identification of all parts of the closed vent system that are designated as difficult to inspect, an explanation of why the equipment is difficult to inspect, and the plan for inspecting the equipment.</p> <p>C. For each inspection conducted in accordance with §60.485(b) dated 10/17/2000 during which a leak is detected, a record of the information specified in 40 CFR 60, Subpart VV, §60.486(c), dated 12/14/00.</p> <p>D. For each inspection during which no leaks are detected, a record that the inspection was performed, the date of the inspection, and a statement that no leaks were detected.</p> <p>E. For each visual inspection conducted in accordance with paragraph (B)(1)(b) of this section during which no leaks are detected, a record that the inspection was performed, the date of the inspection, and a statement that no leaks were detected.</p> <p><i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.482-10(l) dated 12/14/00 and 40 CFR 63.648(a)(l) dated</i></p>	

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>10. Alternative Standards for Valves – Allowable Percentage of Valves Leaking.</p> <p>i. Operational Standards</p> <p>A. The Owner/Operator may elect to comply with an allowable percentage of valves leaking of equal to or less than 2.0 percent. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.483-1(a) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</i></p> <p>B. Owners and operators who elect to comply with this alternative standard shall not have an affected facility with a leak percentage greater than 2.0 percent. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.483-1(d) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</i></p>	<p><i>8/18/98].</i></p> <p>ii. Compliance Method</p> <p>Compliance with the operational standards of this condition shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements of this section. <i>[Reference: 7 DE Admin. Code 1130, Section 6.1.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing</p> <p>A. A performance test as specified in paragraph (C) of this section shall be conducted initially upon designation, annually, and at other times requested by the Department. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.483-1(b)(2) dated 12/14/00]</i></p> <p>B. If a valve leak is detected, it shall be repaired in accordance with Section 6(B) and (C) of this unit. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.483-1(b)(3) dated 12/14/00].</i></p> <p>C. Performance tests shall be conducted in the following manner:</p> <ol style="list-style-type: none"> <u>1.</u> All valves in gas/vapor and light liquid service within the affected facility shall be monitored within 1 week by the methods specified in 40 CFR 60, Subpart VV, §60.485(b), dated 7/1/00. <u>2.</u> If an instrument reading of 10,000 ppm or greater is measured, a leak is detected. <u>3.</u> The leak percentage shall be determined by dividing the number of valves for which leaks are detected by the number 	<p>v. Reporting</p> <p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. The Owner/Operator must notify the Department that the Owner/Operator has elected to comply with the allowable percentage of valves leaking before implementing this alternative standard as specified in section 13(c)(D). <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.483-1 dated 12/14/00]</i></p> <p>vi. Certification</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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	<p>of valves in gas/vapor and light liquid service within the affected facility. [Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.483-1(c) dated 12/14/00 and 40 CFR 63.648(a)(1) dated 8/18/98]</p> <p>iv. Recordkeeping None in addition to the requirements of Section 12 of this unit.</p>	
<p>11. Alternative Standards for Valves-Skip Period Leak Detection and Repair.</p> <p>i. The Owner/Operator may elect to comply with one of the alternative monitoring frequencies specified in paragraphs (iii)(B) and (iii)(C) of this section. [Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.483-2(a) dated 12/14/00].</p>	<p>ii. Compliance Method Compliance with the operational standards of this condition shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements of this section. [Reference: 7 DE Admin. Code 1130, Section 6.1.3 dated 12/11/00]</p> <p>iii. Monitoring/Testing</p> <p>A. A Owner/Operator shall comply initially with the requirements for valves in gas/vapor service and valves in light liquid service, as described in Section 6 of this unit. [Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.483-2(b) dated 12/14/00].</p> <p>B. After 2 consecutive quarterly leak detection periods with the percent of valves leaking equal to or less than 2.0, an owner or operator may begin to skip 1 of the quarterly leak detection periods for the valves in gas/vapor and light liquid service. [Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.483-2(b)(2), dated</p>	<p>v. Reporting That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: [Reference :7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p> <p>A. A Owner/Operator must notify the Department before implementing one of the alternative work practices as specified in section 13(v)(D) of this unit. [Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/94 and 40 CFR 60, Subpart VV, §60.483-2(a) dated 12/14/00].</p> <p>B. Other reporting requirements as specified in Section 13 of this unit.</p> <p>vi. Certification That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>12/14/00].</p> <p>C. After 5 consecutive quarterly leak detection periods with the percent of valves leaking equal to or less than 2.0, an owner or operator may begin to skip 3 of the quarterly leak detection periods for the valves in gas/vapor and light liquid service. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/04 and 40 CFR 60, Subpart VV, §60.483-2(b)(3), dated 12/14/00]</i></p> <p>D. If the percent of valves leaking is greater than 2.0, the owner or operator shall comply with the requirements as described in Section 6 of this unit but can again elect to use this section. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/04 and 40 CFR 60, Subpart VV, §60.483-2(b)(4), dated 12/14/00]</i></p> <p>E. The percent of valves leaking shall be determined by dividing the sum of valves found leaking during current monitoring and valves for which repair has been delayed by the total number of valves subject to the requirements of this section. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/04 and 40 CFR 60, Subpart VV, §60.483-2(b)(5), dated 12/14/00]</i></p> <p>iv. Recordkeeping</p> <p>A. The Owner/Operator must keep a record of the percent of valves found leaking during each leak detection period. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/04 and 40 CFR 60, Subpart VV, §60.483-2(b)(6), dated 12/14/00]</i></p> <p>B. The Owner/Operator shall keep all the other records listed in Section 12 of this unit.</p>	

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>12. Recordkeeping requirements:</p> <p>i. The Owner/Operator shall comply with the recordkeeping requirements of this section. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/04 and 40 CFR 60, Subpart VV, §60.486(a), dated 12/14/00]</i></p>	<p>ii. Compliance Method Compliance with this section will be accomplished by maintaining the records required by section (iv).</p> <p>iii. Monitoring/Testing None in addition to the requirements of the other sections of this unit.</p> <p>iv. Recordkeeping</p> <p>A. When each leak is detected, as specified in Sections 1, 2, 6, 7, and 11 of this unit, the following requirements apply:</p> <ol style="list-style-type: none"> <u>1.</u> A weatherproof and readily visible identification, marked with the equipment identification number, shall be attached to the leaking equipment. <u>2.</u> The identification on a valve may be removed after it has been monitored for 2 successive months and no leak has been detected during those 2 months. <u>3.</u> The identification on equipment except for a valve, may be removed after it has been repaired. <p><i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/04 and 40 CFR 60, Subpart VV, §60.486(b), dated 12/14/00]</i></p> <p>B. When each leak is detected, as specified in Sections 1, 2, 6, 7 and 11 of this unit, the following information shall be recorded in a log and shall be kept for 5 years in a readily accessible location:</p> <ol style="list-style-type: none"> <u>1.</u> The instrument and operator identification numbers and the 	<p>v. Reporting That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Compliance Certification That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>equipment identification number.</p> <ol style="list-style-type: none"> 2. The date the leak was detected and the dates of each attempt to repair the leak. 3. Repair methods applied in each attempt to repair the leak. 4. "Above 10,000" if the maximum instrument reading measured by the methods specified in 40 CFR 60, Subpart VV, §60.485(a), dated 7/1/00 after each repair attempt is equal to or greater than 10,000 ppm. 5. "Repair delayed" and the reasons for the delay if a leak is not repaired within 15 calendar days after discovery of the leak. 6. The signature of the Owner/Operator (or designate) whose decision it was that repair could not be effected without a process shutdown. 7. The expected date of successful repair of the leak if a leak is not repaired within 15 days. 8. Dates of process unit shutdowns that occur while the equipment is unrepaired. 9. The date of successful repair of the leak. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/04 and 40 CFR 60, Subpart VV, §60.486(c), dated 12/14/00]</i> <p>C. The following information pertaining to the design requirements for closed vent systems and control devices described in Section 9 of this unit shall be recorded and kept in a readily accessible location:</p> <ol style="list-style-type: none"> 1. Detailed schematics, design specifications, and piping and 	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>instrumentation diagrams.</p> <p><u>2.</u> The dates and description of any changes in the design specifications.</p> <p><u>3.</u> A description of the parameter or parameters monitored, as required in 40 CFR 60, Subpart VV, §60.482-10(e), dated 12/14/00, to ensure that control devices are operated and maintained in conformance with their design and an explanation of why that parameter (or parameters) was selected for the monitoring.</p> <p><u>4.</u> Periods when the closed vent systems and control devices required in Sections 1-4 of this unit are not operated as designed, including periods when a flare pilot light does not have a flame.</p> <p><u>5.</u> Dates of startups and shutdowns of the closed vent systems and control devices required in Sections 1-4 of this unit.</p> <p><i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/04 and 40 CFR 60, Subpart VV, §60.486(d), dated 12/14/00]</i></p> <p>D. The following information pertaining to all equipment subject to the requirements in Sections 1-9 of this unit shall be recorded in a log that is kept in a readily accessible location:</p> <p><u>1.</u> A list of identification numbers for equipment subject to the requirements of this subpart.</p> <p><u>2. a.</u> A list of identification numbers for equipment that are designed for no detectable emissions under the</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>provisions of Sections 1(i)(D), 2(i)(F) and 6(i)(D) of this unit.</p> <p>b. The designation of equipment as subject to the requirements of Sections 1(i)(D), 2(i)(F) and 6(i)(D) of this unit shall be signed.</p> <p>3. A list of equipment identification numbers for pressure relief devices required to comply with Section 3 of this unit.</p> <p>4. a. The dates of each compliance test as required in Section 1(i)(D), 2(i)(F), 3, and 6(i)(D) of this unit.</p> <p>b. The background level measured during each compliance test.</p> <p>c. The maximum instrument reading measured at the equipment during each compliance test.</p> <p>5. A list of identification numbers for equipment in vacuum service.</p> <p><i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/04 and 40 CFR 60, Subpart VV, §60.486(e), dated 12/14/00]</i></p> <p>E. The following information pertaining to all valves subject to the requirements of Sections 6(i)(E) and (F) of this unit and to all pumps subject to Section 1(i)(F) of this unit shall be recorded in a log that is kept in a readily accessible location:</p> <p>1. A list of identification numbers for valves and pumps that are designated as unsafe-to-monitor, an explanation for each valve and pump stating why the valve is unsafe-to-monitor, and the plan for monitoring each valve and pump.</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>2. A list of identification numbers for valves that are designated as difficult-to-monitor, an explanation for each valve stating why the valve is difficult-to-monitor, and the schedule for monitoring each valve. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/04 and 40 CFR 60, Subpart VV, §60.486(f), dated 12/14/00]</i></p> <p>F. The following information shall be recorded for valves complying with Section 1 of this unit:</p> <p>1. A schedule of monitoring.</p> <p>2. The percent of valves found leaking during each monitoring period. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/04 and 40 CFR 60, Subpart VV, §60.486(g), dated 12/14/00]</i></p> <p>G. The following information shall be recorded in a log that is kept in a readily accessible location:</p> <p>1. Design criterion required in Sections 1(i)(C)(5) and 2(iii)(B)(2) of this unit and explanation of the design criterion; and</p> <p>2. Any changes to this criterion and the reasons for the changes. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/04 and 40 CFR 60, Subpart VV, §60.486(h), dated 12/14/00]</i></p> <p>H. Information and data used to demonstrate that a piece of equipment is not in VOC service shall be recorded in a log that is kept in a readily accessible location. <i>[Reference: 7 DE Admin. Code 1124, Section 29 dated 11/29/04 and 40 CFR 60, Subpart VV, §60.486(i), dated 7/1/00].</i></p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>13. Reporting requirements:</p> <p>i. Standards: The Owner/Operator shall submit reports as given in section (v).</p>	<p>ii. Compliance Method Compliance with this condition shall be demonstrated in accordance with the reporting requirements of this section. <i>[Reference: 7 DE Admin. Code 1130, Section 6.1.3 dated 11/15/93]</i></p> <p>iii. Monitoring/Testing None.</p> <p>iv. Recordkeeping None in addition to the requirements of Section 12 of this unit.</p>	<p>v. Reporting That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit and the following: <i>[Reference :7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. The Owner/Operator shall submit semiannual reports to the Department on February 1 and July 1 of each year. <i>[Reference: 40 CFR 60, Subpart VV, §60.487(a), dated 12/14/00].</i></p> <p>B. The initial semiannual report to the following Department shall include the following information:</p> <ol style="list-style-type: none"> <u>1.</u> Process unit identification. <u>2.</u> Number of valves subject to the requirements of Section 6 of this unit, excluding those valves designated for no detectable emissions. <u>3.</u> Number of pumps subject to the requirements of Section 1 of this unit, excluding those pumps designated for no detectable emissions and those pumps complying with Section 2(i)(E) of this unit. <u>4.</u> Number of compressors subject to the requirements of Section 2 of this unit, excluding those compressors designated for no detectable emissions and those compressors complying with Section 2(i)(G). <p><i>[Reference: 40 CFR 60, Subpart VV, §60.487(n), dated 12/14/00].</i></p> <p>C. All semiannual reports to the Department shall include the following information:</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
		<ol style="list-style-type: none"> <u>1.</u> Process unit identification. <u>2.</u> For each month during the semiannual reporting period, <ol style="list-style-type: none"> <u>a.</u> Number of valves for which leaks were detected as described in Section 6(iii)(B) or Section 11 of this unit. <u>b.</u> Number of valves for which leaks were not repaired as required in Section 6(i)(B)(1) of this unit. <u>c.</u> Number of pumps for which leaks were detected as described in Section 1(iii)(B)(1) and 1(i)(C)(6)(a) of this unit. <u>d.</u> Number of pumps for which leaks were not repaired as required in Section 1(i)(B)(1) and 1(i)(C)(6)(b) of this unit. <u>e.</u> Number of compressors for which leaks were detected as described in Section 2(iii)(C) of this unit. <u>f.</u> Number of compressors for which leaks were repaired as required in Section 2(i)(D)(1) of this unit; and <u>g.</u> The facts that explain each delay of repair and, where appropriate, why a process unit shutdown was technically infeasible. <u>3.</u> Dates of process unit shutdowns which occurred within the semiannual reporting period. <u>4.</u> Revisions to items reported according to paragraph (2) if changes have occurred since the initial report or subsequent

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
		<p>revisions to the initial report. <i>[Reference: 40 CFR 60, Subpart VV, §60.487(c), dated 12/14/00].</i></p> <p>D. An owner or operator electing to comply with the provisions of Sections 10 and 11 of unit shall notify the Department of the alternative standard selected 90 days before implementing either of the provisions. <i>[Reference: 40 CFR 60, Subpart VV, §60.487(d), dated 12/14/00].</i></p> <p>vi. Compliance Certification That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
ob. Facility Wide Requirements for all emission units listed in Condition 1 of this permit and any insignificant activity listed in 7 DE Admin. Code 1130, Appendix A operated by the Owner/Operator or included in the permit application.		
<p>1. Visible Emissions Standard:</p> <p>i. The Owner/Operator shall not cause or allow the emission of visible air contaminants and/or smoke from any emission unit, the shade or appearance of which is greater than 20 percent opacity for an aggregate of more than 3 minutes in any 1 hour or more than 15 minutes in any 24 hour period. <i>[Reference: 7 DE Admin. Code 1114 Section 2.1 dated 7/17/84]</i></p>	<p>ii. Compliance Method: Except for units where compliance with the visible emission standard is required to be demonstrated by an alternative monitoring plan. Compliance with the emission standard of this condition shall be demonstrated in accordance with 7 DE Admin. Code 1120 Section 1.5 and the recordkeeping requirements of this condition. <i>[Reference: 7 DE Admin. Code 1114, Section 4.1 dated 7/17/84 and 7 DE Admin. Code 1130, Section 6.1.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing: A. In accordance with 7 DE Admin. Code 1120 Section 1.5, conduct visual observations at</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>fifteen second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation of the standard is recorded. The additional procedures, qualification and testing to be used for visually determining the opacity shall be those specified in Section 2 and 3 (except for Section 2.5 and the second sentence of Section 2.4) of reference Method 9 set forth in Appendix A, 40 CFR Part 60 revised July 1, 1982. <i>[Reference: 7 DE Admin. Code 1120, Section 1.5.3 dated 12/7/88]</i></p> <p>B. The Owner/Operator shall conduct weekly qualitative observations to determine the presence of any visible emissions.</p> <ol style="list-style-type: none"> 1. If visible emissions are observed, the Owner/Operator shall take corrective actions and/or determine compliance by conducting a visible observation in accordance with Paragraph (A) above. 2. If no visible emissions are observed or are within permitted limits, no further action is required. <p><i>[Reference: R7 DE Admin. Code 1130, Section 6.1.3 dated 12/11/00]</i></p> <p>iv. Record Keeping: The following records shall be maintained in accordance with Condition 3(b): Records of qualitative emission observations and Reference method 9 evaluations when emissions were observed. <i>[Reference: R7 DE Admin. Code 1130, Section 6.1.3.1.2 dated 12/11/00]</i></p>	

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>2. Odor – State Enforceable Only</p> <p>i. The Owner/Operator shall not cause or allow the emission of an odorous air contaminant such as to cause a condition of air pollution. <i>[Reference: 7 DE Admin. Code 1119, Section 2.1 dated 2/1/81]</i></p>	<p>ii. Compliance Method: Compliance with the emission standard of this condition shall be demonstrated in accordance with the monitoring/testing and record keeping requirements of this condition. <i>[Reference: R7 DE Admin. Code 1130, Section 6.1.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing: Includes but is not limited to scentometer tests, air quality monitoring, and affidavits from affected citizens and investigators. <i>[Reference: 7 DE Admin. Code 1119, Section 2.1 dated 2/1/81]</i></p> <p>iv. Recordkeeping: Records of all monitoring/testing shall be maintained in accordance with Condition 3(b). <i>[Reference: 7 DE Admin. Code 1130, Section 6.1.3.1.2 dated 12/11/00]</i></p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>3. Petroleum Refinery Sources</p> <p>i. Operational Limitations: With the exception of segregated storm water runoff drain systems and non-contact cooling water systems, the Owner/Operator shall comply with the following standards for process unit turnarounds:</p> <p>A. <u>Process Unit Turnarounds</u>: The owner or operator of a petroleum refinery shall provide for the following during process unit turnaround:</p> <ol style="list-style-type: none"> 1. Depressurization venting of the process unit or vessel to a vapor recovery system, flare, or firebox. 2. No emission of VOC from a process unit or vessel until its internal pressure is 136 	<p>ii. Compliance Method: <i>[Reference: 7 DE Admin. Code 1124 Section 28(c) and (d) dated 11/11/93 and 7 DE Admin. Code 1130, Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>A. Compliance with Operational Limitation (A), i.e., during process unit turnarounds, shall be based upon the Owner/Operator conducting depressurization venting of the process unit or vessel to a vapor recovery system, flare or firebox. The Owner/Operator shall monitor the pressure in each process or vessel until its internal pressure is 136 kPa or less.</p> <p>B. Compliance with Operational Limitation (B) shall be based on either piping the uncondensed vapors to a firebox or incinerator. Alternately, the vapors may be compressed and added to the refinery fuel gas.</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>kiloPascals (kPa)(19.7 pounds per square inch atmospheric [psia]) or less. <i>[Reference: 7 DE Admin. Code 1124 Section 28(c) dated 11/11/93].</i></p>	<p>iii. Monitoring/Testing: None in addition to those listed in Condition 3(b)(1)(ii).</p> <p>iv. Record Keeping: The following records shall be maintained in accordance with Condition 3(b):</p> <p>A. Date of every process unit or vessel turnaround.</p> <p>B. The internal pressure of the process unit or vessel immediately prior to venting to the atmosphere. <i>[Reference: 7 DE Admin. Code 1124, Section 28(c) and (d) dated 11/11/93].</i></p>	
<p>4. General conditions applicable to all pollutants:</p> <p>i. Operational Limitations:</p> <p>A. At all times, including periods of startup, shutdown, and malfunction, the Owner/Operator shall maintain and operate the equipment and processes covered by this Permit, including all structural and mechanical components of all equipment and processes and all associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. <i>[Reference: 7 DE Admin. Code 1130, Section 6.1.3.1.2 dated 12/11/00]</i></p>	<p>ii. Compliance Methodology: Compliance with the Operational Limitation shall be based on whether acceptable operating procedures are being used will be based on information available to the Department which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source. <i>[Reference: 7 DE Admin. Code 1130, Section 6.1.3.1.2 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing: None in addition to those listed in Condition 3(b)(1)(ii).</p> <p>iv. Record Keeping: None in addition to those listed in Condition 3(b)(2) of this permit.</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>5. Sulfur Dioxide</p>	<p>ii. Compliance Methodology:</p>	<p>v. Reporting:</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>i. Operational Limitation: The Owner/Operator shall not purchase for use and shall not use any fuel having a sulfur content greater than 1.0 percent. <i>[Reference: Regulation No. 1108, Section 2.1 dated 5/9/85]</i></p>	<p>Compliance with the operational limitation shall be based on the fuel type and quality. <i>[Reference 7 DE Admin. Code 1130 Sections 6.1.3.1.2 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing: None in addition to those listed in Condition 3(b)(1)(ii).</p> <p>iv. Record Keeping: The Owner/Operator shall maintain a record of the type of fuel purchased for use or used in any emission unit. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/00]</i></p>	<p>That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>6. Volatile Organic Compounds Handling, Storage and Disposal of VOCs.</p> <p>i. Work Practice Standards: A. The Owner/Operator shall not cause, allow, or permit the disposal of more than eleven (11) pounds of a Volatile Organic Compound (VOC), or of any materials containing more than eleven (11) pounds of any VOCs, in any one (1) day, in a manner that would permit the evaporation of VOC into the ambient air. This includes but is not limited to the disposal of VOC from any VOC control devices. This provision does not apply to: <u>1.</u> Any VOC or material containing VOC emitted from a</p>	<p>ii. Compliance Method: Compliance shall be demonstrated by adherence with the VOC handling work practices and by providing appropriate training and posting of instructions, and record keeping for storage, use and disposal of VOCs. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing: Monitor employee training records on an annual basis and update records as needed. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>iv. Recordkeeping: The Owner/Operator shall keep a record of postings, and employee training related to these work practice standards of handling, storage, and disposal of VOCs. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3 dated 12/11/00]</i></p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>regulated entity that is subject to a VOC standard under Regulation No. 24.</p> <p>2. Any VOC or material containing VOCs used during process maintenance turnarounds for cleaning purposes, provided that the provisions of paragraph (B), (C), and (D) of this condition are followed.</p> <p>3. Waste paint (sludge) handling systems, water treatment systems, and other similar operations at coating facilities using complying coatings.</p> <p>B. No owner or operator of a facility subject to this regulation shall use open containers for the storage or disposal of cloth or paper impregnated with VOCs that are used for surface preparation, cleanup, or coating removal. Containers for the storage or disposal of cloth or paper impregnated with VOCs shall be kept closed, except when adding or removing material.</p> <p>C. No owner or operator of a facility subject to this regulation shall store in open containers spent or fresh VOC to be used for surface preparation, cleanup or coating</p>		

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>removal. Containers for the storage of spent or fresh VOCs shall be kept closed, except when adding or removing material.</p> <p>D. No owner or operator shall use VOC for the cleanup of spray equipment unless equipment is used to collect the cleaning compounds and to minimize their evaporation to the atmosphere.</p> <p><i>[Reference: 7 DE Admin. Code 1124 Section 8 dated 11/29/93]</i></p>		
<p>7. Insignificant Emissions Units</p> <p>i. The facility is allowed to operate the insignificant emissions units listed in Attachment "C" of this permit. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.1 dated 12/11/00]</i></p>	<p>ii. Compliance Method: Compliance shall be based on following good air pollution control practices, the monitoring/testing and recordkeeping requirements. <i>[Reference: 7 DE Admin. Code 1130 Section 6.1.3 dated 12/11/00]</i></p> <p>iii. Monitoring/Testing: None in addition to Condition 3(b) of this permit.</p> <p>iv. Recordkeeping: None in addition to Condition 3(b) of this permit.</p>	<p>v. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin. Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
oc. Facility Wide Requirements for all emission units regulated under Subpart CC – National Emission Standard for Hazardous Air Pollutants (NESHAP) for Petroleum Refineries		
<p>1. Benzene Fenceline Monitoring Program:</p> <p>i. Operational Limitation:</p> <p>A. The Owner/Operator shall conduct sampling for benzene along the facility property boundary and analyze the samples in accordance with Methods 325A and 325B of Appendix A. <i>[Reference: 40 CFR Part 63.658(a)-(b)]</i></p>	<p>ii. Compliance Method</p> <p>A. Compliance with the operational standards of this condition shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements.</p> <p>iii. Monitoring Method:</p> <p>A. The frequency of sample collection shall</p>	<p>v. Reporting:</p> <p>A. Within 45 calendar days after the end of each quarterly reporting period covered by the periodic report, each owner or operator shall submit the following information to EPAs CEDRI database:</p> <p><u>1.</u> Individual sample results for each monitor for each sampling period</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>B. Passive sampling locations shall be determined in accordance with Section 8.2 of Method 325A in Appendix A of Part 63. <i>[Reference: 40 CFR Part 63.658(c)]</i></p> <p>C. Shall collect at least one co-located duplicate sample for every 10 field samples per sampling episode and at least two field blanks per sampling episode, as described in Section 9.3 in Method 325A of Appendix A of Part 63. The co-located duplicates may be collected at any one of the perimeter sampling locations. <i>[Reference: 40 CFR Part 63.658(a) and (c)(3)]</i></p> <p>D. The owner or operator shall collect and record meteorological data according to the applicable requirements outlined below: <i>[Reference: 40 CFR Part 63.658(d)(1) through (d)(3)]</i></p> <p>1. If a near-field source correction is used as provided in §63.658(i)(1) or if an alternative test method is used that provides time-resolved measurements, the owner or operator shall use an on-site meteorological station in accordance with Section 8.3 of Method 325A of Appendix A of Part 63; and collect and record</p>	<p>be once each contiguous 14-day sampling period, such that the beginning of the next 14-day sampling period begins immediately upon completion of the previous 14-day sampling period. <i>[Reference: 40 CFR Part 63.658(e)]</i></p> <p>B. A 14 day sampling period may be no shorter than 13 calendar days and no longer than 15 calendar days, but the routine sampling period shall be 14 calendar days. <i>[Reference: §63.658(e)(1)]</i></p> <p>C. Reduced Burden Sampling Frequency: When a monitoring site consistently returns results $\leq 0.9 \mu\text{g}/\text{m}^3$ for two years, the permittee may use the applicable minim sampling frequency specified at 40 CFR 63.658(e)(3)(i)-(iv). NOTE: If a sample from a monitoring site returns a result $>0.9 \mu\text{g}/\text{m}^3$, the monitoring frequency for that site must be adjusted as specified in §63.658(e)(3)(v).</p> <p>D. Calculate the annual average "Delta C" (ΔC) based on the average of the 26 most recent 14-day sampling periods. Update this annual average value upon receipt of each subsequent 14-day sampling periods. <i>[Reference: 40 CFR Part 63.658(f)(2)]</i></p> <p>E. If an annual average ΔC value is $>9 \mu\text{g}/\text{m}^3$, the action level is exceeded and the procedures at §63.658(g) and (h)</p>	<p>during the quarterly reporting period;</p> <p>2. The coordinates of all of the passive monitor locations;</p> <p>3. Biweekly annual average concentration difference (ΔC) values for benzene for each sampling period; and</p> <p>4. Notation of whether background correction was used or whether an outlier was removed.</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>hourly average meteorological data, including temperature, barometric pressure, wind speed and wind direction and calculate daily unit vector wind direction and daily sigma theta.</p> <p>2. For cases other than those specified above, the owner or operator shall collect and record sampling period average temperature and barometric pressure using either an on-site meteorological station in accordance with Section 8.3 of Method 325A of Appendix A of Part 63, or alternatively, using data from a United States Weather service (USWS) meteorological station provided the USWS meteorological station is within 40 kilometers (25 miles) of the refinery.</p> <p>3. If an on-site meteorological station is used, the owner or operator shall follow the calibration and standardization procedures for meteorological measurements in EPA-454/B-08-002 (incorporated by reference; §63.14).</p>	<p>must be followed. <i>[Reference: §63.658(f)(3)]</i></p> <p>1. Within 5 days of determining that the action level has been exceeded for any annual average ΔC and no longer than 50 days after completion of the sampling periods, the owner or operator shall initiate a root cause analysis to determine the cause of such exceedance and to determine appropriate corrective action, such as those described in §63.658(g)(1-4). The root cause analysis and corrective action analysis shall be completed and initial corrective actions taken no later than 45 days after determining there is an exceedance. <i>[Reference: §63.658(g)]</i></p> <p>2. If, upon completion of the corrective action analysis and corrective actions such as those described in §63.658(g)(1-4), the ΔC value for the next 14-day sampling period for which the sampling start time begins after the completion of the corrective actions is greater than $9 \mu\text{g}/\text{m}^3$ or if all corrective action measures identified require more than 45 days to implement, the owner or operator shall develop a corrective action plan that describes the corrective action(s) completed to date, additional measures that the owner or operator proposes to employ to reduce</p>	

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
	<p>fenceline concentrations below the action level, and a schedule for completion of these measures. The owner or operator shall submit the corrective action plan to the Administrator and the Department within 60 days after receiving the analytical results indicating that the ΔC value for the 14-day sampling period following the completion of the initial corrective action is greater than $9 \mu\text{g}/\text{m}^3$ or, if no initial corrective actions were identified, no later than 60 days following the completion of the corrective action analysis required in Condition 3 Table 1.oc.1.ii.F.1. [Reference: 40 CFR Part 63.658(h)]</p> <p>iv. Recordkeeping</p> <p>A. The following records shall be maintained in accordance with Condition 3(b):Fenceline monitoring records required by 40 CFR Part 63.658 including:</p> <p>1. Passive sampling results</p> <p>2. Sampling period meteorological data: average temperature and barometric pressure, wind speed, and wind direction.</p> <p>3. Annual average ΔC records.</p>	
<p>2. Miscellaneous Process Vent Provisions:</p> <p>i. Operational Limitations:</p> <p>A. A permittee may designate a</p>	<p>ii. Recordkeeping</p> <p>For each maintenance vent opening subject to the requirements in §63.643(c), the</p>	<p>iii. Reporting:</p> <p>A. For maintenance vents subject to the requirements in §63.643(c), Periodic</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>process vent as a maintenance vent if the vent is only used as a result of startup, shutdown, maintenance, or inspection of equipment where equipment is emptied, depressurized, degassed or place into service. In this event, the permittee must comply with the applicable requirements at §63.643(c)(1)-(3) as shown below, for each maintenance vent, by the compliance dates specified in Table 11 of 40 CFR Part 63 Subpart CC.</p> <p><u>1.</u> Prior to venting to the atmosphere, process liquids are removed from the equipment as much as practical and the equipment is depressured to a control device, fuel gas system, or back to the process until one of the conditions of §63.643(c)(1), as applicable, are met.</p> <p>a. The vapor in the equipment served by the maintenance vent has an LEL of less than 10%.</p> <p>b. If there is no ability to measure the LEL of the vapor in the equipment based on the design of the equipment, the pressure in the</p>	<p>owner or operator shall keep the applicable records specified in §63.655(i)(12)(i) through (v) as shown below. <i>[Reference: 40 CFR 63.655(i)(12)]</i></p> <p>A. The owner or operator shall maintain standard site procedures used to de-inventory equipment for safety purposes (e.g. hot work or vessel entry procedures) to document the procedures used to meet the requirements in §63.643(c). The current copy of the procedures shall be retained and available on-site at all times. Previous versions of the standard site procedures, if applicable, shall be retained for five years.</p> <p>B. If complying with the requirements of §63.643(c)(1)(i) and the lower explosive limit at the time of the vessel opening exceeds 10 percent, identification on the maintenance vent, the process units or equipment associated with the maintenance vent, the date of maintenance vent opening, and the lower explosive limit at the time of the vessel opening.</p> <p>C. If complying with the requirements of §63.643(c)(1)(ii) and either the vessel pressure at the time of the vessel opening exceeds 5 psig or the lower explosive limit at the time of the active purging was initiated exceeds 10 percent, identification of the</p>	<p>Reports must include the information specified in paragraphs 40 CFR 63.655(g)(13)(i) through (iv) as shown below, for any release exceeding the applicable limits in §63.643(c)(1). For the purposes of this reporting requirement, owners or operators complying with Condition 3-Table 1(oc.2.i.a.1.d) (§63.643(c)(1)(iv)) must report each venting event for which the lower explosive limit is 20 percent or greater.</p> <p><u>1.</u> Identification of the maintenance vent and the equipment served by the maintenance vent.</p> <p><u>2.</u> The date and time the maintenance vent was opened to the atmosphere.</p> <p><u>3.</u> The lower explosive limit, vessel pressure, or mass of VOC in the equipment, as applicable, at the start of atmospheric venting. If the 5 psig vessel pressure option in Condition 3-Table 1(oc.2.i.a.1.b) (§63.643(c)(1)(ii)) was used and active purging was initiated while the lower explosive limit was 10 percent or greater, also include the lower explosive limit of the vapors at the time active purging was initiated.</p> <p><u>4.</u> An estimate of the mass of</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>equipment served by the maintenance vent is reduced to 5 psig or less. Upon opening the maintenance vent, active purging of the equipment cannot be used until the LEL of the vapors in the maintenance vent (or inside the equipment if the maintenance is a hatch or similar type of opening) equipment is less than 10%</p> <p>c. The equipment served by the maintenance vent contains less than 72 pounds of VOC.</p> <p>d. If the maintenance vent is associated with equipment containing pyrophoric catalyst (e.g., hydrotreaters and hydrocrackers) at refineries that do not have a pure hydrogen supply, the LEL of the vapor in the equipment must be less than 20%, except for one event per year not to exceed 35%.</p> <p><u>2.</u> Except for maintenance vents complying with the alternative in Condition 3-Table 1(oc.2.i.a.1.c) above (§63.643(c)(1)(iii)), the owner or operator must determine the lower explosive limit (LEL) or, if</p>	<p>maintenance vent, the process units or equipment associated with the maintenance vent, the date of maintenance vent opening, the pressure of the vessel or equipment at the time of discharge to the atmosphere and, if applicable, the lower explosive limit of the vapors in the equipment when active purging was initiated.</p> <p>D. If complying with the requirements of §63.643(c)(1)(iii), identification of the maintenance vent, the process units or equipment associated with the maintenance vent, the date of maintenance vent opening, and records used to estimate the total quantity of VOC in the equipment at the time the maintenance vent was opened to the atmosphere for each applicable maintenance vent opening.</p> <p>E. If complying with the requirements of §63.643(c)(1)(iv), identification of the maintenance vent, the process units or equipment associated with the maintenance vent, records documenting the lack of a pure hydrogen supply, the date of maintenance vent opening, and the lower explosive limit of vapors in the equipment at the time of discharge to the atmosphere for each applicable maintenance vent opening.</p>	<p>organic HAP released during the entire atmospheric venting event.</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>applicable, equipment pressure using process instrumentation or portable measurement devices and flow procedures for calibration and maintenance according to manufacturer's specifications.</p> <p>3. For maintenance vents complying with the alternative in Condition 3-Table 1 (oc.2.i.a.1.c) above (§63.643(c)(1)(iii)), the owner or operator shall determine mass of VOC in the equipment served by the maintenance vent based on the equipment size and contents after considering any contents drained or purged from the equipment. Equipment size may be determined using process knowledge.</p>		
<p>3. Pressure Release Devices:</p> <p>i. Emission Limitations</p> <p>A. Shall operate each pressure relief valve in gas/vapor service with no detectable emissions, as indicated by an instrument reading of <500 ppm above background except during pressure releases. <i>[Reference: 40 CFR Part 63.648(i)(1)]</i></p> <p>ii. Operational Limitations</p>	<p>iii. Compliance Method</p> <p>A. Compliance with the operational standards of this condition shall be demonstrated in accordance with the monitoring/testing and recordkeeping requirements of this section.</p> <p>iv. Monitoring</p> <p>A. Conduct instrument monitoring as applicable, no later than 5 calendar days after the pressure relief device</p>	<p>vi. Reporting</p> <p>A. If any affected pressure relief device releases to atmosphere as a result of a pressure release event, the owner or operator must perform root cause analysis and corrective action analysis and implement corrective actions. The owner or operator must also calculate the quantity of organic HAPs released during each pressure release event and report this</p>

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Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>A. If any affected pressure relief device releases to atmosphere as a result of a pressure release event, the owner or operator must perform root cause analysis and corrective action analysis and implement corrective actions. [Reference: 40 CFR 63.648(j)(3)(iii)]</p> <p>1. A root cause analysis must be completed as soon as possible, but no later than 45 days after a release event. [Reference: 40 CFR 63.648(j)(6)]</p> <p>2. All corrective action(s) must be implemented within 45 days of the event for which the root cause and corrective action analyses were required or as soon thereafter as practicable. If no corrective action should be implemented, the owner or operator shall record and explain the basis for that conclusion no later than 45 days following the event. For corrective actions that cannot be fully implemented within 45 days following the event, the owner or operator shall develop an implementation schedule to complete the corrective actions as soon as practicable. [Reference: 40 CFR 63.648(j)(7)]</p> <p>B. Determine the total number of</p>	<p>returns to organic HAP gas or vapor service following a pressure release to verify that the pressure relief device is operating with an instrument reading of less than 500 ppm. [Reference: 40 CFR 63.648(j)(2)(i)]</p> <p>B. Must equip each affected pressure relief device with a device(s) or use a monitoring system that is capable of: [Reference: 40 CFR 63.648(j)(3)(i)]</p> <p>1. Identifying the pressure release;</p> <p>2. Recording the time and duration of each pressure release; and</p> <p>3. Notifying operators immediately that a pressure release is occurring. The device or monitoring system may be either specific to the pressure relief device itself or may be associated with the process system or piping, sufficient to indicate a pressure release to the atmosphere.</p> <p>C. Must apply at least three redundant prevention measures to each affected pressure relief device and document these measures. Examples of prevention measures include: [Reference 40 CFR 63.648(j)(3)(ii)]</p> <p>1. Flow, temperature, level and pressure indicators with deadman switches, monitors, or automatic actuators.</p> <p>2. Documented routine inspection and maintenance programs and/or operator training (maintenance programs and operator training may</p>	<p>quantity as required in §63.655(g)(10)(iii) and shown below. Calculations may be based on data from the pressure relief device monitoring alone or in combination with process parameter monitoring data and process knowledge. [Reference: 40 CFR 63.648(j)(3)(iii)]</p> <p>1. Report each pressure release to the atmosphere, including duration of the pressure release and estimate of the mass quantity of each organic HAP release, and the results of any root cause analysis and corrective action analysis completed during the reporting period, including the corrective actions implemented during the reporting period and, if applicable, the implementation schedule for planned corrective actions to be implemented subsequent to the reporting period.</p> <p>B. Determine the total number of release events occurred during the calendar year for each affected pressure relief device separately and also determine the total number of release events for each pressure relief device for which the root cause analysis concluded that the root cause was a force majeure event. [Reference: 40 CFR 63.648(j)(3)(iv)]</p>

Condition 3 - Table 1 (Specific Requirements)

Emission Limitation(s)/Standard(s) and/or Operational Limitation(s)/Standard(s)	Compliance Determination Methodology (Monitoring/Testing, QA/QC Procedures (as applicable) and Record Keeping	Reporting/Compliance Certification
<p>release events occurred during the calendar year for each affected pressure relief device separately and also determine the total number of release events for each pressure relief device for which the root cause analysis concluded that the root cause was a force majeure event. <i>[Reference 40 CFR 63.648(j)(3)(iv)]</i></p>	<p>count as only one redundant prevention measure).</p> <p>3. Inherently safer designs or safety instrumentation systems.</p> <p>4. Deluge systems.</p> <p>5. Staged relief system where initial pressure relief valve (with lower set release pressure) discharges to a flare or other closed vent system and control device</p> <p>v. Recordkeeping</p> <p>A. No later than 45 days following a release event for which a root cause and corrective action analyses were required, the owner or operator shall record the corrective action(s) completed to date, and, for actions(s) not completed to date, a schedule for implementation, including proposed commencement and completion dates. <i>[Reference: 40 CFR 63.648(j)(7)(iii)]</i></p>	

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Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
a. Emission Unit 80: Boiler 80-2 (716 mmBtu/hr), Boiler 80-3 (618 mmBtu/hr), Boiler 80-4 (737 mmBtu/hr), (Emission Point 80-1)		
1. [RESERVED]		
2. Conditions Applicable to Multiple Pollutants:		
<p>i. Operational Limitations: <i>[Reference APC-90/0289(A6), 90/0290(A12) and APC-90/0291(A5)]</i></p> <p>A. Only desulfurized refinery fuel gas (RFG) with a hydrogen sulfide content less than 0.1 grain/dscf on a 3 hour rolling average and/or natural gas may be fired in Boilers 80-2 and 80-4. Only desulfurized RFG, natural gas or syngas may be fired in Boiler 80-3.</p> <p>B. [RESERVED]</p> <p>C. [RESERVED]</p> <p>D. [RESERVED]</p> <p>E. Except during periods of startup and shutdown, the burner steam injection and flue gas recirculation systems in Boiler 2 shall be working in a manner consistent with maintaining 0.04 lb/MMBtu NO_x on a 24 hour rolling average.</p> <p>F. [RESERVED]</p> <p>G. [RESERVED]</p> <p>H. The Owner/Operator shall not cause or allow the combustion of any fuel in Boiler 80-4 at a rate that exceeds the boiler design capacity of 737 MMBtu/hr averaged over a rolling 365 day period. <i>[Reference 7 DE Admin. Code 1102 Section 11.8, dated 06/01/1997]</i></p>	<p>ii. Compliance Method: <i>[Reference APC-90/0289(A6), 90/0290(A12) and APC-90/0291(A5)]</i></p> <p>A. Compliance with Operational Limitation (A) shall be based on the Monitoring/Testing requirements.</p> <p>B. [RESERVED]</p> <p>C. Compliance with Operational Limitation (E) and (L) shall be based on compliance with Condition a.5.iii.A.</p> <p>D. Compliance with Operational Limitations (E) and (K) shall be based on maintaining the manufacturer's recommended steam injection and flue gas recirculation rates. The rates may be adjusted based on the experience of the Owner/Operator with these controls, consistent with minimizing emissions and good engineering practices.</p> <p>E. [RESERVED]</p> <p>F. Compliance with Operational Limitation (H) shall be based on Monitoring/Testing requirements.</p> <p>G. Compliance with Operational Limitation (A) shall be based on the H₂S CEMS.</p> <p>H. Comply with "Combined Limits" in Condition 3 - Table 1.f.</p> <p>iii. Monitoring/Testing: In addition to the requirements of</p>	<p>v. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. [RESERVED]</p> <p>B. [RESERVED]</p> <p>C. [RESERVED]</p> <p>D. [RESERVED]</p> <p>E. [RESERVED]</p> <p>F. [RESERVED]</p> <p>G. The Owner/Operator shall notify the Department in writing prior to making any material changes which cause these units to fall under the authority of Title IV of the Clean Air Act.</p> <p>H. [RESERVED]</p> <p>I. The Owner/Operator shall submit the following quarterly CEMS reports by January 30, April 30, July 30 and October 30 of each calendar year: <u>1.</u> The H₂S CEMS reports shall include the information required by 40 CFR 60.7(c) and (d). <i>[Reference 40 CFR 60.7(c) and (d)]</i></p> <p>J. Comply with "Combined Limits" in</p>

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Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>I. [RESERVED]</p> <p>J. Comply with "Combined Limits" in Condition 3 – Table 1.f.</p> <p>K. Except during periods of startup and shutdown, the burner steam injection systems and the Induced Flue Gas Recirculation (IFGR) systems in Boiler 3 and 4 shall be working in a manner consistent with maintaining 0.13 lb/MMBtu NO_x on a 24 hour rolling average. <i>[Reference APC-90/0290(A10), APC-90/0291 (A3)]</i></p> <p>L. Boilers 3 and/or 4 shall not be operated unless the respective IFGR system is in use and operating properly whenever the IFGR system is available. Compliance with the emission limitations in Condition 3 – Table 1.a.5.i shall constitute proper operation.</p> <p>1. The Owner/Operator shall operate the IFGR system for each boiler in accordance with manufacturer's recommendations. Each IFGR system shall be operated at all times that it is available.</p> <p>2. The IFGR system is considered available except during periods of planned maintenance or malfunction as defined below or during periods of steam emergency or other abnormal steam demand scenarios.</p> <p>(a) "Malfunction" means any</p>	<p>Conditions 3(b)(1)(ii) of this permit, the Company shall:</p> <p>A. [RESERVED]</p> <p>B. [RESERVED]</p> <p>C. [RESERVED]</p> <p>D. [RESERVED]</p> <p>E. [RESERVED]</p> <p>F. [RESERVED]</p> <p>G. The Owner/Operator shall continuously monitor and record the fuel flow rates for each boiler. <i>[Reference 7 DE Admin Code 1130 Section 6.1.3.1.2, dated 12/11/2000]</i></p> <p>H. The Owner/Operator shall continuously monitor and record the concentration (dry basis) of H₂S in RFG before it is combusted in any fuel burning device. The H₂S monitor shall be located downstream of all process steps that increase the concentration of H₂S in RFG prior to its being combusted in any fuel burning device. The monitoring instrument shall conform to the QA/QC requirements in 40 CFR 60, Appendix "F." The monitoring instrument shall conform to the requirements of Performance Specification 7 of 40 CFR 60, Appendix "B." The Relative accuracy evaluations shall be conducted using Method 11 of 40 CFR Part 60, Appendix "A." <i>[Reference APC-90/0288(A5), APC-90/0289(A6), APC-90/0290(A5)]</i></p> <p>I. Comply with "Combined Limits" in Condition 3 - Table 1.f.</p>	<p>Condition 3 - Table 1.f.</p> <p>K. [RESERVED] <i>[Reference APC-90/0288(A5), APC-90/0289 A6), APC-90/0290(A5), APC-90/0291 and APC-97/0503(A3)]</i></p> <p>vi. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>sudden and unavoidable failure of air pollution control equipment or process equipment or of a process to operate in a normal or usual manner, and that causes the source to exceed a technology based emission limitation under the permit, due to unavoidable increases in emissions attributable to the malfunction. An emergency or malfunction shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.</p> <p>(b) Steam emergency/abnormal steam demand means an upset of the refinery steam header system resulting in the need for operating steam generating sources to significantly or rapidly adjust their loads to attempt to maintain or restore stable operations. Such periods shall not exceed 7 days in duration.</p>	<p>J. The Owner/Operator shall maintain:</p> <ol style="list-style-type: none">1. A log of all operating hours of each boiler clearly showing the hours of operation with different fuel types and the amount of each fuel consumed.2. Rolling 24-hour heating values of the fuels combusted. <p>iv. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. The Owner/Operator shall maintain all records necessary for determining compliance with this permit in accordance with Condition 3(b). <i>[Reference: APC-90/0288(A5), APC-90/0289(A6), APC-90/0290(A10) and APC-90/0291(A3)]</i></p> <p>B. Comply with "Combined Limits" in Condition 3 - Table 1.f.</p>	
3. Particulate Emissions:		

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>i. Emission Standards: <i>[Reference APC-90/0289(A6), 90/0290(A10) and APC-90/0291(A3)]</i></p> <p>A. [RESERVED]</p> <p>B. PM₁₀ emissions including H₂SO₄ shall not exceed the following limits:</p> <ol style="list-style-type: none"> 1. 0.0104 lb/mmBtu heat input when firing natural gas or refinery fuel gas in Boilers 80-2 and 80-3. 2. RESERVED. 3. RESERVED. 4. 27.8 TPY from Boiler 80-2. 5. 92 TPY from Boiler 80-3. 6. RESERVED. <p>C. [RESERVED]</p> <p>D. TSP emissions shall not exceed the following limits:</p> <ol style="list-style-type: none"> 1. 0.0062 lb/mmBtu heat input when firing natural gas or refinery fuel gas in Boilers 80-2 and 80-3. 2. RESERVED. 3. RESERVED. 4. 15.7 TPY from Boiler 80-2. 5. 13.5 TPY from Boiler 80-3. <p>E. [RESERVED]</p> <p>F. [RESERVED]</p> <p>G. PM₁₀ emissions from the CCUs, and Boilers 1, 2, and 3 combined shall not exceed 311.0 TPY (inclusive of 235.4 TPY H₂SO₄ mist from Boilers 1,2 & 3 and the CCUs).</p> <p>H. [RESERVED]</p>	<p>iii. Compliance Method: <i>[Reference APC-90/0289(A6), APC-90/0290(A10) and APC-90/0291(A3)]</i></p> <p>A. Compliance with PM₁₀ Emission Standards shall be demonstrated using stack test based emissions factors and fuel flow rates for the boilers.</p> <p>B. Compliance with TSP Emission Standards shall be demonstrated using stack test based emissions factors and fuel flow rates for the boilers.</p> <p>C. [RESERVED]</p> <p>iv. Monitoring/Testing: In addition to the requirements of Conditions 3(b)(1)(ii) of this permit, the Company shall:</p> <p>A. The Owner/Operator shall conduct the following stack tests annually, in accordance with Condition 3(b):</p> <ol style="list-style-type: none"> 1. EPA Reference Method 5 for TSP. 2. EPA Reference Method 5B/202 for PM₁₀, including H₂SO₄. 3. The Owner/Operator may petition the Department to decrease the frequency of TSP or PM₁₀ performance tests based on the results of any performance testing. <p>B. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.iii (EU-80).</p> <p>v. Recordkeeping:</p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
ii. Operational Limitations: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2. (EU-80).	In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i> A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.iv (EU-80).	

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>4. Sulfur Dioxide (SO₂):</p> <p>i. Emission Standards:</p> <p>A. [RESERVED]</p> <p>B. The Owner/Operator shall not cause or allow the emission of SO₂ in excess of the following limits:</p> <ol style="list-style-type: none"> 1. RESERVED 2. Boiler 80-2: 71.2 TPY 3. Boiler 80-3: 61.4 TPY <p><i>[Reference: APC-90/0289(A6), APC-90/0290(A5)]</i></p> <p>ii. Operational Limitations:</p> <p>Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2 (EU-80).</p>	<p>iii. Compliance Method: <i>[Reference: APC-90/0289(A6), APC-90/0290(A5)]</i></p> <p>A. [RESERVED]</p> <p>B. Compliance with the SO₂ Emission Standards for Boilers 80-2 and 80-3 shall be demonstrated by complying with the fuel gas monitored H₂S content limitations as measured by the H₂S Continuous Monitoring System (CMS) for Boilers 80-2 and 80-3.</p> <p>iv. Monitoring/Testing:</p> <p>In addition to the requirements of Conditions 3(b)(1)(ii) of this permit, the Company shall:</p> <p>A. The Owner/Operator shall operate and maintain SO₂ CEMS for 80-3. <i>[Reference APC-90/0289(A6), APC-90/0290(A10)]</i></p> <p>B. The SO₂ CEMS shall conform to Performance Specification 2 of 40 CFR 60, Appendix "B." The Quality Assurance/Quality Control (QA/QC) procedures for SO₂ CEMS for this boiler shall be established in accordance with 40 CFR 60, Appendix "F". <i>[Reference: APC-90/0289(A6), APC-90/0290(A10)]</i></p> <p>C. [RESERVED]</p> <p>D. [RESERVED]</p> <p>E. [RESERVED]</p> <p>v. Recordkeeping:</p> <p>In addition to the requirements of</p>	<p>vi. Reporting:</p> <p>None in addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. [RESERVED]</p> <p>viii. Certification Requirement:</p> <p>In addition to the requirements of Condition 3(c)(3) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 – Table 1.a.2.v (EU-80).</p>

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Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
	<p>Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. The Owner/Operator shall maintain SO₂ CEMS data, calibration and audit results in accordance with Condition 3(b). <i>[Reference APC-90/0289(A6), APC-90/0290(A10) and APC-90/0291(A3)]</i></p>	
<p>5. Nitrogen Oxides (NO_x):</p> <p>i. Emission Standards:</p> <p>A. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j.</p> <p>B.</p> <ol style="list-style-type: none"> 1. [RESERVED] 2. [RESERVED] 3. [RESERVED] <p>C. The NO_x emissions shall not exceed the following levels based on a 24-hour rolling average basis:</p> <ol style="list-style-type: none"> 1. [RESERVED] 2. 0.04 lb/mmBtu for Boiler 80-2. 3. NO_x emission shall not exceed those achieved by proper operation of the boilers Steam Injection and IFGR systems of 0.13 lb/mmBTU from each of Boilers 3 & 4. 4. The lb/mmBTU emissions standards for Boilers 3 & 4 in Condition 3 – 	<p>iii. Compliance Method: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-90/0291(A3)]</i></p> <p>A. Compliance with the NO_x Emission Standards for Boiler 80-2, 3, 4 and the CCUs and the "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" shall be based on Continuous Emissions Monitoring System (CEMS) for NO_x and O₂.</p> <p>B. [RESERVED]</p> <p>iv. Monitoring/Testing:</p> <p>In addition to the requirements of Conditions 3(b)(1)(ii) of this permit, the Company shall:</p> <p>A. The CEMS for Boilers 2, 3 and the CCUs shall conform to the applicable Performance Specifications in 40 CFR, Part 60, Appendix "B" and the QA/QC procedures for NO_x CEMS shall be established in accordance with</p>	<p>vi. Reporting:</p> <p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 – Table 1.a.2.v (EU-80).</p> <p>vii. Certification Requirement:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>Table 1.a.5.i.C.3 shall not apply during periods not to exceed 6 hours during each planned startup and shutdown. Instead, the boilers shall not exceed 0.2 lbs/mmbtu</p> <p>5. <u>Condition 3 – Table 1.a.5.i.C.3 shall not apply during periods when the Steam Injection and/or IFGR is unavailable due to maintenance, malfunction, steam emergency or other abnormal steam demand scenarios for a period not to exceed 7 days as defined in Condition 3 – Table 1.a.2.i.L. Instead, the boilers shall not exceed 0.2 lbs/mmbtu on a 24-hour average basis.</u></p> <p>D. [RESERVED] E. [RESERVED] F. [RESERVED]</p> <p>ii. Operational Limitation: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2 (EU-80).</p>	<p>40 CFR 60, Appendix "F". The CEMS for Boiler 4 shall conform to the applicable Performance Specifications in 40 CFR, Part 75, Appendix "A" and the QA/QC procedures for NO_x CEMS in accordance with 40 CFR 75, Appendix "B". [Reference: APC-90/0289(A6), APC-90/0290(A10 and APC-90/0291(A3))]</p> <p>B. [RESERVED] C. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j. [Reference 7 DE Admin. Code 1130 Section 6.1.3.1.2 dated 12/11/2000]</p> <p>v. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: [Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</p> <p>A. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j. [Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 dated 12/11/00]</p> <p>B. The Owner/Operator shall maintain NO_x CEMS data, calibration and audit results in accordance with Condition 3(b). [Reference: APC-90/0288(A5), APC-90/0289(A6), APC-90/0290(A5)]</p>	
<p>6. Carbon Monoxide (CO):</p> <p>i. Emission Standards: [Reference: APC-90/0289(A6), APC-90/0290(A10 and APC-</p>	<p>iii. Compliance Method: [Reference: APC-90/0289(A6), APC-90/0290(A10 and APC-</p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9),</p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p><u>90/0291(A3)]]]</u></p> <p>A. [RESERVED]</p> <p>B. The Owner/Operator shall not cause or allow the emissions of CO in excess of 0.034 lb/mmBtu from Boilers 80-2 and 80-3 on a 24 hour rolling average basis.</p> <p>C. The Owner/Operator shall not cause or allow the emission of CO in excess of the following limits:</p> <ol style="list-style-type: none"> 1. [RESERVED] 2. 106.6 TPY for Boiler 80-2. 3. 92 TPY for Boiler 80-3. <p>ii. Operational Limitations: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2 (EU-80).</p>	<p><u>90/0291(A3)]</u></p> <p>Compliance with the CO Emission Standards shall be demonstrated by the following methods:</p> <p>A. [RESERVED]</p> <p>B. Stack test based emissions factor and fuel flow rates for Boiler 80-3.</p> <p>C. CEMS for Boiler 80-2.</p> <p>iv. Monitoring/Testing: In addition to the requirements of Conditions 3(b)(1)(ii) of this permit, the Company shall: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-90/0291(A3)]</i></p> <p>A. The Owner/Operator shall conduct an annual stack test for CO using EPA Reference Method 10 and in accordance with Condition 3(b) unless the Department approves less frequent testing.</p> <p>B. The Owner/Operator shall operate and maintain CO CEMS for Boiler 80-2.</p> <p>C. The CO CEMS shall conform to the applicable Performance Specifications in 40 CFR Part 60, Appendix "B." The QA/QC procedures for the CO CEMS shall be established in accordance with the procedures in 40 CFR Part 60, Appendix "F."</p> <p>v. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this</p>	<p>2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference :7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

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Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
	<p>permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. For Boiler 80-2, the Owner/Operator shall maintain CO CEMS data, calibration and audit results in accordance with Condition 3(b).</p> <p>B. For Boilers 80-3 and 80-4, the Owner/Operator shall comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.iv (EU-80).</p>	
7. Volatile Organic Compounds (VOC):		
<p>i. Emission Standards: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-90/0291(A3)]</i></p> <p>A. [RESERVED]</p> <p>B. VOC emissions shall not exceed the following limits:</p> <p>1. 0.0014 lb/mmBtu when firing natural gas or refinery fuel gas in Boilers 80-2 and 80-3.</p> <p>2. [RESERVED]</p> <p>C. The Owner/Operator shall not cause or allow the emission of VOC in excess of the following limits:</p> <p>1. RESERVED.</p> <p>2. 4.4 TPY from Boiler 80-2.</p> <p>3. 3.8 TPY from Boiler 80-3.</p> <p>ii. Operational Limitations: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 -</p>	<p>iii. Compliance Method: Compliance with the VOC Emission Standards shall be demonstrated by firing only natural gas or by using stack test based emissions factors obtained while firing refinery fuel gas and refinery fuel gas flow rates for the boilers. <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-90/0291(A3)]</i></p> <p>iv. Monitoring/Testing: In addition to the requirements of Conditions 3(b)(1)(ii) of this permit, the Company shall:</p> <p>A. The Owner/Operator shall conduct annually an EPA Reference Method 25 A stack test for VOC, in accordance with Condition 3(b). The Owner/Operator may petition the Department to decrease the frequency</p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference :7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>Table 1.a.2 (EU-80).</p>	<p>of VOC performance tests based on the results of any performance testing.</p> <p>B. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.iii (EU-80).</p> <p>v. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.iv (EU-80).</p>	
<p>8. Sulfuric Acid Mist (H₂SO₄):</p> <p>i. Emission Standards: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-90/0291(A3)]</i></p> <p>A. [RESERVED]</p> <p>B. The Owner/Operator shall not cause or allow the emission of H₂SO₄ in excess of the following limits:</p> <ol style="list-style-type: none"> 1. [RESERVED] 2. 10.9 TPY for Boiler 80-2. 3. 71.6 TPY for Boiler 80-3. <p>C. [RESERVED]</p> <p>ii. Operational Limitations: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2 (EU-80).</p>	<p>iii. Compliance Method: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-90/0291(A3)]</i></p> <p>A. Compliance shall be demonstrated using stack test based emissions factors and fuel flow rates for the boilers.</p> <p>B. [RESERVED]</p> <p>C. Compliance for the Boiler 80-3 shall be demonstrated by applying the stack test based SO₂ to H₂SO₄ conversion factor to the CEMS-monitored SO₂ emissions.</p> <p>D. Compliance for Boiler 80-2 shall be demonstrated by applying the fuel gas monitored H₂S content to the H₂SO₄</p>	<p>vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference :7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
	<p>conversion factor.</p> <p>iv. Monitoring/Testing: In addition to the requirements of Conditions 3(b)(1)(ii) of this permit, the Company shall:</p> <p>A. The Owner/Operator shall conduct annually an EPA Reference Method 8 stack test for H₂SO₄, in accordance with Condition 3(b). The Owner/Operator may petition the Department to decrease the frequency of H₂SO₄ performance tests based on the results of any performance testing.</p> <p>B. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.iii (EU-80).</p> <p>v. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.iv (EU-80).</p>	
9. [RESERVED]		
10. Visible Emissions:		
<p>i. Emission Standard: The Owner/Operator shall not cause or allow the emission of visible air</p>	<p>iii. Compliance Method: Compliance with the Visible Emission Standard shall be demonstrated by a</p>	<p>vi. Compliance Method: A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 -</p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>contaminants from this unit in excess of 20% opacity for an aggregate of more than 3 minutes in any 1 hour period, or more than 15 minutes in any 24 hour period. [Reference: <u>APC-90/0289(A6)</u>, <u>APC-90/0290(A10)</u> and <u>APC-90/0291(A3)</u>]</p> <p>ii. Operational Limitations: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2 (EU-80).</p>	<p>Continuous Opacity Monitoring System (COMS) for Boilers 80-2, 80-3 and 80-4 in the common stack. [Reference: <u>APC-90/0289(A6)</u>, <u>APC-90/0290(A10)</u> and <u>APC-90/0291(A3)</u>]</p> <p>iv. Monitoring/Testing: In addition to the requirements of Conditions 3(b)(1)(ii) of this permit, the Company shall: [Reference: <u>APC-90/0289(A6)</u>, <u>APC-90/0290(A10)</u> and <u>APC-90/0291(A3)</u>]</p> <p>A. The Owner/Operator shall operate and maintain a COMS for Boilers 80-2, 80-3 and 80-4 in the common stack.</p> <p>B. The COMS shall be maintained in accordance with Performance Specification 1 in 40 CFR 60, Appendix "B."</p> <p>v. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: [Reference: <u>7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00</u>]</p> <p>A. The Owner/Operator shall maintain COMS data, calibration and audit results. [Reference: <u>APC-90/0288(A5)</u>, <u>APC-90/0289(A6)</u>, <u>APC-90/0290(A5)</u>]</p>	<p>Table 1.a.2.v (EU-80).</p> <p>vii. Certification: That required by Condition 3(c)(3) of this permit. [Reference: <u>7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00</u>]</p>
<p>11. Acid Rain Requirements for Boiler 80-4: [Reference <u>AQM-003/00016-CAIR</u>] The following are the requirements the Owner/Operator must follow for purposes of the Acid Rain Program:</p>		

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>i. [RESERVED]</p> <p>A. [RESERVED]</p> <p>B. [RESERVED]</p> <p>ii. SO₂ Requirements:</p> <p>A. The Owner/Operator shall:</p> <ol style="list-style-type: none"> 1. Hold allowances for Boiler 4, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of SO₂ for the previous calendar year from the unit, and the requirement to hold each ton of allowances constitutes a separate requirement. 2. [RESERVED] <p>B. [RESERVED]</p> <p>C. [RESERVED]</p> <p>D. The Owner/Operator's allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.</p> <p>E. The Owner/Operator shall not deduct allowances in order to comply with the requirements under paragraph (A) above prior to the calendar year for which the allowance was allocated.</p> <p>F. [RESERVED]</p> <p>G. [RESERVED]</p>	<p>v. Compliance Method:</p> <p>Compliance with the SO₂ requirements shall be based on Monitoring, Recordkeeping and Reporting Requirements.</p> <p>vi. Monitoring Requirements:</p> <p>A. The Owner/Operator and, to the extent applicable, designated representative shall comply with the monitoring requirements as provided in 40 CFR Part 75.</p> <p>B. The emissions measurements recorded and reported in accordance with 40 CFR Part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for SO₂ under the Acid Rain Program.</p> <p>C. [RESERVED]</p> <p>D. The Owner/Operator shall continuously monitor and record the concentration (dry basis) of TRS in RFG before it is combusted in Boiler 4. The TRS monitor shall be located downstream of all process steps which impact the composition of RFG prior to its being combusted in Boiler 4. The TRS monitor shall conform to the QA/QC requirements recommended by the manufacturer's specifications and listed in the QA/QC Plan for the TRS monitor.</p>	<p>viii. Reporting:</p> <p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. The Owner/Operator's designated representative shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR Part 72 Subpart I and 40 CFR Part 75.</p> <p>ix. [RESERVED]</p> <p>x. [RESERVED]</p> <p>xi. Certification:</p> <p>In addition to the requirements of Condition 3(c)(3) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Each document required to be submitted to the Department and the Administrator pursuant to the Acid Rain provisions of this permit shall be signed and certified by the Designated Representative and shall contain the following language:</p> <p><i>"I am authorized to make this submission on behalf of the owners and</i></p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>iii. [RESERVED]</p> <p>iv. Excess Emissions Requirements:</p> <p>A. The Owner/Operator's designated representative shall submit a proposed offset plan, as required under 40 CFR Part 77 if Boiler 4 has excess emissions in any calendar year.</p> <p>B. If Boiler 4 has excess emissions in any calendar year, the Owner/Operator shall:</p> <ol style="list-style-type: none"> 1. Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR Part 77; and 2. Comply with the terms of an approved offset plan, as required by 40 CFR Part 77. 	<p>The TRS monitor shall conform to Performance Specification 5 of 40 CFR Part 75, Appendix "B." Relative accuracy evaluations shall be conducted using Method 15 of 40 CFR Part 75, Appendix "A."</p> <p>E. [RESERVED]</p> <p>vii. Recordkeeping: Unless otherwise provided, the Owner/Operator shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Department or the Administrator.</p> <p>A. The certificate of representation for the designated representative for the source and each affected unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the</p>	<p><i>operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."</i></p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
	designated representative. B. All emissions monitoring information, in accordance with 40 CFR Part 75. C. Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program. D. Copies of all documents used to complete an Acid Rain permit application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.	
b. Emission Unit 82 Texaco Gasifiers 82-1a & 82-2a, Gas Coolers 82-1b & 82-2b (Fugitive Emissions, No Emission Points) These units have been permanently shut down.		
1. [RESERVED]		
i. Operational Limitations A. [RESERVED] B. [RESERVED]	ii. Compliance Method A. [RESERVED] B. [RESERVED] iii. Monitoring/Testing: [RESERVED] iv. Recordkeeping A. [RESERVED] B. [RESERVED] C. [RESERVED]	v. Reporting: [RESERVED] vi. Certification Requirement: [RESERVED]
2. [RESERVED]		

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
c. Emission Unit 82 (cont'd) and 50: Three-Cell Linear Mechanical Draft Cooling Tower 50 (Emission Point 50). The Amine Acid Gas Removal System 82-3 and Syngas Flare 82-4 (Emission Points 82-1and 82-2) have been permanently shut down		
1. [RESERVED]		
i. Operational Limitations: A. [RESERVED] B. [RESERVED] C. [RESERVED] D. [RESERVED]	ii. Compliance Method: [RESERVED] iii. Monitoring/Testing: [RESERVED] iv. Recordkeeping: [RESERVED] A. [RESERVED] B. [RESERVED] 1. [RESERVED] 2. [RESERVED]	v. Reporting: [RESERVED] A. [RESERVED] B. [RESERVED] C. [RESERVED] D. [RESERVED] E. [RESERVED] vi. Certification Requirement: [RESERVED]
2. Particulate Emissions:		
i. Emission Standards: <i>[Reference APC-97/0504]</i> A. The Owner/Operator shall not cause or allow the emission of particulate matter (PM ₁₀) in excess of 6.57 TPY from cooling tower operations on a rolling 12 month basis. B. The Owner/Operator shall not cause or allow the emissions of particulate matter in excess of 0.2 grains per standard cubic foot from the cooling tower operations. <i>[Reference 7 DE Admin Code 1105 Section 2.0, dated 02/01/1981]</i> ii. Operational Limitation:	iii. Compliance Method: <i>[Reference APC-97/0504]</i> A. Compliance with Emission Standard (A) shall be based on Monitoring, Recordkeeping and Reporting Requirements. B. Compliance with Emission Standard (B) shall be demonstrated by installing high efficiency mist eliminators having a vendor guaranteed emission factor of 0.002 percent drift loss per pound of cooling water circulation. iv. Monitoring/Testing: <i>[Reference APC-97/0504]</i> A. The Owner/Operator shall conduct a	vi. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.c.1.v (EU-82). <i>[Reference APC-97/0504]</i> vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.c.1 (EU-82).]</p>	<p>quarterly test of total solids using Method 2540B of Standard Methods for the Examination of Water and Wastewater.</p> <p>B. The Owner/Operator shall continuously monitor cooling water flow rate.</p> <p>v. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. Quarterly test results of total solids using Method 2540B of Standard Methods for the Examination of Water and Wastewater. <i>[Reference APC-97/0504]</i></p> <p>B. Continuous cooling water flow rates. <i>[Reference APC-97/0504]</i></p>	
<p>3. [RESERVED]</p>		
<p>i. Emission Standard: [RESERVED]</p> <p>ii. Operational Limitations: [RESERVED]</p>	<p>iii. Compliance Method: A. [RESERVED] B. [RESERVED]</p> <p>iv. Monitoring/Testing: A. [RESERVED] B. [RESERVED]</p> <p>v. Recordkeeping: A. [RESERVED] B. [RESERVED] C. [RESERVED]</p>	<p>vi. Reporting: [RESERVED]</p> <p>vii. Certification Requirement: [RESERVED]</p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
	D. [RESERVED] E. [RESERVED] F. [RESERVED]	
4. [RESERVED]		
i. Emission Standard: A. [RESERVED] B. [RESERVED] ii. Operational Limitations: [RESERVED]	iii. Compliance Method: A. [RESERVED] B. [RESERVED] iv. Monitoring/Testing: A. [RESERVED] B. [RESERVED] v. Recordkeeping: A. [RESERVED] B. [RESERVED] C. [RESERVED] D. [RESERVED]	vi. Reporting: [RESERVED] vii. Certification: [RESERVED]
5. [RESERVED]		
i. Emission Standard: [RESERVED] ii. Operational Limitations: [RESERVED]	iii. Compliance Method: [RESERVED] iv. Monitoring/Testing: [RESERVED] v. Recordkeeping: A. [RESERVED] B. [RESERVED] C. [RESERVED]	vi. Reporting: [RESERVED] vii. Certification: [RESERVED]
6. [RESERVED]		
i. Emission Standard:	iii. Compliance Method:	vi. Reporting:

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>[RESERVED]</p> <p>ii. Operational Limitations: [RESERVED]</p>	<p>[RESERVED]</p> <p>iv. Monitoring/Testing: [RESERVED]</p> <p>v. Recordkeeping: A. [RESERVED]</p>	<p>A. [RESERVED]</p> <p>vii. Certification: [RESERVED]</p>
<p>d. Emission Unit 84: Combined Cycle Units 84-1 and 84-2 (Emission Points 84-1 and 84-2)</p>		
<p>1. Conditions Applicable to Multiple Pollutants:</p>		
<p>i. Emission Standards: <i>[Reference APC-97/0503(A10)]</i></p> <p>A. The Owner/Operator shall not cause or allow emissions from the CCUs that exceed the Standards of Performance for New Stationary Gas Turbines specified in 40 CFR 60 Subpart GG. <i>[Reference 40 CFR 60 Subpart GG dated 09/10/1979 for SO₂ and dated 10/17/2000 for NO_x, and 7 DE Admin. Code 1120 Section 10 dated 11/27/1985]</i></p> <p>B. The Owner/Operator shall not cause or allow emissions from the duct burners that exceed the Standards of Performance for Electric Utility Steam Generating Units specified in 40 CFR 60 Subpart Db. <i>[Reference 40 CFR 60 Subpart Db dated 10/17/2000 for SO₂ and particulate matter and dated 08/14/2001 for NO_x, and 7 DE Admin. Code 1120 Section 26 dated 12/07/1988]</i></p> <p>C. The Department reserves the right to establish emission limitations and/or</p>	<p>iii. Compliance Method: <i>[Reference APC-97/0503(A10)]</i></p> <p>A. Compliance with the Emission Standards (A) and (B) (NSPS limits) shall be based on the type of fuel combusted and/or compliance with the more stringent emission limits specified for individual pollutants for these units.</p> <p>B. Compliance with the Operational Limitations (A) and (C) (pertaining to type and amount of fuel burned) shall be based on record keeping requirements.</p> <p>C. [RESERVED]</p> <p>D. [RESERVED]</p> <p>E. [RESERVED]</p> <p>F. Comply with "Combined Limits" in Condition 3 - Table 1.f.</p> <p>G. Compliance with Operational Limitation I shall be based on compliance with Table 1.d.4.i.C.</p>	<p>vi. Reporting:</p> <p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. [RESERVED]</p> <p>B. The Owner/Operator shall notify the Department in writing prior to making any material changes which cause these units to fall under the Authority of Title IV of the Clean Air Act. <i>[Reference APC-97/0503 (A3)]</i></p> <p>C. Comply with "Combined Limits" in Condition 3 - Table 1.f.</p> <p>D. Except in circumstances when the Owner/Operator receives approval for a petition submitted pursuant to Condition 3 – Table 1 (d.4.i.G), the owner/operator shall notify the Department within thirty (30) days of</p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>additional controls for specific compounds based on the results of the stack tests required under the Monitoring/Testing requirements.</p> <p>D. Comply with "Combined Limits" in Condition 3 - Table 1.f.</p> <p>ii. Operational Limitations: <i>[Reference APC-97/0503(A10)]</i></p> <p>A. [RESERVED]</p> <p>B. [RESERVED]</p> <p>C. [RESERVED]</p> <p>D. [RESERVED]</p> <p>E. [RESERVED]</p> <p>F. [RESERVED]</p> <p>G. [RESERVED]</p> <p>H. Only NG may be fired in the combustion chambers of the CCUs. Only NG or desulfurized RFG with a hydrogen sulfide content less than 0.1 grain/dscf on a 3-hour rolling average may be fired in the DBs.</p> <p>I. Except as provided in Condition 3 – Table 1 (d.4.i.C.3), (d.4.i.C.4) and (d.4.i.D.1), the CCUs shall not be operated unless the LNBs and SCR systems (when SCR is available) are operating properly. Compliance with the emissions limitation in d.4.i.C shall constitute proper operation.</p> <p>1. The owner or operator shall operate the LNBs and SCR system for each</p>	<p>H. Compliance with Operational Limitation H with respect to the H2S concentration in RFG shall be based on a continuous monitoring device.</p> <p>I. Compliance with Operational Limitations I and H shall be based on record keeping requirements and on information available to the Department, which may include, but is not limited to, monitoring results, opacity and process operating data.</p> <p>iv. Monitoring/Testing: <i>[Reference 97/0503(A10)]</i></p> <p>A. [RESERVED]</p> <p>B. [RESERVED]</p> <p>C. Comply with "Combined Limits" in Condition 3 - Table 1.f.</p> <p>D. Department representatives shall be given the opportunity to witness all stack test emission testing and monitor certification testing including any test audits conducted on the monitors as part of the Quality Assurance Program.</p> <p>E. The CEMS required by Compliance Method H shall be installed for continuously monitoring and recording the concentration (dry basis) of H2S in RFG before it is combusted in any fuel burning device. This instrument shall be located downstream of all process steps which impact the composition of RFG prior to its being combusted in</p>	<p>determination that an SCR system governed by this permit will be unavailable for a period exceeding 2 consecutive days. Such notifications shall include:</p> <ol style="list-style-type: none"> 1. Reason for unavailability of SCR. 2. Anticipated duration or unavailability of SCR. 3. Steps being taken to minimize duration of unavailability and magnitude of emissions during this period. 4. Alternatives considered 5. Anticipated effect of unavailability of SCR on compliance with NO_x cap. <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>CCU in accordance with manufacturer's recommendations. Each SCR system shall be operated at all times that it is available, excluding periods of startup, shutdown, or malfunction.</p> <p>2. The SCR system is considered available except during periods of planned maintenance or malfunction as defined below.</p> <p>3. "Malfunction" means any sudden and unavoidable failure of air pollution control equipment or process equipment or of a process to operate in a normal or usual manner, and that causes the source to exceed a technology based emission limitation under the permit, due to unavoidable increases in emissions attributable to the malfunction. An emergency or malfunction shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.</p> <p>J. At all times, including periods of startup, shutdown and malfunction, the owner or operator shall, to the extent practicable, maintain and operate the facility including associated</p>	<p>any fuel burning device. The instruments shall conform to the QA/QC requirements of Appendix "F" in 40 CFR Part 60</p> <p>v. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. [RESERVED]</p> <p>B. The following records shall be maintained in accordance with Condition 3(b): <i>[Reference APC-97/0503(A10)]</i></p> <ol style="list-style-type: none"> 1. Record of all operating hours of each CCU and DB. 2. [RESERVED] 3. [RESERVED] 4. [RESERVED] 5. [RESERVED] 6. [RESERVED] 7. [RESERVED] 8. Rolling 24-hour heating value of the RFG combusted. 9. All 3-hour averages of the H2S content in RFG as measured by the H2S analyzer. 10. CEMS data including calibration log and results of all Cylinder Gas Audits and all Relative Accuracy Test Audits. 	

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions.</p> <p>K. All structural and mechanical components shall be maintained in proper operating condition.</p> <p>L. [RESERVED]</p>	<p>C. Comply with "Combined Limits" in Condition 3 - Table 1.f.</p>	
2. Particulate Emissions:		
<p>i. Emission Standards: <i>[Reference APC-97/0503(A10)]</i></p> <p>A. [RESERVED]</p> <p>B. PM₁₀ emissions including H₂SO₄ shall not exceed the following limits:</p> <ol style="list-style-type: none"> 1. 0.0074 lb/mmBtu when firing natural gas in CCUs. 2. 0.0099 lb/mmBtu when firing natural gas in the CCUs and refinery fuel gas in the duct burners. 3. [RESERVED] 4. [RESERVED] 5. 67 tons per year. <p>C. [RESERVED]</p> <p>D. TSP emissions shall not exceed the following limits:</p> <ol style="list-style-type: none"> 1. 0.0115 lb/mmBtu when firing natural gas in CCUs. 2. 0.0112 lb/mmBtu when firing natural gas in the CCUs and refinery fuel gas in the duct 	<p>iii. Compliance Method: <i>[Reference APC-97/0503(A10)]</i></p> <p>A. Compliance with PM₁₀ Emission Standards shall be demonstrated using stack test based emissions factors and fuel flow rates for the CCUs and duct burners.</p> <p>B. Compliance with TSP Emission Standards shall be demonstrated using stack test based emissions factors and fuel flow rates for the CCUs and duct burners.</p> <p>C. The Owner/Operator may use stack test results obtained while the CCUs are operating with duct burners to demonstrate compliance with the respective non-duct burner emission standards for PM₁₀ and TSP by subtracting the heat input of the duct burners.</p> <p>iv. Monitoring/Testing:</p>	<p>vi. Reporting:</p> <p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.d.1.vi. (EU-84).</p> <p>vii. Certification Requirement:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>burners.</p> <p>3. [RESERVED]</p> <p>4. [RESERVED]</p> <p>5. 47.8 tons per year.</p> <p>E. [RESERVED]</p> <p>ii. Operational Limitation: Comply with "Conditions Applicable to Multiple Pollutants" in Part 3, Condition 3 - Table 1.d.1. (EU-84).</p>	<p>A. The Owner/Operator shall conduct the following stack tests annually, in accordance with Condition 3(b):</p> <ol style="list-style-type: none"> 1. EPA Reference Method 5 for TSP. 2. EPA Reference Method 5B/202 for PM₁₀, including H₂SO₄. 3. If the Owner/Operator conducts stack testing with the duct burners in operation, the Owner/Operator shall calculate the emission rate for operation without duct burner operation by subtracting the heat input contributed by the duct burners. 4. The Owner/Operator may petition the Department to decrease the frequency of TSP or PM₁₀ performance tests based on the results of any performance testing. <p>B. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.d.1.iv (EU-84).</p> <p>v. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.d.1.v (EU-84).</p>	

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
3. [RESERVED]		
4. Nitrogen Oxides (NO _x):		
<p>i. Emission Standards <i>[Reference APC-97/0503(A10)]</i></p> <p>A. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j.</p> <p>B. [RESERVED]</p> <p>C. The NO_x emissions from each CCU shall not exceed the following:</p> <ol style="list-style-type: none"> 1. 15 ppmvd @ 15% O₂ on an hourly average when CCU fires natural gas without duct firing. 2. 18 ppmvd @ 15% O₂ on an hourly average when CCU fires natural gas with duct firing. 3. 3 ppmvd @ 15% O₂ on a 24-hour average when CCU fires natural gas without duct firing. 4. 3.6 ppmvd @ 15% O₂ on a 24-hour average when CCU fires natural gas with duct firing. <p>3. [RESERVED]</p> <p>4. [RESERVED]</p> <p>D. During startups and shutdowns of the combustion turbines and/or duct burners the following exceptions shall apply:</p>	<p>iii. Compliance Method: <i>[Reference APC-97/0503(A10)]</i></p> <p>A. Compliance with the "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" and with the NO_x Emission Standards shall be based on Continuous Emissions Monitoring System (CEMS) for NO_x and O₂.</p> <p>B. Compliance with the Operational Limitations shall be based on Recordkeeping requirements.</p> <p>iv. Monitoring/Testing: <i>[Reference APC-97/0503(A10)]</i></p> <p>A. The Owner/Operator shall operate and maintain NO_x and O₂ CEMS for the CCUs.</p> <p>B. The Quality Assurance/Quality Control (QA/QC) procedures for NO_x CEMS shall be established in accordance with 40 CFR Part 60, Appendix "F".</p> <p>C. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" Part 1, in Condition 3 - Table 1.j. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.1 dated 12/11/00]</i></p> <p>v. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this permit, the Company shall: <i>[Reference: 7 DE</i></p>	<p>vi. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. [RESERVED]</p> <p>vii. Certification Requirement: In addition to the requirements of Condition 3(c)(3) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 – Table 1.a.2.v (EU-80).</p>

"Draft/Proposed" Permit: AQM-003/00016 - Part 3 (Renewal 2)(Revision 4)

Delaware City Refining Company

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Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p><u>1.</u> The NO_x emission rates from the CCUs shall not exceed 390 ppmvd @ 15% O₂ for a period of 24 hours after cold startup of the CCU.</p> <p>E. [RESERVED]</p> <p>F. [RESERVED]</p> <p>G. DCRC may submit to DNREC a petition requesting approval through this permit of an alternative to the NO_x emission limitation found in Condition 3 – Table 1 (d.4.i.C.3) and (d.4.i.C.4) subject to the following limitation:</p> <p><u>1.</u> DCRC shall electronically submit the petition to the Department within three (3) business days of the facility's determination to operate under a temporary alternative limit pursuant to the provision of this Condition 3 – Table 1 (d.4.i.G). The petition shall include an explanation of both the basis for and duration of the proposed alternative NO_x emission limit, as well such aback-up information as may be necessary to justify the petition.</p> <p><u>2.</u> The proposed alternative limit shall not exceed 15 ppm on natural gas without duct firing and 18 ppm on natural gas with duct firing both at 15% O₂ on an hourly rolling average basis as identified in Condition 3 – Table 1 (d.4.i.C.1) and (d.4.i.C.2).</p>	<p>Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</p> <p>A. The Owner/Operator shall keep NO_x CEMS data calibration and audit results in accordance with Condition 3(b). [Reference APC-97/0503 (A10)]</p> <p>B. Comply with "Facility-wide Emission Limit for Nitrogen Oxides (NO_x)" in Part 1, Condition 3 - Table 1.j. [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2 dated 12/11/00]</p>	

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Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>3. If DNREC approves the petition, the alternative limit proposed by DCRC under Condition 3 – Table 1 (d.4.i.G) shall apply no earlier than three (3) business days prior to receipt of the petition containing the information necessary for DNREC to make the determination set out in Condition 3 – Table 1 (d.4.i.G.1) and shall extend through the duration authorized by DNREC.</p> <p>4. Approval by the Department of the petition in whole or in part will not be granted unless the Company has demonstrated in detail why a temporarily increased limit, <u>subject to Condition 3 – Table 1 (d.4.i.G.2)</u> will result in the emission of less NO_x than alternative measures the refinery may otherwise take under its existing permits; and DNREC determines the temporary increase is appropriate, in its discretion, based on the entirety of the circumstances.</p> <p>5. Operation in accordance with Condition 3- Table 1.d.4.i.C.3 and 4 shall constitute compliance with Condition 3- Table 1 (d.1.ii.I, J, and K).</p> <p>ii. Operational Limitations:</p>		

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
A. [RESERVED] B. [RESERVED]		
5. Carbon Monoxide (CO):		
i. Emission Limitations: <i>[Reference APC-97/0503(A10)]</i> A. [RESERVED] B. CO emissions on an hourly basis shall not exceed the following limits: 1. 0.0202 lb/mmBtu when firing natural gas in CCUs. 2. 0.0261 lb/mmBtu when firing NG in the CCUs and refinery fuel gas in the duct burners. 3. [RESERVED] 4. [RESERVED] 5. 110.9 tons per year C. During startups and shutdowns of the combustion turbines and/or duct burners, the following exception shall apply: 1. CO emission concentration limitations specified in Condition 3 – Table 1 (d.5.i.B) shall not apply for two hours following startup or for two hours preceding shutdown of the combustion turbines and/or duct burners. The Owner/Operator shall follow good air pollution control practices to minimize CO emissions during these periods. ii. Operational Limitations: <i>[Reference APC-97/0503(A10)]</i>	iii. Compliance Method: <i>[Reference APC-97/0503(A10)]</i> Compliance with the CO Emission Standards shall be based on the following methods: A. CEMs for the CCUs. B. [RESERVED] C. [RESERVED] iv. Monitoring/Testing: <i>[Reference APC-97/0503(A10)]</i> A. The Owner/Operator shall operate and maintain CO CEMS for the CCUs. B. [RESERVED] C. The CO CEMS shall satisfy the applicable Performance Specifications in 40 CFR part 60, Appendix "B." The QA/QC procedures for the CO CEMS shall be established in accordance with the procedures in 40 CFR Part 60 Appendix "F." v. Recordkeeping: The Owner/Operator shall maintain CO CEMS data, calibration and audit results in accordance with Condition 3(b).	vi. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.d.1.vi (EU-84). vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.d.1 (EU-84).		
6. Volatile Organic Compounds (VOC):		
<p>i. Emission Standards: <i>[Reference APC-97/0503(A10)]</i></p> <p>A. [RESERVED]</p> <p>B. VOC as measured by the average of the three stack test runs pursuant to the stack tests:</p> <ol style="list-style-type: none"> 1. 0.0021 lb/mmBtu when firing natural gas in CCUs. 2. 0.0046 lb/mmBtu when firing natural gas in the CCUs and refinery fuel gas in the duct burners. 3. [RESERVED] 4. [RESERVED] 5. 19.8 tons per year. <p>ii. Operational Limitations: Comply with "Conditions Applicable to Multiple Pollutants" in Part 3, Condition 3 - Table 1.d.1 (EU-84).</p>	<p>iii. Compliance Method: <i>[Reference APC-97/0503(A10)]</i></p> <p>A. Compliance with the VOC Emission Standards shall be demonstrated using stack test based emissions factors and fuel flow rates for the CCUs and duct burners.</p> <p>B. The Owner/Operator may use stack test results obtained while the CCUs are operating with duct burners to demonstrate compliance with the respective non-duct burner emission standards for VOC by subtracting the heat input of the duct burners.</p> <p>iv. Monitoring/Testing:</p> <p>A. The Owner/Operator shall conduct annually an EPA Reference Method 25A stack test for VOC, in accordance with Condition 3(b). The Owner/Operator may petition the Department to decrease the frequency of VOC performance tests based on the results of any performance testing.</p> <p>B. If the Owner/Operator conducts stack testing with the duct burners in operation, the Owner/Operator shall calculate the emission rate for</p>	<p>vi. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Part 3, Condition 3 - Table 1.d.1.vi (EU-84).</p> <p>vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
	<p>operation without duct burner operation by subtracting the heat input contributed by the duct burners.</p> <p>C. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.d.1.iv (EU-84).</p> <p>v. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.d.1.v (EU-84).</p>	
7. [RESERVED]		
8. [RESERVED]		
9. Visible Emissions:		
<p>i. Emission Standard: The Owner/Operator shall not cause or allow the emission of visible air contaminants from the CCUs in excess of 20% opacity for an aggregate of more than 3 minutes in any 1 hour period, or more than 15 minutes in any 24 hour period. <i>[Reference APC-97/0503(A10)]</i></p> <p>ii. Operational Limitations: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.d.1 (EU-84).</p>	<p>iii. Compliance Method: <i>[Reference APC-97/0503 (A10)]</i> Compliance with the visible Emission Standard shall be based on Monitoring/Testing requirements and on information available to the Department which may include, but is not limited to, monitoring results, opacity and process operating data.</p> <p>iv. Monitoring/Testing: A. The Owner/Operator shall conduct daily qualitative stack observations to determine the presence of any visible emissions when the units are in operation. B. If visible emissions are observed, the</p>	<p>vi. Reporting: None in addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> A. [RESERVED]</p> <p>vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
	<p>Company shall take corrective actions and/or conduct a visible observation in accordance with paragraph D below.</p> <p>C. If no visible emissions are observed, no further action is required.</p> <p>D. If required by paragraph B above, the Company shall, in accordance with subsection 1.5(c) of 7 DE Admin. Code 1120, conduct visible observations at fifteen-second intervals for a period of not less than one hour except that the observations may be discontinued whenever a violation of the standard is recorded. The additional procedures, qualifications and testing to be used for visually determining the opacity shall be those specified in Section 2 and 3 (except for Section 2.5 and the second sentence of Section 2.4) of Reference Method 9 set forth in Appendix A of 40 CFR Part 60, revised July 1, 1982.</p> <p>v. Recordkeeping: In addition to complying with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.d.1.v (EU-84), the Owner/Operator shall keep a log of daily qualitative stack observations for each CCU.</p>	
10. Sulfuric Acid Mist (H ₂ SO ₄)		
i. Emission Limitation:	ii. Compliance Method: <i>[Reference APC-97/0503]</i>	v. Reporting:

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>H₂SO₄ as measured by the average of the three stack test runs shall not exceed 4.1 tons per year. <i>[Reference APC-97/0503(A10)]</i></p>	<p><i>(A10)</i></p> <p>A. Compliance with the H₂SO₄ Emission Standards shall be demonstrated using stack test based emissions factors and fuel flow rates for the CCUs and duct burners.</p> <p>B. The Owner/Operator may use stack test results obtained while the CCUs are operating with duct burners to demonstrate compliance with the respective non-duct burner emission standards for H₂SO₄ by subtracting the heat input of the duct burners.</p> <p>iii. Monitoring/Testing:</p> <p>A. The Owner/Operator shall conduct annually an EPA Reference Method 8 stack test for H₂SO₄, in accordance with Condition 3(b). The Owner/Operator may petition the Department to decrease the frequency of H₂SO₄ performance tests based on the results of any performance testing.</p> <p>B. If the Owner/Operator conducts stack testing with the duct burners in operation, the Owner/Operator shall calculate the emission rate for operation without duct burner operation by subtracting the heat input contributed by the duct burners.</p> <p>iv. Recordkeeping:</p>	<p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Part 3, Condition 3 - Table 1.d.1.vi (EU-84).</p> <p>vi. Certification:</p> <p>That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
	Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.d.1.v (EU-84).	
11. Lead (Pb)		
i. Emission Limitation: Lead emissions shall not exceed 0.004 tons per year. <i>[Reference APC-97/0503(A10)]</i>	ii. Compliance Method: <i>[Reference APC-97/0503 (A10)]</i> Compliance with the Pb Emission Standards shall be based on firing only natural gas in the CCUs and either natural gas or desulfurized refinery fuel gas in the duct burners. iii. Monitoring/Testing None in addition to Condition 3.b of this permit. iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.d.1.v. (EU-84).	v. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> A. Comply with "Conditions Applicable to Multiple Pollutants" in Part 3, Condition 3 - Table 1.d.1.vi. (EU-84). vi. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i>
12. Sulfur Dioxide (SO ₂)		
i. Emission Limitation: SO ₂ emissions shall not exceed 36.5 tons per year. <i>[Reference APC-97/0503(A10)]</i>	ii. Compliance Method: <i>[Reference APC-97/0503(A10)]</i> Compliance shall be based on firing only NG in the CCUs and either NG or desulfurized RFG in the DBs. iii. Monitoring/Testing None in addition to Condition 3.b of this permit. iv. Recordkeeping:	v. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> A. Comply with "Conditions Applicable to Multiple Pollutants" in Part 3, Condition 3 - Table 1.d.1.vi (EU-84).

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Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
	Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.d.1.v (EU-84).	vi. Certification: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]
13. Ammonia (NH ₃):		
i. Emission Limitation: <i>[Reference APC-97/0503(A10)]</i> A. The NH ₃ emissions from each CCU shall not exceed the following levels: 1. With the SCR in Operation: (a) 5 ppmvd @ 15% O ₂ B. NH ₃ emissions shall not exceed 34.3 tons per year. <i>[Reference APC-97/0503(A10)]</i>	ii. Compliance Method: <i>[Reference APC-97/0503(A10)]</i> Compliance shall be based on monitoring the stack gas by obtaining weekly grab samples from a location downstream of the SCR system using a department approved method. The company may request Department approval of less frequent monitoring if 24 consecutive sampling events indicate ammonia slip to be less than 2 ppmvd @ 15% O ₂ . iii. Monitoring/Testing None in addition to Condition 3.b of this permit. iv. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.d.1.v (EU-84).	vi. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> A. Comply with "Conditions Applicable to Multiple Pollutants" in Part 3, Condition 3 - Table 1.d.1.vi (EU-84). vi. Certification: That required by Condition 3(c)(3) of this permit. [Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]
e. Facility-Wide: See Part 2, Condition 3 – Table 1.ob.		
1. Conditions applicable to Multiple Pollutants: [RESERVED]		
i. Operational Limitations: A. [RESERVED] B. [RESERVED]	ii. Compliance Method: [RESERVED]	v. Reporting Requirement: [RESERVED]

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
	iii. Monitoring & Testing: [RESERVED] iv. Recordkeeping: [RESERVED]	vi. Certification Requirement: [RESERVED]
2. Odor: [RESERVED]		
i. Emission Standard: [RESERVED] ii. Operational Limitations: [RESERVED]	iii. Compliance Method: [RESERVED] iv. Monitoring & Testing: [RESERVED] v. Recordkeeping: [RESERVED]	vi. Reporting Requirement: [RESERVED] vii. Certification Requirement: [RESERVED]
3. Visible Emissions: [RESERVED]		
i. Emission Standard: [RESERVED] ii. Operational Limitations: [RESERVED]	iii. Compliance Method: [RESERVED] iv. Monitoring/Testing: A. [RESERVED] B. [RESERVED] <u>1.</u> [RESERVED] <u>2.</u> [RESERVED] <u>3.</u> [RESERVED] v. Recordkeeping: [RESERVED]	vi. Reporting: [RESERVED] vii. Certification: [RESERVED]
f. Combined Limits: The following permit conditions are applicable to multiple emission units as noted below:		
1. Conditions Applicable to Multiple Pollutants:		
i. Operational Limitations:	ii. Compliance Method: <i>[Reference APC-</i>	v. Reporting:

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>A. [RESERVED] B. [RESERVED] C. The Owner/Operator shall not cause or allow the use of any fuel having a sulfur content greater than 1.0 % by weight and any distillate fuel oil having a sulfur content greater than 0.3 % by weight in any fuel burning equipment. <i>[Reference 7 DE Admin Code 1108 Sections 2.1 and 2.2, dated 05/09/1985]</i></p>	<p><i>90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i> A. [RESERVED] B. Compliance with Operational Limitation (C) shall be based on recordkeeping.</p> <p>iii. Monitoring/Testing: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i> A. The Owner/Operator shall continuously monitor and record the concentration (dry basis) of TRS in syngas before it is combusted in any fuel burning device. The TRS monitor shall be located downstream of all process steps which impact the composition of syngas prior to its being combusted in any fuel burning device. The TRS monitor shall conform to the QA/QC requirements recommended by the manufacturer's specifications and listed in the QA/QC Plan for the TRS monitor. The TRS monitor shall conform to Performance Specification 5 of 40 CFR Part 60, Appendix "B." Relative accuracy evaluations shall be conducted using Method 15 of 40 CFR Part 60, Appendix "A." <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i> B. [RESERVED]</p> <p>iv. Recordkeeping: In addition to the requirements of Conditions 3(b)(1)(ii) and 3(b)(2) of this</p>	<p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. [RESERVED] B. [RESERVED] C. The Owner/Operator shall submit the following quarterly CEMS reports by January 30, April 30, July 30 and October 30 of each calendar year: 1. [RESERVED] 2. The NO_x and CO CEMS and COMS reports for CEMS required for the Boilers and CCUs shall include the following: a. Excess emissions and the nature and cause of the excess emissions, if known. The summary shall consist of emission averages, in the units of the applicable standard, for each averaging period during which the applicable standard was exceeded. b. The date and time identifying each period during which the continuous monitoring system was inoperative, except for zero and span checks, and the nature of system repairs or</p>

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Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
	<p>permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Section 6.1.3.1.2 and 6.2.1 dated 12/11/00]</i></p> <p>A. Records shall be maintained of all 24-hour rolling and 12-month rolling averages of sulfur content in clean syngas as measured by the TRS analyzer. <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i></p>	<p>adjustments.</p> <p>c. When no excess emissions have occurred and the CEMS have not been inoperative, repaired, or adjusted, such information shall be included in the report.</p> <p><i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i></p>
2. Particulate Emissions:		
<p>i. Emission Standards: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i></p> <p>A. The Owner/Operator shall not cause or allow the emission of particulate matter (PM10) in excess of 311 TPY from the CCUs (Emission Units 84-1 and 84-2), and Boilers 80-2 and 80-3, (inclusive of H₂SO₄ mist) on a rolling twelve (12) month basis.</p> <p>B. The Owner/Operator shall not cause or allow the emission of total suspended particulate (TSP) in excess of 78.7 TPY from the CCUs (Emission Units 84-1 and 84-2), and Boilers 80-2 and 80-3, combined.</p> <p>C. The Owner/Operator shall not cause or allow the emission of particulate matter in excess of 0.3 lb/mmBtu, maximum two (2) hour average, from any fuel burning equipment. <i>[Reference 7 DE Admin Code 1104 Section 2.1, dated 2/1/1981]</i></p>	<p>iii. Compliance Method <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i></p> <p>A. Compliance with PM10 Emission Standards shall be demonstrated by firing only natural gas or by using stack test based emissions factors and fuel flow rates for the CCUs, duct burners and boilers.</p> <p>B. Compliance with TSP Emission Standards shall be demonstrated by firing only natural gas or by using stack test based emissions factors and fuel flow rates for the CCUs, duct burners and boilers.</p> <p>iv. Monitoring/Testing:</p> <p>A. The Owner/Operator shall conduct the following stack tests annually, in accordance with Condition 3(b):</p> <ol style="list-style-type: none"> 1. EPA Reference Method 5 for TSP. 2. EPA Reference Method 5B/202 for 	<p>vi. Reporting:</p> <p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.v.</p> <p>vii. Certification Requirement:</p> <p>Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.v.</p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>ii. Operational Limitation: Comply with "Conditions Applicable to Multiple Pollutants" in Part 3, Condition 3 - Table 1.a.2.</p>	<p>PM10, including H₂SO₄.</p> <p>3. The Owner/Operator may petition the Department to decrease the frequency of TSP or PM10 performance tests based on the results of any performance testing.</p> <p>4. RESERVED</p> <p>B. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.iii.</p> <p>v. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.iv.</p>	
3. Sulfur Dioxide (SO ₂):		
<p>i. Emission Standards: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i></p> <p>A. The Owner/Operator shall not cause or allow the emission of SO₂ in excess of 306.4 TPY from the CCUs (Emission Units 84-1 and 84-2), and Boilers 80-2 and 80-3, combined.</p> <p>ii. Operational Limitations: Comply with "Conditions Applicable to Multiple Pollutants" in Part 3, Condition 3 - Table 1.a.2.</p>	<p>iii. Compliance Method: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i></p> <p>Compliance with the SO₂ Emission Standards shall be based on the H₂S Continuous Monitoring System (CMS) for Boilers 80-2, 80-3 and the duct burners of the CCUs. The CEMS shall conform to Performance Specification 2 in 40 CFR Part 60, Appendix "B" and the QA/QC procedures in accordance with 40 CFR Part 60, Appendix "F".</p> <p>iv. Monitoring/Testing: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-</i></p>	<p>vi. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.v.</p> <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
	<p><u>97/0503(A8)]</u></p> <p>A. The Owner/Operator shall operate and maintain H₂S CMS for Boilers 80-2 and 80-3.</p> <p>B. [RESERVED]</p> <p>v. Recordkeeping: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i></p> <p>A. The Owner/Operator shall maintain SO₂ CEMS data, calibration and audit results in accordance with Condition 3(b).</p>	
4. Nitrogen Oxides (NO _x): RESERVED		
5. Carbon Monoxide (CO):		
<p>i. Emission Standards: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10-5) and APC-97/0503(A10)]</i></p> <p>A. The Owner/Operator shall not cause or allow the emission of CO in excess of 470.2 TPY from the CCUs (Emission Units 84-1 and 84-2), and 80-2 and 80-3, combined on a rolling twelve (12) month basis.</p> <p>ii. Operational Limitations: Comply with "Conditions Applicable to Multiple Pollutants" in Part 1, Condition 3 - Table 1.a.2.</p>	<p>iii. Compliance Method: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i></p> <p>Compliance with the CO Emission Standards shall be demonstrated by the following methods:</p> <p>A. Stack test based emissions factor and fuel flow rates for Boiler 80-3</p> <p>B. CEMS for Boiler 80-2 and the CCUs.</p> <p>iv. Monitoring/Testing: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i></p> <p>A. The Owner/Operator shall operate and maintain CO CEMS for Boiler 80-2 and the CCUs.</p> <p>B. The QA/QC procedures for the CO CEMS shall be established in</p>	<p>vi. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.v.</p> <p>vii. Certification Requirement: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
	<p>accordance with the procedures in 40 CFR Part 60, Appendix "F."</p> <p>C. For Boiler 80-3, the Owner/Operator shall conduct annually an EPA Reference Method 10 stack test for CO. The Owner/Operator may petition the Department to decrease the frequency of CO performance tests based on the results of any performance testing.</p> <p>v. Recordkeeping:</p> <p>A. For Boiler 80-2 and the CCUs, the Owner/Operator shall maintain CO CEMS data, calibration and audit results in accordance with Condition 3(b).</p> <p>B. For Boilers and 80-3 the Owner/Operator shall comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.iv.</p>	
6. Volatile Organic Compounds (VOC):		
<p>i. Emission Standard:</p> <p>A. The Owner/Operator shall not cause or allow the emission of VOC in excess of 22.7 TPY from the CCUs (Emission Units 84-1 and 84-2), and Boilers 80-2 and 80-3, combined on a rolling twelve (12) month basis. <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i></p> <p>ii. Operational Limitations:</p>	<p>iii. Compliance Method:</p> <p>Compliance with the VOC Emission Standards shall be demonstrated by firing only natural gas or by using stack test based emissions factors and fuel flow rates for the boilers and CCUs. <i>[Reference : APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i></p> <p>iv. Monitoring/Testing:</p> <p>A. The Owner/Operator shall conduct</p>	<p>vi. Reporting:</p> <p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.v.</p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.</p>	<p>annually an EPA Reference Method 25A stack test for VOC, in accordance with Condition 3(b). The Owner/Operator may petition the Department to decrease the frequency of VOC performance tests based on the results of any performance testing. <i>[Reference: APC-90/0289 (A7), APC-90/0290 (A10), APC-97/0503 (A8) and APC-2009/0089 (A1)]</i></p> <p>B. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.iii.</p> <p>v. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.iv.</p>	<p>vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>
<p>7. Sulfuric Acid Mist (H₂SO₄):</p>		
<p>i. Emission Standards: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i></p> <p>A. The Owner/Operator shall not cause or allow the emission of H₂SO₄ in excess of 235.4 TPY from the CCUs (Emission Units 84-1 and 84-2), and Boilers 80-2 and 80-3, combined on a rolling twelve (12) month basis.</p> <p>ii. Operational Limitations: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.</p>	<p>iii. Compliance Method: <i>[Reference: APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i></p> <p>A. Compliance with the H₂SO₄ Emission Standards shall be demonstrated using stack test based emissions factors and fuel flow rates for the boilers and CCUs.</p> <p>B. Compliance for the boiler 80-3 and the CCUs shall be demonstrated by applying the stack test based SO₂ to H₂SO₄ conversion factor to the CEMS-monitored SO₂ emissions.</p> <p>C. Compliance for the Boiler80-2 shall be demonstrated by applying the fuel gas</p>	<p>vi. Reporting: In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.v.</p> <p>vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
	<p>monitored H₂S content to the H₂SO₄ conversion factor.</p> <p>iv. Monitoring/Testing:</p> <p>A. The Owner/Operator shall conduct annually an EPA Reference Method 8 stack test for H₂SO₄, in accordance with Condition 3(b). The Owner/Operator may petition the Department to decrease the frequency of H₂SO₄ performance tests based on the results of any performance testing. <i>[Reference: APC-90/0289 (A7), APC-90/0290 (A10), APC-97/0503 (A8) and APC-2009/0089 (A1)]</i></p> <p>B. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.iii.</p> <p>v. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.iv.</p>	
8. Lead (Pb):		
<p>i. Emission Standard:</p> <p>A. The Owner/Operator shall not cause or allow the emission of Pb in excess of 0.02 TPY from the CCUs (Emission Units 84-1 and 84-2) and Boilers 80-2 and 80-3 combined on a rolling twelve (12) month basis. <i>[Reference : APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i></p>	<p>iii. Compliance Method:</p> <p>Compliance with the Pb Emission Standard shall be demonstrated by firing desulfurized fuel gas or clean syngas in the boilers and either clean syngas or LSDF in the CCUs and natural gas in the duct burners. <i>[Reference : APC-90/0289(A6), APC-90/0290(A10) and APC-97/0503(A8)]</i></p>	<p>vi. Reporting:</p> <p>In addition to the requirements of Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit, the Company shall: <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i></p> <p>A. Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.v.</p>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
ii. Operational Limitations: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.	iv. Monitoring/Testing: A. [RESERVED] B. None in addition to Condition 3.b of this permit. v. Recordkeeping: Comply with "Conditions Applicable to Multiple Pollutants" in Condition 3 - Table 1.a.2.iv.	vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i>
9. Carbon Dioxide (CO ₂): State Enforceable Only		
i. Operational Limitation: A. The owners and operators of each CO ₂ budget source and each CO ₂ budget unit, at the source shall hold CO ₂ allowances available for compliance deductions under 7 DE Admin. Code 1147, Section 6.5, as of the CO ₂ allowance transfer deadline, in the source's compliance account in an amount not less than the total CO ₂ emissions associated with gross generation output to the grid for the control period from all CO ₂ budget units at the source, as determined in accordance with 7 DE Admin. Code 1147, Section 6.0 and 8.0 B. Each ton of CO ₂ emitted in excess of the CO ₂ budget emissions limitation shall constitute a separate violation of 7 DE Admin. Code 1147 and applicable state law. C. The requirements of 7 DE Admin. Code 1147, Section 1.2.3.1 shall become	iii. Compliance Methodology: : <i>[Reference APC-90/0289 (A10), APC-90/0290 (A11), APC-90/0291 (A4) and APC-97/0503 (A9)]</i> A. Compliance with Operational Limitation A shall be based on the calculation methodology described in Section 3 of DCRC's application and Attachment "H" of this permit which shall be used to determine CO ₂ emissions from DCRC's affected units using the natural gas consumption, electrical generation, and steam production from each CCU to calculate the rolling daily average heat input for the allocation year. During periods of power balance when the CCUs are exporting power, the rolling daily heat rate shall be used to determine the amount of CO ₂ allowances required for each CO ₂ budget unit (CCU 1 and CCU 2) for each allocation year. During periods of power imbalance, when some generation from the	vi. Reporting: That required by Conditions 2(a), 2(b)(9), 2(f)(3), 3(b)(1)(ii), and 3(c)(2) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i> <i>[Reference: APC-90/0289 (A10), APC-90/0290 (A11), APC-90/0291 (A4) and APC-97/0503 (A9)]</i> vii. Certification: That required by Condition 3(c)(3) of this permit. <i>[Reference: 7 DE Admin Code 1130 Sections 6.1.3.2.3 and 6.2.1 dated 12/11/00]</i>

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>effective as of January 1, 2013.</p> <p>D. CO2 allowances shall be held in, deducted from, or transferred among CO2 Allowance Tracking System accounts in accordance with 7 DE Admin. Code 1147, Sections 5.0, 6.0, 7.0 and 10.7.</p> <p>E. A CO2 allowance shall not be deducted, in order to comply with the requirements under 7 DE Admin. Code 1147, Section 1.5.3.1 of, for a control period that ends prior to the year for which the CO2 allowance was allocated. A CO2 offset allowance shall not be deducted, in order to comply with the requirements under 7 DE Admin. Code 1147, Section 1.5.3.1, beyond the applicable percent limitations set out in V, Section 6.5.1.3.</p> <p>F. A CO2 allowance under the CO2 Budget Trading Program is a limited authorization by the Department or a participating state to emit one ton of CO2 in accordance with the CO2 Budget Trading Program. No provision of the CO2 Budget Trading Program, the CO2 budget permit application, or the CO2 budget permit or any provision of law shall be construed to limit the authority of the Department or a participating state to terminate or limit such authorization.</p> <p>G. A CO2 allowance under the CO2 Budget Trading Program does not constitute a property right.</p>	<p>TGs may be exported, the conservative default heat rate of 10,000 Btu/kWh shall be used to determine the amount of CO2 allowances required for power exported during that period.</p> <p>B. Compliance with Operational Limitations B through H shall be based on the monitoring and recordkeeping requirements of this permit.</p> <p>iv. Monitoring/Testing: <i>[Reference , APC-90/0289 (A10), APC-90/0290 (A11), APC-90/0291 (A4) and APC-97/0503 (A9)]</i></p> <p>v. The Company shall monitor the following parameters as described in Attachment "H" of this permit:</p> <p>A. Daily overall power flow through the 13825 Power Line and Transformers AT1 and T6A in kWh, measured and reconciled daily.</p> <p>vi. B. Calculated daily average heat rate in BTU/kWh.</p> <p>The Company shall monitor the following parameters as described in Attachment "H" of this permit:</p> <p>A. Daily overall power flow through the 13825 Power Line and Transformers AT1 and T6A in kWh, measured and reconciled daily.</p>	

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>H. Excess emissions requirements: The owners and operators of a CO2 budget source that has excess emissions in any control period shall:</p> <ol style="list-style-type: none"> 1. Forfeit the CO2 allowances required for deduction under 6.5.4.1 of this regulation, provided CO2 offset allowances may not be used to cover any part of such excess emissions; and 2. Pay any fine, penalty, or assessment or comply with any other remedy imposed under 7 DE Admin. Code 1147, Section 6.5.4.2. <p>For purposes of the above condition, A CO2 Budget Source/affected unit shall mean Boiler 1, Boiler 2, Boiler 3, Boiler 4, CCU 1 or CCU 2.</p> <p><i>[Reference:APC-90/0289 (A10), APC-90/0290 (A11), APC-90/0291 (A4) and APC-97/0503 (A9)]</i></p> <p>ii. Administrative Requirements: <i>[Reference APC-90/0288 (A10), APC-90/0289 (A10), APC-90/0290 (A11), APC-90/0291 (A4) and APC-97/0503 (A9)]</i></p> <p>The Company shall comply with the following administrative requirements:</p> <ol style="list-style-type: none"> A. These permits shall be made available on the premises. B. Liability <ol style="list-style-type: none"> 1. No permit revision shall excuse any violation of the requirements of the CO2 Budget Trading Program that occurs prior to the date that the 	<ol style="list-style-type: none"> B. Calculated daily average heat rate in BTU/kWh. <p>vii. Recordkeeping:</p> <p>The company shall maintain following records Unless otherwise provided, the owners and operators of the CO2 budget source and each CO2 budget unit at the source shall keep on site at the source each of the following documents for a period of 10 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 10 years, in writing by the Department.</p> <ol style="list-style-type: none"> 1. The account certificate of representation for the CO2 authorized account representative for the source and each CO2 budget unit at the source and all documents that demonstrate the truth of the statements in the account certificate of representation, in accordance with 2.4 of this regulation, provided that the certificate and documents shall be retained on site at the source beyond such 10-year period until such documents are superseded because of the submission of a new account certificate of representation changing 	

Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
<p>revision takes effect.</p> <p>2. Any provision of the CO2 Budget Trading Program that applies to a CO2 budget source (including a provision applicable to the CO2 authorized account representative of a CO2 budget source) shall also apply to the owners and operators of such source and of the CO2 budget units at the source.</p> <p>3. Any provision of the CO2 Budget Trading Program that applies to a CO2 budget unit (including a provision applicable to the CO2 authorized account representative of a CO2 budget unit) shall also apply to the owners and operators of such unit.</p> <p>C. Effect on other authorities:</p> <p>1. No provision of the CO2 Budget Trading Program, a CO2 budget permit application, or a CO2 budget permit, shall be construed as exempting or excluding the owners and operators and, to the extent applicable, the CO2 authorized account representative of a CO2 budget source or CO2 budget unit from compliance with any other provisions of applicable State and federal law and regulations.</p> <p>D. Failure to comply with the provisions of these permits may be grounds for suspension or revocation.</p> <p>C.</p>	<p>the CO2 authorized account representative.</p> <p>2. All emissions monitoring information, in accordance with 7 DE Admin. Code 1147, Section 8.0 and 40 CFR 75.57.</p> <p>3. Copies of all reports, compliance certifications, and other submissions and all records made or required under the CO2 Budget Trading Program.</p> <p>4. Copies of all documents used to complete a CO2 budget permit application and any other submission under the CO2 Budget Trading Program or to demonstrate compliance with the requirements of the CO2 Budget Trading Program.</p> <p>B. The CO2 authorized account representative of a CO2 budget source and each CO2 budget unit at the source shall submit the reports and compliance certifications required under the CO2 Budget Trading Program, including those under 4.0 of this regulation.</p> <p><i>[Reference APC-90/0289 (A10), APC-90/0290(A11), APC-90/0291(A4) and APC-97/0503(A9)]</i></p>	

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Delaware City Refining Company

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Condition 3 – Table 1 (Specific Requirements)

Emission Limitations, Emission Standards, Operational Limitations, and Operational Standards	Compliance Determination Methodology (Monitoring, Testing, QA/QC Procedures, and Record Keeping)	Reporting and Compliance Certification
g. [RESERVED] Permanently Removed: Package Boilers: 3 Package Boilers 45-B-150, 45-B-350 and 45-B-450 (99.99 mmBTU/hr input each, natural gas and desulfurized refinery fuel gas fired) (Emission Points 45-150, 45-350 and 45-450)		

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pc: Dover Title V File
 Lindsay Rennie